

MOJAVE DESERT
AIR QUALITY MANAGEMENT DISTRICT

Federal Operating Permit Number: 90002

For: IMC CHEMICALS, INC.

Facility: TRONA, ARGUS, WESTEND AND RAILROAD
(FACILITIES)

Issued Pursuant to MDAQMD Regulation XII
Effective Date: March 11, 2002

This Federal Operating Permit Expires On:
March 11, 2007

Issued By: Charles L. Fryxell
Air Pollution Control Officer

14306 PARK AVENUE, VICTORVILLE, CALIFORNIA 92392
PHONE (760) 245-1661
FAX (760) 245-2022

TABLE OF CONTENTS

	<u>Page</u>
Part I	Introductory Information I-03 through I-08
Part II	Applicable Requirements and Emissions Limitations II-09 through II-33
Part III	Monitoring, Recordkeeping, Reporting and Testing Requirements . . III-33 through III-212
Part IV	Standard Federal Operating Permit Conditions IV-213 through IV-215
Part V	Operational Flexibility Provisions V-216
Part VI	Conventions, Abbreviations, Definitions VI -217 through VI -222

PART I INTRODUCTORY INFORMATION

FACILITY IDENTIFYING INFORMATION:

<u>Owner/Company Name:</u>	IMC CHEMICALS, INC.
<u>Owner Mailing Address:</u>	IMC CHEMICALS, INC. P.O. Box 367 Trona, CA 93592-0367
<u>Facility Names:</u>	TRONA, ARGUS AND WEST END (FACILITIES)
<u>Facility Location:</u>	13200 Main Street Trona, CA 93562
<u>Mailing Address:</u>	IMC CHEMICALS, INC. P.O. Box 367 Trona, CA 93592-0367
<u>MDAQMD Federal Operating Permit Number:</u>	90002
<u>MDAQMD Company Number:</u>	0090
<u>MDAQMD Facility Number:</u>	002
<u>Responsible Official:</u>	Mr. John F. Tancredi
<u>Title:</u>	President IMC Chemicals
<u>Phone Number:</u>	
<u>Facility “Site” Contacts:</u>	Mr. Ross H. May
<u>Phone Number:</u>	760-372-2197
<u>Facility “Off Site” Contacts:</u>	none
<u>Phone Number:</u>	
<u>Nature of Business:</u>	Sodium and Boron Minerals Processing Facility
<u>SIC Code:</u>	2819
<u>Facility Location:</u>	UTM – 466E/3957N

DESCRIPTION OF FACILITY:

Federal Operating Permit (FOP number: 90002) for IMC CHEMICALS, INC. (IMC), TRONA, ARGUS, and WEST END – Plants/Facilities. IMC is a Solution Mining and Chemicals Processing Facility located at 13200 Main Street, Trona, California 93562.

A. EQUIPMENT DESCRIPTION: TRONA PLANT:

OPERATING PERMITS - TRONA

<u>Operating Equipment</u>	<u>Permit to Operate</u>	<u>Pollution Control Equipment</u>	<u>Permit to Operate</u>
Pyrobor Furnace/Calciner #2	B000448	ESP	C002487
Pyrobor Furnace/Calciner #3	B000449	ESP	C002487
Pyrobor Milling/Screening	B000471	Baghouse	C000513
Pyrobor Storage Silos	T003968	Baghouse	C000489
Pyrobor Bulk Loadout	B000467	Baghouse	C000509
Borax Dryer #1	B000452	Scrubber	C000546
Borax Dryer #2	B000453	Scrubber	C000546
Borax Screening	B000490	Baghouse	C000488
Borax Bulk Loadout	B000466	Baghouse	C000508
		Baghouse	C000518
Boric Acid Dryer	B000480	Scrubber	C000516
Boric Acid Dryer Conveyor Room		Baghouse	C001978
Boric Acid Transfer/Storage	B000480	Baghouse	C001761
		Baghouse	C001685
Boric Acid Loadout	B001760	Baghouse	C001761
Boric Acid Storage Silo	T002133	Baghouse	C001761
Carbon Regeneration	B001757	N/A	
LLX Basin	B001916	CRUD	C002465
P-20 Manufacturing	B001758	Scrubber	C001759
Boric Oxide Plant	B003343	Scrubber	C003344
Mobile Transloading Conveyor	B003430	N/A	
Mobile Transloading Conveyor	B004762	Baghouse	N/A
Consolidated Packaging Plant	B003655	Baghouse	C003656
Soda Ash Storage Area	T003427	Baghouse	C003428
Boiler #22	M000483	N/A	
Gasoline Dispensing			

Facility (Trona)	N002725	Vapor Recovery
Gasoline Dispensing		
Facility (Lk Gar)	N002235	Vapor Recovery
Waste Oil Tank (Lk Gar)	T002236	N/A
Paint Spray Gun, 68185	P005350	N/A
Paint Spray Gun, 68881	P005206	N/A
Standby Diesel Engine (Bl#22)	M003522	N/A
Diesel Generator (Utilities)	B003523	N/A
Portable Diesel (Lake Pump)	B003709	N/A
Diesel Compressor, Lake (K0335)	B004516	N/A
Diesel Generator, Lake (K0331)	B004519	N/A
Diesel Brine Pump, Lake (S2496)	B004522	N/A
Diesel Fire Water Pump (S2906)	B004553	N/A
Diesel Compressor, Util (K0639)	B004554	N/A
Diesel Brine Pump, Lake (S3098)	B004709	N/A
Diesel Compressor, Lake (K0640)	B007852	N/A

B. EQUIPMENT DESCRIPTION: ARGUS PLANT:

OPERATING PERMITS - ARGUS

<u>Operating Equipment</u>	<u>Permit to Operate</u>	<u>Pollution Control Equipment</u>	<u>Permit to Operate</u>
Bicarbonate Crystallizer #1	B000534	N/A	
Bicarbonate Crystallizer #3	B000535	N/A	
Bleacher Feed Bin #1	B000537	Baghouse	C000533
Bleacher Feed Bin #2	B000538	Baghouse	C000539
Bleacher Feed Bin #3	B000547	Baghouse	C000548
Bleacher #1	B000537	ESP	C000544
Bleacher #2	B000538	ESP	C000544
Bleacher #3	B000547	ESP	C000544
Monohydrate Crystallizer #1	B000537	Scrubber	C000553
Monohydrate Crystallizer #2	B000538	Scrubber	C000556
Monohydrate Crystallizer #3	B000547	Scrubber	C000552
Monohydrate Dryer #1	B000537	Scrubber	C000527
Bucket Elevator		Baghouse	C003533

MDAQMD Federal Operating Permit
IMC CHEMICAL COMPANY – TRONA, ARGUS and WEST END FACILITY
Permit Number: 90002

Monohydrate Dryer #2	B000538	Scrubber	C000545
Monohydrate Dryer #3	B000547	Scrubber	C000549
Bucket Elevator		Baghouse	C003534
Screening Plant, common to lines 1, 2 and 3	B000537	Baghouse	C000532
Bicarbonate Dryer No. 1 (Fluidized Bed)	B003665	N/A	
Transfer #1 (Collecting Belt Tail Baghouse)		Baghouse	C003668
Transfer #2 (West Transfer Baghouse)		Baghouse	C003669
Transfer #3 (South Bin Belt Baghouse)		Baghouse	C003670
(Truck Loadout)		Baghouse	C003667
Bicarbonate Dryer No. 2 (Fluidized Bed)	B004540	N/A	
Transfer #1 (North Collecting Belt Baghouse)		Baghouse	C004542
Transfer #2 (#1 Belt Tail Baghouse)		Baghouse	C004543
Transfer #3 (#1 Belt Head Baghouse)		Baghouse	C004544
Monohydrate Dryer No. 1 (Fluidized Bed)	B003672	Baghouse	C003673
Transfer #1 (South Collecting Belt Baghouse)		Baghouse	C003675
Transfer #2 (West Transfer Belt Baghouse)		Baghouse	C003676
Transfer #3 (South Surge Bin Belt Baghouse)		Baghouse	C003677
MEA System	B000551	Demister	
A-Frame Storage	T000528	Baghouse	C000529
Soda Ash Truck Loadout/ Surge Bin	B000530	Baghouse	C000543
Soda Ash Railcar Loadout, East Blue	B000128	Baghouse	C000126
Soda Ash Railcar Loadout, East Gray	B000128	Baghouse	C002355
Soda Ash Railcar Loadout, West Blue	B000128	Baghouse	C000127
Soda Ash Railcar Loadout, West Gray	B000128	Baghouse	C002354
Boiler #25	B000555	ESP	C000557
		Scrubber	C000558
Boiler #26	B000554	ESP	C000559
		Scrubber	C000561
Cooling Tower	B001920	Drift Eliminator	
Coal Stockout System	B000519	Baghouse	C002124
Coal Emergency Stockout and Reclaim System	B000520	Water/Chem. Seal	

Coal Reclaim System	B000521	Baghouse	C002124
		Baghouse	C002125
Fly Ash Loadout and Disposal	B000541	Baghouse	C000540
Fly Ash Loadout			
Gas Dispensing Facility	N002727	Vapor Recovery	
Portable Sandblaster, Clemco	A000522	N/A	
Portable Sandblaster, Kelco	A000523	N/A	
Diesel Compressor, Paint (K0187)	B004515	N/A	
Diesel Compressor, Maint. (K0349)	B004520	N/A	
Diesel Fire Pump (S4038)	B004550	N/A	
Diesel Compressor, Util. (K0557)	B004551	N/A	
Diesel Generator, Prod. (K0534)	B004552	N/A	
Diesel Compressor, Paint (K0627)	B005124	N/A	
Diesel Compressor, Paint (K0638)	B007788	N/A	

C. EQUIPMENT DESCRIPTION: WEST END PLANT:

OPERATING PERMITS – WEST END

<u>Operating Equipment</u>	<u>Permit To Operate</u>	<u>Pollution Control Equipment</u>	<u>Permit to Operate</u>
Sulfate Dryer #1	B000221	Scrubber	C000240
Sulfate Dryer #2	B002253	Scrubber	C000354
Sulfate Production Screening	B000221	Baghouse	C004431
Borax Dryer	B000228	Scrubber	C000241
Borax Conveyors	B000228	Baghouse	C000353
Borax Production/Silos	B000228	Baghouse	C000348
Borax Bulk Loadout	B000228	(east) Baghouse	C000347
		(west) Baghouse	C000357
Pyrobor Furnace/Calciner #2	B000230	Scrubber	C000243
Pyrobor Furnace/Calciner #3	B000231	Scrubber	C000244
Pyrobor Crushing/Hammer Mill	B002486	Scrubber	C000355
Pyrobor Screening/Conveyance	B002486	Baghouse	C002890
Pyrobor Corning Bin	B002486	Baghouse	C002891

Pyrobor Regular Bin	B002486	Baghouse	C002890
Sulfate Shipping Screening	B001764	Baghouse	C001765
Sulfate Railcar/Truck Loadout	B001764	Baghouse	C000341
Pyrobor Railcar/Truck Loadout	B001636	Baghouse	C001693
Boiler #1	B000232	N/A	
Boiler #3	M000234	N/A	
Turbine Generator	B000339	SCR Unit	C004952
Sulfate Cooling Tower #1	B005291	Drift Eliminator	
Sulfate Cooling Tower #2	B005188	Drift Eliminator	
Sulfate Cooling Tower #3	B005292	Drift Eliminator	
Sulfate Cooling Tower #4	B005212	Drift Eliminator	
Sulfate Cooling Tower #5	B005213	Drift Eliminator	
Sulfate Cooling Tower #6	B005211	Drift Eliminator	
Borax Cooling Tower	B001926	Drift Eliminator	
Gasoline Dispensing Facility	N002726	Vapor Recovery	
Waste Oil Tank 2500 gal	T002730	N/A	
Waste Oil Tank 1800 gal	T002731	N/A	
Mobile Transloading Conveyor	B005205	N/A	
Mobile Transloading Conveyor	B005224	N/A	
Mobile Transloading Conveyor	B003707	Baghouse	N/A
Abrasive Blasting System	A004049	N/A	
Paint Spray Gun, 66438	P004050	N/A	
Paint Spray Gun, 74674	P004051	N/A	
Diesel Compressor (K0378)	B004514	N/A	
Turbine Startup Motor	E004708	N/A	

D. EQUIPMENT DESCRIPTION: RAILROAD:

OPERATING PERMITS - RAILROAD

<u>Operating Equipment</u>	<u>Permit To Operate</u>	<u>Pollution Control Equipment</u>	<u>Permit to Operate</u>
Gasoline Dispensing Facility	N002230	Vapor Recovery	
Sand Loadout/Storage	B003883	Baghouse	C003884
Waste Oil Tank, 5000 gal	T003953	N/A	
Waste Oil Tank, 1000 gal	T003952	N/A	

PART II
FACILITYWIDE APPLICABLE REQUIREMENTS; EMISSIONS
LIMITATIONS; MONITORING, RECORDKEEPING,
REPORTING AND TESTING REQUIREMENTS; COMPLIANCE
CONDITIONS; COMPLIANCE PLANS

A. REQUIREMENTS APPLICABLE TO ENTIRE FACILITY AND EQUIPMENT:

1. A permit is required to operate this facility.
[Rule 203 - *Permit to Operate*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]
2. The equipment at this facility shall not be operated contrary to the conditions specified in the District permit to operate.
[Rule 203 - *Permit to Operate*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]
3. The Air Pollution Control Officer may impose written conditions on any permit.
Note: Any conditions listed in this Title 5 Permit are at a minimum the result of Rule 204.
[Rule 204 - *Permit Conditions*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]
4. Commencing work or operation under a permit shall be deemed acceptance of all the conditions so specified.
[Rule 204 - *Permit Conditions*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]
5. Posting of the permit to operate is required on or near the equipment or as otherwise approved by the APCO/District.
[Rule 206 - *Posting of Permit to Operate*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]
6. Owner/Operator shall not willfully deface, alter, forge or falsify any permit issued under District rules.
[Rule 207 - *Altering or Falsifying of Permit*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) and 52.220(c)(31)(vi)(C) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]
7. Permits are not transferable.
[Rule 209 - *Transfer and Voiding of Permit*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]

8. The equipment at this facility shall not require a District permit or be listed on the Title V permit if such equipment is listed in Rule 219 and meets the applicable criteria contained in Rule 219 (B). However, any exempted insignificant activities/equipment are still subject to all applicable facility-wide requirements.
[SIP Pending: Rule 219 - *Equipment Not Requiring a Written Permit* as Amended 12/21/94; Prior version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237]
9. The Owner/Operator of this facility shall obtain a Federal Operating Permit for operation of this facility.
[Rule 221 - *Federal Operating Permit Requirement*; Version in SIP = Current, 40 CFR 52.220(c)(216)(i)(A)(2) - 02/05/96 61 FR 4217]
10. Owner/Operator shall pay all applicable MDAQMD permit fees.
[Rule 301 - *Permit Fees*; Applicable Version = 10/23/94, Applicable via Title V Program interim approval 02/05/96 61 FR 4217]
11. Owner/Operator shall pay all applicable MDAQMD Title V permit fees.
[Rule 312 - *Fees for Federal Operating Permits*; Applicable Version = 10/23/94, Applicable via Title V Program interim approval 02/05/96 61 FR 4217]
12. Stack and point source visible emissions from this facility, of any air contaminant (including smoke) into the atmosphere, shall not equal or exceed Ringelmann No. 1 for a period or periods aggregating more than three minutes in any one hour:
 - a. While any unit is fired on Public Utilities Commission grade natural gas, Periodic Monitoring for combustion equipment is not required to validate compliance with the Rule 401 Visible Emissions limit. However, the Owner/Operator shall comply with the recordkeeping requirements stipulated elsewhere in this permit regarding the logging of fuel type, amount and suppliers certification information.
 - b. While any unit is fired on diesel fuel, Periodic Monitoring, in addition to required recordkeeping, is required to validate compliance with Rule 401 Visible Emissions limit as indicated below:
 - i. Reciprocating engines equal or greater than 1000 horsepower, firing on only diesel with no restrictions on operation a visible emissions inspection is required every three (3) months.
 - ii. Diesel Standby and emergency reciprocating engines using California low sulfur fuels require no additional monitoring for opacity.
 - iii. Diesel/Distillate-Fueled Boilers firing on California low sulfur fuels require a visible emissions inspection after every 1 million gallons diesel combusted, to be counted cumulatively over a 5 year period.
 - iv. On any of the above, if a visible emissions inspection documents opacity, an EPA Method 9 "Visible Emissions Evaluation" shall be completed within 3 working days, or during the next scheduled operating period if the unit ceases firing on diesel/distillate within the 3 working day time frame.

[Rule 204 - *Permit Conditions*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]
[Rule 401 - *Visible Emissions*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 09/08/78 43 FR 40011; Current Rule Version = 07/25/77]
[40 CFR 70.6 (a)(3)(i)(B) - *Periodic Monitoring Requirements*]

13. Owner/Operator shall not burn any PUC quality natural gas fuel at this facility containing sulfur compounds in excess of 800 ppm calculated as hydrogen sulfide at standard conditions, or any diesel fuel having a sulfur content in excess of 0.5 percent by weight. Compliance with Rule 431 sulfur limit for PUC quality natural gas fuel shall be by the exclusive use of utility grade/pipeline quality natural gas. Records of natural gas supplier fuel quality/sulfur content limit shall be kept on-site for review by District, state or federal personnel at any time. Compliance with Rule 431 sulfur limit for diesel fuel shall be determined by keeping records of the diesel fuel supplier's fuel analysis guarantee showing fuel sulfur content. The sulfur content of diesel fuel shall be determined by use of ASTM method D 2622-82, or (ASTM method D 2880-71, or equivalent).
[Rule 431 - *Sulfur Content of Fuels*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 09/08/78 - 43 FR 40011; Current Rule Version = 07/25/77]
14. Emissions of fugitive dust from any transport, handling, construction or storage activity at this facility shall not be visible in the atmosphere beyond the property line of the facility.
[Rule 403 - *Fugitive Dust*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 09/08/78 43 FR 40011; Current Rule Version = 07/25/77]
15. Owner/Operator shall comply with the applicable requirements of Rule 403.1 unless an "Alternative PM₁₀ Control Plan" (ACP) pursuant to Rule 403.1(G) has been approved. Construction/Demolition activities shall comply with a District approved Dust Control Plan.
[**SIP Pending:** Rule 403.1 - *Fugitive Dust Control for the Searles Valley Planning Area* as amended 11/25/96 and SIP submitted 03/03/97]
16. Owner/Operator shall not discharge into the atmosphere from this facility, particulate matter except liquid sulfur compounds, in excess of the concentration at standard conditions, shown in Rule 404, Table 404 (a).
 - (a) Where the volume discharged is between figures listed in the table, the exact concentration permitted to be discharged shall be determined by linear interpolation.
 - (b) This condition shall not apply to emissions resulting from the combustion of diesel or PUC quality natural gas fuels in steam generators or gas turbines.
 - (c) For the purposes of this condition, emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.
[Rule 404 - *Particulate Matter Concentration*; Version in SIP = Current, 40 CFR 52.220(c)(42)(xiii)(A) - 12/21/78 43 FR 52489]
17. Owner/Operator shall not discharge into the atmosphere from this facility, solid particulate matter including lead and lead compounds in excess of the rate shown in Rule 405, Table 405(a).
 - (a) Where the process weight per hour is between figures listed in the table, the exact weight of

permitted discharge shall be determined by linear interpolation.

- (b) For the purposes of this condition emissions shall be averaged over one complete cycle of operation or one hour, whichever is the lesser time period.

[Rule 405 - *Solid Particulate Matter, Weight*; Version in SIP = Current, 40 CFR 52.220(c)(42)(xiii)(A) - 12/21/78 43 FR 52489]

18. Owner/Operator shall not discharge into the atmosphere from this facility, from any single source of emissions whatsoever, Sulfur compounds, which would exist as a liquid or gas at standard conditions, calculated as sulfur dioxide (SO₂) greater than or equal to 500 ppm by volume.
[Rule 406 - *Specific Contaminants*; Version in SIP = 07/25/77, 40 CFR 52.220(c)(42)(xiii)(A) - 12/21/78 43 FR 52489, Subpart (a) only; Current Rule Version = 02/20/79]
19. Owner/Operator shall not discharge into the atmosphere from this facility, carbon monoxide (CO) exceeding 2000 ppm measured on a dry basis, averaged over a minimum of 15 consecutive minutes.
(a) The provisions of this condition shall not apply to emissions from internal combustion engines.
[Rule 407 - *Liquid and Gaseous Air Contaminants*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(C) - 09/08/78 43 FR 40011; Current Rule Version = 07/25/77]
20. Owner/Operator shall not build, erect, install or use any equipment at this facility, the use of which, without resulting in a reduction in the total release of air contaminants to the atmosphere, reduces or conceals an emission which would otherwise constitute a violation of Chapter 3 (commencing with Section 41700) of Part 4, of Division 26 of the Health and Safety Code or of District Rules.
(a) This condition shall not apply to cases in which the only violation involved is of Section 41700 of the Health and Safety Code, or of District Rule 402.
[Rule 408 - *Circumvention*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(C) - 09/08/78 43 FR 40011; Current Rule Version = 07/25/77]
21. Owner/Operator shall not discharge into the atmosphere from this facility from the burning of fuel, combustion contaminants exceeding 0.23 gram per cubic meter (0.1 grain per cubic foot) of gas calculated to 12 percent of carbon dioxide (CO₂) at standard conditions averaged over a minimum of 25 consecutive minutes.
[Rule 409 - *Combustion Contaminants*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(C) - 09/08/78 43 FR 40011; Current Rule Version = 07/25/77]
22. APCO in his/her discretion, may refrain from enforcement action against an Owner/Operator of any equipment which has violated a technology-based emission limitation, including but not limited to conditions contained in any permit issued by the District establishing such emission limitation, provided that a Breakdown has occurred and:
(a) Any breakdown which results in emissions exceeding a technology-based emission limitation is reported to the District within one hour of such breakdown or within one hour of the time a person knew or reasonably should have known of the occurrence of such breakdown; and

- (b) An estimate of the repair time is provided to the District as soon as possible after the report of the breakdown; and
- (c) All reasonable steps are immediately taken to minimize the levels of emissions and to correct the condition leading to the excess emissions.
- (d) The equipment is operated only until the end of a cycle or twenty-four (24) hours, whichever is sooner, at which time it shall be shut down for repairs unless a petition for an emergency variance has been filed with the clerk of the Hearing Board in accordance with Regulation V.
- (e) If the breakdown occurs outside normal District working hours the intent to file an emergency variance shall be transmitted to the District in a form and manner prescribed by the Air Pollution Control Officer.

[SIP Pending: Rule 430 - *Breakdown Provisions* as amended 12/21/94 and submitted 02/24/95]

23. Owner/Operator of this facility shall not discharge organic materials into the atmosphere from equipment in which organic solvents or materials containing organic solvents are used, unless such emissions have been reduced by at least 85% or to the following:
- (a) Organic materials that come into contact with flame or are baked, heat cured or heat polymerized, are limited to 1.4 kilograms (3.1 pounds) per hour not to exceed 6.5 kilograms (14.3 pounds) per day.
 - (b) Organic materials emitted into the atmosphere from the use of photochemically reactive solvents are limited to 3.6 kilograms (7.9 pounds) per hour, not to exceed 18 kilograms (39.6 pounds) per day, except as provided in Rule 442, subsection (a)(1). All organic materials emitted for a drying period of 12 hours following their application shall be included in this limit.
 - (c) Organic materials emitted into the atmosphere from the use of non-photochemically reactive solvents are limited to 36.8 kilograms (81 pounds) per hour not to exceed 272 kilograms (600 pounds) per day. All organic materials emitted for a drying period of 12 hours following their application shall be included in this limit.
 - (d) The provisions of this condition shall not apply to the manufacture of organic solvents, or the transport or storage of organic solvents, or the transport or storage of materials containing organic solvents.
 - (e) The provisions of this condition shall not apply to the use of equipment for which other requirements are specified by Rules 461, 462, 463, and 464 or which are exempt from air pollution control requirements by said rules.

[Rule 442 - *Usage of Solvents*; Version in SIP = Current, 40 CFR 52.220(c)(51)(xii)(B) - 06/09/82 47 FR 25013]

24. Owner/Operator of this facility shall comply with the Organic Solvent Degreasing Operations requirements of Rule 1104 when engaged in wipe cleaning, cold solvent cleaning and/or vapor cleaning (degreasing) operations for metal/non-metal parts/products. These requirements are listed as follows:
- (a) All degreasers shall be equipped with a cover which reduces solvent evaporation and minimizes disturbing the vapor zone.
 - (b) A permanent, conspicuous label summarizing the applicable operating requirements contained in

Rule 1104. In lieu of a label, operating instructions may be posted near the degreaser where the operators can access the proper operating requirements of this rule.

(c) Cold Solvent Degreasers - Freeboard Requirements:

- (i) Cold solvent degreasers using only low volatility solvents which are not agitated, shall operate with a freeboard height of not less than 6 inches.
- (ii) Cold solvent degreasers using only low volatility solvents may operate with a freeboard ratio equal to or greater than 0.50 when the cold solvent degreaser has a cover which remains closed during the cleaning operation.
- (iii) Any cold solvent degreasers using solvent which is agitated, or heated above 50°C (120°F) shall operate with a freeboard ratio equal to or greater than 0.75.
- (iv) A water cover may be used as an acceptable control method to meet the freeboard requirements, when the solvent is insoluble in water and has a specific gravity greater than 1.

(d) Cold Solvent Degreasers - Cover Requirements:

- (i) Cold solvent degreasers using high volatility solvent shall have a cover that is a sliding, rolling or guillotine (bi-parting) type which is designed to easily open and close without disturbing the vapor zone.

(e) Cold Solvent Degreasers - Solvent Level Identification:

- (ii) A permanent, conspicuous mark locating the maximum allowable solvent level conforming to the applicable freeboard requirements.

(f) All Degreasers shall comply with the following operating requirements:

- (i) Any solvent cleaning equipment and any emission control device shall be operated and maintained in strict accord with the recommendations of the manufacturer.
- (ii) Degreasers shall not be operating with any detectable solvent leaks.
- (iii) All solvent, including waste solvent and waste solvent residues, shall be stored in closed containers at all times. All containers for any solvent(s) shall have a label indicating the name of the solvent/material they contain.
- (iv) Waste solvent and any residues shall be disposed of by one of the following methods: a commercial waste solvent reclamation service licensed by the State of California; **or** a federally or state licensed facility to treat, store or dispose of such waste; **or** the originating facility may recycle the waste solvent and materials in conformance with requirements of Section 25143.2 of the California Health and Safety Code.
- (v) Degreasers shall be covered to prevent fugitive leaks of vapors, except when processing work or to perform maintenance.
- (vi) Solvent carry-out shall be minimized by the following methods:
 - a) Rack workload arranged to promote complete drainage
 - b) Limit the vertical speed of the power hoist to 3.3 meters per minute (11 ft/min) or less when such a hoist is used.
 - c) Retain the workload inside of the vapor zone until condensation ceases.
 - d) Tip out any pools of solvent remaining on the cleaned parts before

- removing them from the degreaser if the degreasers are operated manually.
- e) Do not remove parts from the degreaser until the parts are visually dry and not dripping/leaking solvent. (This does not apply to an emulsion cleaner workload that is rinsed with water within the degreaser immediately after cleaning.)
 - (vii) The cleaning of porous or absorbent materials such as cloth, leather, wood or rope is prohibited.
 - (viii) Except for sealed chamber degreasers, all solvent agitation shall be by either pump recirculation, a mixer, or ultrasonics.
 - (ix) The solvent spray system shall be used in a manner such that liquid solvent does not splash outside of the container. The solvent spray shall be a continuous stream, not atomized or shower type, unless, the spray is conducted in a totally enclosed space, separated from the environment.
 - (x) For those degreasers equipped with a water separator, no solvent shall be visually detectable in the water in the separator.
 - (xi) Wipe cleaning materials containing solvent shall be kept in closed containers at all times, except during use.
 - (xii) A degreaser shall be located so as to minimize drafts being directed across the cleaning equipment, the exposed solvent surface, or the top surface of the vapor blanket.
 - (xiii) A method for draining cleaned material, such as a drying rack suspended above the solvent and within the freeboard area, shall be used so that the drained solvent is returned to the degreaser or container.
- (g) Rule 442 Applicability:
Any solvent using operation or facility which is not subject to the source-specific Rule 1104 shall comply with the provisions of Rule 442. Any solvent using operation or facility which is exempt from all or a portion of the VOC limits, equipment limits or the operational limits of Rule 1104 shall be subject to the applicable provisions of Rule 442.
- (h) Solvent Usage Records:
Owner/Operator subject to Rule 1104 or claiming any exemption under Rule 1104, Section (E), shall comply with the following requirements:
- (1) Maintain and have available during an inspection, a current list of solvents in use at the facility which provides all of the data necessary to evaluate compliance, including the following information separately for each degreaser, as applicable:
 - (i) product name(s) used in the degreaser, and
 - (ii) the mix ratio of solvent compounds mixtures of solvents are used, and
 - (iii) VOC content of solvent or mixture of compounds as used, and
 - (iv) the total volume of the solvent(s) used for the facility, on a monthly basis, and
 - (v) the name and total volume applied of wipe cleaning solvent(s) used, on a monthly basis.

- (2) Additionally, for any degreaser utilizing an add-on emission control device/system as a means of complying with provisions of Rule 1104 shall, on a monthly basis, maintain records of key system operating and maintenance data. Such data is recorded for the purpose of demonstrating continuous compliance during periods of emission producing activities. The data shall be recorded in a manner as prescribed by the District.
- (3) Documentation shall be maintained on site of the disposal or on site recycling of any waste solvent or residues.
- (4) Records shall be retained (at facility) and available for inspection by District, state or federal personnel for the previous 5 year period as required by this Title V / Federal Operating Permit.

[Rule 1104 - Organic Solvent Degreasing Operations; Version in SIP = Current, 40 CFR 52.220(c)(207)(i)(D)(2) - 04/30/96 61 FR 18962, effective 11/30/94]

25. Owner/Operator's use of *Architectural Coatings* at this facility shall comply with the requirements of Rule 1113, including the VOC limits specified in Rule 1113, part C, Table of Standards, as listed below:

<u>Table of Standards</u>	
<u>COATING:</u>	<u>VOC (g/l)</u>
Below Ground Wood Preservatives	600
Bond Breakers	350
Concrete Curing Compounds	350
Dry-Fog Coatings	400
Fire Retardant Coatings	
Clear	650
Pigmented	350
Flat Coatings	250
General Primers, Sealers and Undercoaters	350
Graphic Arts (Sign) Coatings	500
Industrial Maintenance Coatings	
Anti-Graffiti Coatings	600
General Coatings	420
High Temperature Coatings	550
Lacquer	680
Magnesite Cement Coatings	600
Mastic Texture Coatings	300
Metallic-Pigmented Coatings	500
Multi-Color Coatings	580
Opaque Stains	350
Opaque Wood Preservatives	350
Pretreatment (Wash) Primer	780
Quick Dry Enamels	400
Quick Dry Primers, Sealers and Undercoaters	450
Roof Coatings	300

Sanding Sealers	550
Semi-transparent Stains	350
Semi-transparent and Clear Wood Preservatives	350
Shellac	
Clear	730
Pigmented	550
Swimming Pool Coatings	650
Swimming Pool Repair and Maintenance Coatings	650
Traffic Paints	250
For Other Surfaces	250
Black Traffic Coatings	650
Varnish	350
Waterproof Sealers	400

[Rule 1113 - *Architectural Coatings*; Version in SIP = 02/20/79, 40 CFR 52.220(c)(51)(xii)(B)-06/09/82 47 FR 25013; Current Rule Version = 09/02/92]

26. Owner/Operator shall apply coatings to metal parts and products subject to the provisions of Rule 1115 by using equipment properly operated according to manufacturer's suggested guidelines using one or more of the following methods:

- (a) Electrostatic attraction.
- (b) High Volume Low Pressure (HVLP) spray equipment.
- (c) Dip coat.
- (d) Hand Application Methods.

[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]

27. Owner/Operator shall not apply to metal parts and products any coatings, including any VOC-containing materials added to the original coating supplied by the manufacturer, which contain VOC in excess of the limits specified below unless emissions to the atmosphere are controlled to an equivalent level by air pollution abatement equipment with a capture and control system Combined Efficiency of at least 85 percent:

LIMITS

(Grams of VOC Per Liter of Coating, Less Water and Less Exempt Compounds)

<u>Coating</u>	<u>Air Dried</u>		<u>Baked</u>	
	g/L	(lb/gal)	g/L	(lb/gal)
General	420	(3.5)	360	(3.0)
Military Specification	420	(3.5)	360	(3.0)
Etching Filler	420	(3.5)	420	(3.5)
Solar-Absorbent	420	(3.5)	360	(3.0)
Heat-Resistant	420	(3.5)	360	(3.0)
High-Gloss	420	(3.5)	360	(3.0)
Extreme High-Gloss	420	(3.5)	360	(3.0)
Metallic	420	(3.5)	420	(3.5)

Extreme Performance	420	(3.5)	360	(3.0)
Prefabricated Architectural				
Component	420	(3.5)	275	(2.3)
Touch Up	420	(3.5)	360	(3.0)
Repair	420	(3.5)	360	(3.0)
Silicone-Release	420	(3.5)	420	(3.5)
High Performance				
Architectural	420	(3.5)	420	(3.5)
Camouflage	420	(3.5)	420	(3.5)
Vacuum-Metalizing	420	(3.5)	420	(3.5)
Mold-Seal	420	(3.5)	420	(3.5)
High-Temperature	420	(3.5)	420	(3.5)
Electric-Insulating Varnish	420	(3.5)	420	(3.5)
Pan-Backing	420	(3.5)	420	(3.5)
Pretreatment Wash Primer	420	(3.5)	420	(3.5)
Clear Coating	520	(4.3)	520	(4.3)

[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]

28. The provisions of Part II, Condition A.26 shall not apply to the application of touch-up coatings, repair coatings, textured coatings, metallic coatings which have a metallic content of more than 30 grams per liter, mold-seal coatings, and to facilities that use less than three gallons of such coatings per day, as applied, including any VOC-containing materials added to the original coatings as supplied by the manufacturer.

[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]

29. The provisions of Part II, Conditions A.26 and A.27 shall not apply to:
- (a) A facility which uses a total of less than one gallon of coating in any one day, including any VOC-containing materials added to the original coating as supplied by the manufacturer.
 - (b) Total noncompliant coating use per facility that does not exceed 55 gallons per year.
 - (c) Stencil coatings.
 - (d) Safety-indicating coatings.
 - (e) Magnetic data storage disk coatings.
 - (f) Solid-film lubricants.
 - (g) Adhesives.
 - (h) The coating of motor vehicle bodies at motor vehicle rework facilities.

[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]

30. Owner/Operator of any facility classified as exempt or claiming to be exempt under Rule 1115, shall meet the record keeping requirements of Rule 1115 so as to be able to certify the exemption status.

[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR

52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]

31. Owner/Operator of any coating, coating operation, or facility which is exempt from all or a portion of the VOC limits of Rule 1115 shall comply with the provisions of Rule 442 unless compliance with the limits specified in Rule 1115 are achieved.
[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]
32. Owner/Operator shall comply with the following requirements when using solvent for surface preparation, cleanup, and paint removal, including paint spray equipment:
- (a)
 - (i) VOC-containing materials for surface preparation shall not have a VOC content in excess of 200 grams of VOC per liter of material (1.67 pounds per gallon); or
 - (ii) VOC-containing materials has an initial boiling point of 190 deg C (374 deg F) or greater; or
 - (iii) VOC-containing materials has a total VOC vapor pressure of 20 mm Hg or less, at 20 deg C (68 deg F).
 - (b) Owner/Operator shall use closed, nonabsorbent containers for the storage or disposal of cloth or paper used for solvent surface preparation and cleanup.
 - (c) Owner/Operator shall store fresh or spent solvent in closed containers.
 - (d) Owner/Operator shall not use organic compounds for the cleanup of spray equipment including paint lines unless an enclosed system is used for cleanup. The system shall enclose spray guns, cups, nozzles, bowls, and other parts during washing, rinsing and draining procedures. Equipment used shall minimize the evaporation of organic compounds to the atmosphere. The equipment shall be open only when being accessed for adding, cleaning or removing equipment/parts or cleaning material is being added, provided the cleaned equipment/parts are drained to the container until dripping ceases.
- [Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]
33. Owner/Operator shall not specify the use in the District of any coating to be applied to any metal parts and products subject to the provisions of this Rule 1115 that does not meet the limits and requirements of Rule 1115. This requirement applies to all written or oral contracts.
[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]
34. Owner/Operator subject to Part II, Section A, conditions A.26 through A.39 shall comply with the following requirements:
- (a) Owner/Operator shall maintain and have available during an inspection, a current list of coatings in use which provides all of the coating data necessary to evaluate compliance, including the following information, as applicable:
 - 1. coating, catalyst, and reducer used.
 - 2. mix ratio of components used.
 - 3. VOC content of coating as applied.
 - 4. quantity of Group II exempt compounds used.

- (b) Owner/Operator shall maintain records on a daily basis including:
 - 1. coating and mix ratio of components used in the coating; and
 - 2. quantity of each coating applied.
- (c) Owner/Operator shall maintain records on a daily basis showing the type and amount of solvent used for cleanup, surface preparation, and paint removal.
- (d) Records shall be retained (at facility) and available for inspection by District, state or federal personnel for the previous 5 year period as required by this Title V / Federal Operating Permit.

[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]

35. Owner/Operator shall obtain, and maintain records from the coating/ paint manufacturer regarding the VOC content of the coating/paint and any solvents contained therein.

[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]

36. The Owner/Operator of any facility electing to engage in the mixing of coatings/ paints or solvents shall be required to obtain and maintain an analysis of the mixture from an independent testing laboratory.

[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]

37. A violation of the limits contained in Part II, Conditions A.26 through A.39 as determined by any one of Part II, Conditions 38 and 39 *Reference Method Tests* shall constitute a violation of applicable Part II conditions.

[Rule 1114 - *Wood Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(244)(i)(C)(1) - 08/18/98 63 FR 44132]

[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]

38. The following specified *Reference Method Tests* shall be used to determine compliance with the provisions of Part II, Conditions A.26 through A.39, as required by Rule 1114:

- (a) Samples of coatings and solvent as specified in Part II, Conditions A.26 through A.39 shall be analyzed as prescribed by EPA Reference Method 24 for VOC content (without correction for exempt compounds) and ASTM D4457-85, or ARB Method 432 for determination of emissions of exempt compounds. Perfluorocarbon compounds shall be assumed to be absent from a product or process unless a manufacturer or facility Owner/Operator identifies the specific individual compounds (from the broad classes of perfluorocarbon compounds) and the amounts present in the product or process and provides a validated test method which can be used to quantify the specific compounds.
- (b) Emissions of volatile organic compounds as specified in Part II, Conditions A.26 through A.39 shall be measured as prescribed by EPA Reference Method 25 for determination of VOC emissions (without correction for exempt compounds) and EPA Method 18, or ARB Method 422 for measuring emission of exempt compounds.

- (c) Transfer efficiency as required by Part II, Conditions A.26 through A.39 shall be determined by *South Coast Air Quality Management District Spray Equipment Transfer Efficiency Test Procedure for Equipment User, May 24, 1989*.
 - (d) Overall abatement efficiency is the product of capture efficiency as determined by procedures described in *55 FR 26865, 29 June, 1990*, and abatement device efficiency.
- [Rule 1114 - *Wood Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(244)(i)(C)(1) - 08/18/98 63 FR 44132]

39. The following specified *Reference Method Tests* shall be used to determine compliance with the provisions of Part II, Conditions A.26 through A.39, as required by Rule 1115:

- (a) The VOC content of coatings and solvents, as specified in subsections (C)(2) and (C)(4)(c)(i), shall be analyzed as prescribed by USEPA Reference Method 24 for VOC content (without correction for exempt compounds) and ASTM D4457-85, or CARB Method 432, for determination of emissions of exempt compounds. Perfluorocarbon compounds shall be assumed to be absent from a product or process unless a manufacturer or facility operator identifies the specific individual compounds (from the broad classes of perfluorocarbon compounds) and the amounts present in the product or process and provides a validated test method which can be used to quantify the specific compounds.
- (b) Determination of the initial boiling point of liquid containing VOC, subject to subsection (C)(4)(c)(ii), shall be conducted in accordance with ASTM D1078-86.
- (c) Calculation of total VOC vapor pressure for materials subject to subsection (C)(4)(c)(iii) shall be conducted in accordance with ASTM D2879-86. The fraction of water and exempt compounds in the liquid phase shall be determined by using ASTM D3792-91 and D4457-85 and shall be used to calculate the partial pressure of water and exempt compounds. The results of vapor pressure measurements obtained using ASTM D2879-86 shall be corrected for partial pressure of water and exempt compounds.
- (d) Measurement of solvent losses from alternative application cleaning equipment subject to (C)(4)(b)(iii) shall be conducted in accordance with the South Coast Air Quality Management District's "General Test Method for Determining Solvent Losses from Spray Gun Cleaning Systems" (11/1/94).
- (e) Measurement of acid content of a substance shall be determined by ASTM D1613-85.
- (f) Measurement of metal content of coatings shall be determined in accordance with South Coast Air Quality Management District's "Laboratory Methods of Analysis for Enforcement Samples" manual, "Determination of Percent Metal in Metallic Coatings by Spectrographic Method, Method 311".
- (g) Capture Efficiency shall be determined according to USEPA's technical document, "Guidelines for Determining Capture Efficiency" (1/9/95).
- (h) The control efficiency of the Control Device shall be determined according to USEPA Test Methods 25, 25A or 25B for measuring the total gaseous organic concentrations at the inlet and outlet of the emissions Control Device, as contained in 40 CFR Part 60, Appendix A. USEPA Test Method 18 or CARB Method 422 shall be used to determine emissions of exempt compounds.
- (i) Measurement of solids content by weight of a substance shall be conducted in accordance

- with ASTM D1475-60.
- (j) Alternative test methods may be used upon obtaining the approval of the APCO, CARB and USEPA.
- (k) Demonstration of Transfer Efficiency of alternative application methods subject to subsection (C)(1)(a)(v) shall be conducted in accordance with South Coast Air Quality Management District's "Spray Equipment Transfer Efficiency Test Procedure for Equipment User" (5/24/89).
[Rule 1115 - *Metal Parts and Products Coating Operations*; Version in SIP = Current, 40 CFR 52.220(c)(239)(i)(A)(2) - 12/23/97 62 FR 67002, effective 2/23/98]
40. Owner/Operator shall comply with all requirements of the District's Title V Program, MDAQMD Rules 1200 through 1210 (Regulation XII - *Federal Operating Permits*).
[MDAQMD Final Title V Program approval in CFR]
41. Owner/Operator shall comply with all requirements of this Title 5 Permit.
[MDAQMD Rules 1200 through 1210 (Regulation XII - *Federal Operating Permits*)]

B. GASOLINE DISPENSING FACILITIES; TRONA & LAKE GARAGE, ARGUS, WEST END, RAILROAD:

B-1. CONDITIONS APPLICABLE TO TRONA GASOLINE DISPENSING FACILITY (non-retail); MDAQMD PERMIT NUMBER N002725; consisting of:

- a. Tanks - Number of Gasoline Tanks: 1
- Tank Number: 1
1. Material Stored: (87)Unleaded
2. Volume Gallons: 1,000
3. Aboveground(A): A
- b. Dispensing Equipment:
1. Gasoline Dispensing Nozzles (Number): 1
2. Phase II Vapor Recovery System (Type): Balance [gasoline only]

B-2. CONDITIONS APPLICABLE TO TRONA/LK GARAGE GASOLINE DISPENSING FACILITY (non-retail); MDAQMD PERMIT NUMBER N002235; consisting of:

- a. Tanks - Number of Gasoline Tanks: 1
- Tank Number: 1

1. Material Stored: (87)Unleaded
2. Volume Gallons: 2,000
3. Aboveground(A): A

b. Dispensing Equipment:

1. Gasoline Dispensing Nozzles (Number): 1
2. Phase II Vapor Recovery System (Type): Balance [gasoline only]

B-3. CONDITIONS APPLICABLE TO ARGUS GASOLINE DISPENSING FACILITY (non-retail); MDAQMD PERMIT NUMBER N002727; consisting of:

a. Tanks - Number of Gasoline Tanks: 1

- Tank Number: 1
1. Material Stored: (87)Unleaded
 2. Volume Gallons: 1,000
 3. Underground(U): U

b. Dispensing Equipment:

1. Gasoline Dispensing Nozzles (Number): 1
2. Phase II Vapor Recovery System (Type): Balance [gasoline only]

B-4. CONDITIONS APPLICABLE TO WEST END GASOLINE DISPENSING FACILITY (non-retail); MDAQMD PERMIT NUMBER N002726; consisting of:

a. Tanks - Number of Gasoline Tanks: 1

- Tank Number: 1
1. Material Stored: (87)Unleaded
 2. Volume Gallons: 1,000
 3. Aboveground(A): A

b. Dispensing Equipment:

1. Gasoline Dispensing Nozzles (Number): 1
2. Phase II Vapor Recovery System (Type): Balance [gasoline only]

B-5. CONDITIONS APPLICABLE TO TRONA RAILWAY COMPANY GASOLINE DISPENSING FACILITY (non-retail); MDAQMD PERMIT NUMBER N002230; consisting of:

- a. Tanks - Number of Tanks: 1
 - Tank Number: 1
 - 1. Material Stored: (87)Unleaded
 - 2. Volume Gallons: 1,000
 - 3. Aboveground(A): A
- b. Dispensing Equipment:
 - 1. Gasoline Dispensing Nozzles (Number): 1
 - 2. Phase II Vapor Recovery System (Type): Balance [gasoline only]

B. CONDITIONS APPLICABLE TO GASOLINE DISPENSING FACILITIES:

- 1. Owner/Operator shall not sell or supply for use within the District as a fuel for motor vehicles as defined by the Vehicle Code of the State of California, gasoline having a degree of unsaturation greater than that indicated by a Bromine Number of 30 as determined by ASTM Method D1159-66. [Rule 432 - *Gasoline Specifications*; Version in SIP = Current, 40 CFR 52.220(c)(39)(ii)(B) - 09/08/78 - 43 FR 40011]
- 2. Owner/Operator shall not transfer, permit the transfer or provide equipment for the transfer of gasoline into or from any tank truck, trailer, or railroad tank car into the gasoline storage tank unless the transfer is made to tank equipped as required in Rule 463 or unless all of the following conditions are met:
 - (a) Tank is equipped with a permanent submerged fill pipe, and
 - (b) Such delivery vessel or tank is equipped with a vapor recovery system which has been certified by the California Air Resources Board, and the facility's vapor recovery system shall be capable of recovering or processing 95% of the displaced gasoline vapors, and
 - (c) All vapor return lines are connected between the tank truck, trailer, or railroad tank car and the gasoline tank, and the vapor recovery system is in operation in accordance with the manufacturer's specifications, and the delivery vehicle, including all hoses, fittings, and couplings, is maintained in a vapor-tight condition, as defined by the applicable California Air Resources Board certification and test procedures (Part II, Section B, of Title V Permit), and all equipment is operated and maintained according to the manufacturer's specifications.
 - (d) Hatch openings are limited to no more than 3 minutes in duration for visual inspection, provided that pumping has been stopped for at least 3 minutes prior to opening, and the hatch is closed fully before pumping is resumed.
 - (e) All lines are gravity drained, in such a manner that upon disconnect no liquid spillage would be expected; and
 - (f) Equipment subject to this condition shall be operated and maintained, with no defects, as

follows:

- (i) All fill tubes are equipped with vapor-tight covers, including gaskets; and
- (ii) All dry breaks have vapor-tight seals and are equipped with vapor-tight covers or dust covers; and
- (iii) Coaxial fill tubes are operated so there is no obstruction of vapor passage from the storage tank back to the delivery vehicle; and
- (iv) The fill tube assembly, including fill tube, fittings and gaskets, is maintained to prevent vapor leakage from any portion of the vapor recovery system; and
- (v) All storage tank vapor return pipes without dry breaks are equipped with vapor-tight covers, including gaskets.

[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR 52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]

3. Owner/Operator shall not transfer, or permit the transfer, or provide equipment for the transfer of gasoline from the gasoline storage tank into any motor vehicle tank of greater than 19 liters (5 gallons) capacity unless:
- (a) The dispensing unit used to transfer the gasoline from the gasoline tank to the motor vehicle fuel tank is equipped with a vapor recovery system which has been certified by the California Air Resources Board as capable of recovering 95% of the displaced gasoline vapors; and
 - (b) The vapor recovery system is operating in accordance with the manufacturer's specifications; and
 - (c) Equipment is operated and maintained with none of the following defects, pursuant to the definitions in California Administrative Code Section 94006, Subchapter 8, Chapter 1, Part III, of Title 17:
 - (i) Torn or cut boots;
 - (ii) Torn or cut face seals or face cones;
 - (iii) Loose or broken retractors;
 - (iv) Boots clamped or otherwise held in an open position;
 - (v) Leaking nozzles;
 - (vi) Loose, missing, or disconnected nozzle components, including but not limited to boots, face seals, face cones, check valve wires, diaphragm covers and latching devices;
 - (vii) Defective shutoff mechanisms;
 - (viii) Loose, missing, or disconnected vapor fuel hoses and associated components including but not limited to flow restrictors, swivels and anti-recirculation valves;
 - (ix) Crimped, cut, severed, or otherwise damaged vapor or fuel hoses;
 - (x) Missing, turned off, or otherwise not operating assist type vapor recovery systems, or any components of such systems;
 - (xi) Improper or non-"CARB certified" equipment or components;
 - (xii) Inoperative, severely malfunctioning or missing vacuum producing device;
 - (xiii) Inoperative, loose, missing or disconnected pressure/vacuum relief valves, vapor check valves or dry breaks.

[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR

52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]

4. Vapor processing or vapor recovery system used by Owner/Operator shall comply with all safety, fire, weights and measures, and other applicable codes and/or regulations.
[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR
52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]
5. Owner/Operator shall not install any new or rebuilt vapor recovery equipment unless the components and parts clearly identify by markings the certified manufacturing company and/or certified rebuilding company.
[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR
52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]
6. Vapor recovery system shall be at all times maintained in accordance with the manufacturer's specifications and the State's certification.
[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR
52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]
7. When problems or defects are detected and are associated with any vapor recovery, storage, delivery vessel or dispensing equipment, other than a breakdown of the central vapor incineration or processing unit, the Owner/Operator shall at the end of the cycle, as defined in Rule 461, remove the equipment from service and not use the equipment until it has been repaired, replaced or adjusted as necessary to remove the problem or defect.
[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR
52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]
8. Owner/Operator shall not perform or permit the "pump-out" (bulk transfer) of gasoline from the gasoline storage tank unless such bulk transfer is performed using a vapor recovery system capable of returning the displaced vapors from the delivery vessel or other container being filled back to the gasoline storage tank. This vapor recovery is not required where the container is to be removed or filled with water for testing. For visual inspections, the requirements of Part II, Section B, condition B.3.d. are applicable.
[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR
52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]
9. Owner/Operator shall not store, or allow the storage of, gasoline in the gasoline storage tank unless the tank is equipped with a permanent submerged fill pipe and a certified vapor recovery system.
[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR
52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]
10. Owner/Operator shall maintain a log of all inspections, repairs, and maintenance on equipment subject to Rule 461 as listed in Part II, Section B conditions. Such logs or records shall be maintained at the facility for a minimum of 5 years from the date the records were created and shall

be made available to District, state or federal personnel upon request.

[40 CFR 70.6(a)(3)(ii)(B); Rule 1203(D)(1)(d)(ii)].

[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR 52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]

[40 CFR 70.6(a)(3)(ii)(B); Rule 1203(D)(1)(d)(ii)]

11. Owner/Operator shall maintain a daily log of product throughput for gasoline dispensing facility.
[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR 52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]
12. Any violation determined by any one of the following listed *Reference Method Tests* shall constitute a violation of the Part II, Section B conditions:
 - (a) Vapor Recovery System Efficiency for Delivery Vessels shall be determined by the EPA Method entitled, *Control of Organic Compound Leaks from Gasoline Tank Trucks and Vapor Collection Systems* (method specified in the CTG EPA-450/2-78-051), or the CARB Method entitled, *Certification and Test Procedures for Vapor Recovery Systems of Gasoline Delivery Tanks*.
 - (b) Reid Vapor Pressure shall be determined in accordance with ASTM Method D 323-82.
 - (c) Vapor Recovery System Efficiency for Bulk Plants shall be determined by CARB Method 202, "*Certification of Vapor Recovery Systems - Bulk Plants*".
 - (d) Vapor Recovery System Efficiency for Terminals shall be determined by CARB Method 203, "*Certification of Vapor Recovery Systems - Gasoline Terminals*".
 - (e) Vapor Recovery System Efficiency for Service Stations shall be determined by the CARB Methods in "*Test Procedures for Determining the Efficiency of Gasoline Vapor Recovery Systems at Service Stations*".[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR 52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]
13. Compliance with the requirement of the Phase II system to be 95 % effective for the recovery of displaced vapors is considered to be demonstrated by maintaining equipment as specified in the applicable ARB Executive Order certifying the system and conditions listed in Part II, Section B conditions.
[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR 52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]
14. Any records which are required to be generated and/or kept by any portion of this Federal Operating Permit shall be retained on-site by the Owner/Operator for at least five (5) years from the date the records were created.
[40 CFR 70.6(a)(3)(ii)(B); Rule 1203(D)(1)(d)(ii)]
15. Owner/Operator shall conspicuously post in the gasoline dispensing area the operating instructions, the District's toll-free telephone number for complaints and a District specified

warning sign. The following is the toll-free telephone number: 1-800-635-4617.

[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR 52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]

16. Any modifications or changes to the piping or control fittings of the vapor recovery system requires prior approval from the MDAQMD.
[Rule 461 - *Gasoline Transfer and Dispensing*; Version in SIP = Current, 40 CFR 52.220(c)(198)(i)(E)(1) - 05/03/95 - 60 FR 21702]

C. FACILITYWIDE MONITORING, RECORDKEEPING AND REPORTING REQUIREMENTS:

1. Any data and records required to be generated and/or kept by any portion of this permit shall be kept current and on site for a minimum of five (5) years from the date generated pursuant to Title V Program requirements and shall be provided to District, State, or Federal personnel upon request.
[40 CFR 70.6(a)(3)(ii)(B); Rule 1203(D)(1)(d)(ii)].
2. Any reports generated from monitoring required by any portion of this permit shall be submitted by the facility Owner/Operator to the MDAQMD at least every six (6) months unless another time period is specified in the specific provision requiring monitoring.
[40 CFR 70.6(a)(3)(iii)(A); Rule 1203(D)(1)(e)(i)]
3. Any Compliance/Performance testing required by this Federal Operating Permit shall follow the administrative procedures contained in the District's Compliance Test Procedural Manual. Any required annual Compliance and/or Performance Testing shall be accomplished by obtaining advance written approval from the District pursuant to the District's Compliance Test Procedural Manual. All emission determinations shall be made as stipulated in the Written Test Protocol accepted by the District. When proposed testing involves the same procedures followed in prior District approved testing, then the previously approved Written Test Protocol may be used with District concurrence.
4. Owner/Operator of permit units subject to Comprehensive Emissions Inventory Report / Annual Emissions Determinations for District, State, and Federal required Emission Inventories shall monitor and record the following for each unit:
 - (a) The cumulative annual usage of each fuel type. The cumulative annual usage of each fuel type shall be monitored from utility service meters, purchase or tank fill records.
 - (b) Fuel suppliers fuel analysis certification/guarantee including fuel sulfur content shall be kept on site and available for inspection by District, state or federal personnel upon request. The sulfur content of diesel fuel shall be determined by use of ASTM method D2622-82, or (ASTM method D 2880-71, or equivalent). Vendor data meeting this requirement is sufficient.

[California Clean Air Act, Health and Safety Code §§39607 and §§44300 et seq., and the Federal Clean Air Act, §110(a)(2)(F)(ii), codified in 40 CFR 60 Subpart Q]

5. Owner/Operator shall promptly report all deviations from federal operating permit requirements including, but not limited to; any emissions in excess of permit conditions, deviations attributable to breakdown conditions, and any other deviations from permit conditions. Such reports shall include the probable cause of the deviation and any corrective action or preventative measures taken as a result of the deviation. [Rule 1203(D)(1)(e)(ii) and Rule 430(C)]

Prompt reporting shall be determined as follows:

- (a) For deviations involving emissions of air contaminants in excess of permit conditions including but not limited to those caused by a breakdown, prompt reporting shall be within one hour of the occurrence of the excess emission or within one hour of the time a person knew or reasonably should have known of the excess emission. Documentation and other relevant evidence regarding the excess emission shall be submitted to the District within sixty (60) days of the date the excess emission was reported to the District. [SIP Pending: Rule 430 - Breakdown Provisions as amended 12/21/94 and submitted 2/24/95]
- (b) For other deviations from permit conditions not involving excess emissions of air contaminants shall be submitted to the District with any required monitoring reports at least every six (6) months. [Rule 1203(D)(1)(e)(i)]

D. FACILITYWIDE COMPLIANCE CONDITIONS:

1. Owner/Operator shall allow an authorized representative of the MDAQMD to enter upon the permit holder's premises at reasonable times, with or without notice. [40 CFR 70.6(c)(2)(i); Rule 1203(D)(1)(g)(i)]
2. Owner/Operator shall allow an authorized representative of the MDAQMD to have access to and copy any records that must be kept under condition(s) of this Federal Operating Permit. [40 CFR 70.6(c)(2)(ii); Rule 1203(D)(1)(g)(ii)]
3. Owner/Operator shall allow an authorized representative of the MDAQMD to inspect any equipment, practice or operation contained in or required under this Federal Operating Permit. [40 CFR 70.6(c)(2)(iii); Rule 1203(D)(1)(g)(iii)]
4. Owner/Operator shall allow an authorized representative of the MDAQMD to sample and/or otherwise monitor substances or parameters for the purpose of assuring compliance with this Federal Operating Permit or with any Applicable Requirement. [40 CFR 70.6(c)(2)(iv); Rule 1203(D)(1)(g)(iv)]

5. If Owner/Operator is operating pursuant to a Schedule of Compliance contained herein then Owner/Operator shall submit a Progress Report regarding that Schedule of Compliance on a semiannual [6 month] basis unless a shorter time is set forth in the Schedule of Compliance itself. [40 CFR 70.6(c)(5)(i); Rule 1203(D)(1)(g)(vi)]
6. Owner/Operator shall submit Compliance Certifications on an annual basis as prescribed by Rule 1203(F)(1) and Rule 1208. Compliance Certifications by a Responsible Official shall certify the truth, accuracy and completeness of the document submitted and contain a statement to the effect that the certification is based upon information and belief, formed after a reasonable inquiry; the statements and information in the document are true, accurate, and complete. [40 CFR 70.6(c)(5)(i); Rule 1203(D)(1)(g)(vii); Rule 1203(F)(1); Rule 1208]
7. Owner/Operator shall include in any Compliance Certification the methods used for monitoring such compliance. [40 CFR 70.6(c)(5)(ii); Rule 1203(D)(1)(g)(viii)]
8. Owner/Operator when submitting any Compliance Certification(s) to the MDAQMD, shall contemporaneously submit such Compliance Certification(s) to USEPA. [40 CFR 70.6(5)(iii); Rule 1203(D)(g)(ix)]
9. Owner/Operator shall remain in compliance with all Applicable Requirements / federally enforceable requirements by complying with all compliance, monitoring, record-keeping, reporting, testing, and other operational conditions contained in this Federal Operating Permit. Any noncompliance constitutes a violation of the Federal Clean Air Act and is grounds for enforcement action; the termination, revocation and re-issuance, or modification of this Federal Operating Permit; and/or grounds for denial of a renewal application. [1203 (D)(1)(f)(ii)]
10. Owner/Operator shall comply in a timely manner with all applicable requirements / federally - enforceable requirements that become effective during the term of this permit. [Rule 1201 (I)(2)]
11. Owner/Operator shall submit *Compliance Certifications* to the Mojave Desert Air Quality Management District and to the Administrator - USEPA Region 9 within thirty (30) days of the permit anniversary date. [Rule 1203 (F)(1)]
12. If any facility unit(s) should be determined not to be in compliance with any federally-enforceable requirement during the 5 year permit term, then owner/operator shall obtain a *Schedule of Compliance* approved by the District Hearing Board pursuant to the requirements of MDAQMD Regulation 5 (Rules 501 - 518). In addition, Owner/Operator shall submit a *Progress Report* on the implementation of the *Schedule of Compliance*. The *Schedule of Compliance* shall contain the information outlined in (b), below. The *Progress Report* shall contain the information outlined in (c), below. The *Schedule of Compliance* shall become a part

of this Federal Operating Permit by administrative incorporation. The *Progress Report* and *Schedule of Compliance* shall comply with Rule 1201(I)(3)(iii) and shall include:

- (a) A narrative description of how the facility will achieve compliance with such requirements; and
- (b) A *Schedule of Compliance* which contains a list of remedial measures to be taken for the facility to come into compliance with such requirements, an enforceable sequence of actions, with milestones, leading to compliance with such requirements and provisions for the submission of *Progress Reports* at least every six (6) months. The *Schedule of Compliance* shall include any judicial order, administrative order, and/or increments of progress or any other schedule as issued by any appropriate judicial or administrative body or by the District Hearing Board pursuant to the provisions of Health & Safety Code §42350 et seq.; and
- (c) *Progress Reports* submitted under the provisions of a *Schedule of Compliance* shall include: Dates for achieving the activities, milestone, or compliance required in the schedule of compliance; and dates when such activities, milestones or compliance were achieved; and an explanation of why any dates in the schedule of compliance were not or will not be met; and any preventive or corrective measures adopted due to the failure to meet dates in the schedule of compliance.

[Rule 1201 (I)(3)(iii); Rule 1203 (D)(1)(e)(ii); Rule 1203 (D)(1)(g)(v)]

[SIP Pending: Rule 430 - Breakdown Provisions as amended 12/21/94 and submitted 02/24/95]

- 13. Owner/Operator shall comply with any additional certification requirements as specified in 42 U.S.C §7414(a)(3), Recordkeeping, Inspections, Monitoring and Entry (Federal Clean Air Act §114(a)(3)) and 42 U.S.C. §7661c(b), Permit Requirements and Conditions (Federal Clean Air Act §503(b)), or in regulations promulgated thereunder.
[Rule 1203 (D)(1)(g)(x)]
- 14. Owner/Operator shall keep records for a minimum of five (5) years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit. Any records, data or logs shall be supplied to District, state or federal personnel upon request.
[40 CFR 70.6(a)(3)(ii)(B); Rule 1203(D)(1)(d)(ii)].
- 15. Owner/Operator shall insure that all applicable subject processes comply with the provisions of 40 CFR 61, *National Emission Standards for Hazardous Air Pollutants*, subpart A, *General Provisions*, and subpart M, *Asbestos*.
[40 CFR 61, subparts A and M]
- 16. Owner/Operator shall notify APCO/District at least 10 working days before any applicable asbestos stripping or removal work is to be performed as required by section 61.145.b of 40 CFR 61 subpart M, *National Emission Standard for Asbestos*.
[40 CFR 61.145.b]
- 17. Owner/Operator shall notify the APCO/District, on an **annual** basis, postmarked by December 17 of the calendar year, of the predicted asbestos renovations for the following year as required by

section 61.145.b of 40 CFR 61, subpart M [see cite for threshold triggering and applicability].
[40 CFR 61.145.b]

18. Owner/Operator shall submit, on a semi-annual basis, a *Monitoring Report* to the APCO/District, with a copy to the EPA Region IX Administrator. Each *Monitoring Report* shall be submitted no later than January 31 and July 31 of any given year, or other schedule approved by the District such that reports are spaced 6 months apart. The annual *Compliance Certification Report* (see # 19 below) must include the information required for a semi-annual Monitoring Report as well as the detail outlined in # 19. All reports submitted shall be certified to be true, accurate, and complete by a responsible official, and shall include the following information and/or data:
- (a) Summary of deviations from any federally-enforceable requirement in this permit.
 - (b) Summary of all emissions monitoring and analysis methods required by any Applicable Requirement / federally - enforceable requirement.
 - (c) Summary of all periodic monitoring, testing or record keeping (including test methods sufficient to yield reliable data) to determine compliance with any Applicable Requirement / federally - enforceable requirement that does not directly require such monitoring.
 - (d) Summary of necessary requirements concerning use and maintenance of equipment including the installation and maintenance of monitoring equipment.
- [Rule 1203 (D)(1)(e)(i); and 1203 (D)(1)(c)(i - iii)]
[40 CFR 70.6 (a)(3)(i)(B) - Periodic Monitoring Requirements]
19. On an **annual** basis, of any given year, Owner/Operator shall submit a *Compliance Certification Report*, within 30 days (or other District approved deadline) of the anniversary date of the issuance or renewal of the Federal Operating Permit, to the APCO/District pursuant to District Rule 1203. This report shall identify each Applicable Requirement / federally-enforceable requirement in this permit, the compliance status of each subject process unit, whether the compliance was continuous or intermittent since the last certification, and the method(s) used to determine or monitor compliance. Each report shall be certified to be true, accurate, and complete by a responsible official and a copy of this annual report shall also be contemporaneously submitted to the EPA Region IX Administrator.
[40 CFR 72.90.a and Rule 1203 (D)(1)(g)(vii - x)]
20. Owner/Operator shall promptly report all deviations from federal operating permit requirements including those attributable to breakdown conditions. Prompt reporting shall be determined for compliance with District Rule 430. See Part II, condition # 5 for prompt reporting requirements.
[Rule 1203 (D)(1)(e)(ii)]
[SIP Pending: Rule 430 - Breakdown Provisions as amended 12/21/94 and submitted 02/24/95]

PART III
EQUIPMENT SPECIFIC APPLICABLE REQUIREMENTS; EMISSIONS
LIMITATIONS; MONITORING, RECORDKEEPING,
REPORTING AND TESTING REQUIREMENTS; COMPLIANCE
CONDITIONS; COMPLIANCE PLANS

A. EQUIPMENT DESCRIPTION: TRONA PLANT:

OPERATING PERMITS - TRONA

<u>Operating Equipment</u>	<u>Permit to Operate</u>	<u>Pollution Control Equipment</u>	<u>Permit to Operate</u>
Pyrobor Furnace/Calciner #2	B000448	ESP	C002487
Pyrobor Furnace/Calciner #3	B000449	ESP	C002487
Pyrobor Milling/Screening	B000471	Baghouse	C000513
Pyrobor Storage Silos	T003968	Baghouse	C000489
Pyrobor Bulk Loadout	B000467	Baghouse	C000509
Borax Dryer #1	B000452	Scrubber	C000546
Borax Dryer #2	B000453	Scrubber	C000546
Borax Screening	B000490	Baghouse	C000488
Borax Bulk Loadout	B000466	Baghouse	C000508
		Baghouse	C000518
Boric Acid Dryer	B000480	Scrubber	C000516
Boric Acid Dryer Conveyor Room		Baghouse	C001978
Boric Acid Transfer/Storage	B000480	Baghouse	C001761
		Baghouse	C001685
Boric Acid Loadout	B001760	Baghouse	C001761
Boric Acid Storage Silo	T002133	Baghouse	C001761
Carbon Regeneration	B001757	N/A	
LLX Basin	B001916	CRUD	C002465
P-20 Manufacturing	B001758	Scrubber	C001759
Boric Oxide Plant	B003343	Scrubber	C003344
Mobile Transloading Conveyor	B003430	N/A	
Mobile Transloading Conveyor	B004762	Baghouse	N/A
Consolidated Packaging Plant	B003655	Baghouse	C003656
Soda Ash Storage Area	T003427	Baghouse	C003428
Boiler #22	M000483	N/A	

Gasoline Dispensing Facility (Trona)	N002725	Vapor Recovery
Gasoline Dispensing Facility (Lk Gar)	N002235	Vapor Recovery
Waste Oil Tank (Lk Gar)	T002236	N/A
Paint Spray Gun, 68185	P005350	N/A
Paint Spray Gun, 68881	P005206	N/A
Standby Diesel Engine (Bl#22)	M003522	N/A
Diesel Generator (Utilities)	B003523	N/A
Portable Diesel (Lake Pump)	B003709	N/A
Diesel Compressor, Lake (K0335)	B004516	N/A
Diesel Generator, Lake (K0331)	B004519	N/A
Diesel Brine Pump, Lake (S2496)	B004522	N/A
Diesel Fire Water Pump (S2906)	B004553	N/A
Diesel Compressor, Util (K0639)	B004554	N/A
Diesel Brine Pump, Lake (S3098)	B004709	N/A
Diesel Compressor, Lake (K0640)	B007852	N/A

1. MDAQMD PERMIT # B000448; PYROBOR PLANT FURNACE NO. 2 - CONSISTING OF THE FOLLOWING EQUIPMENT:

DESCRIPTION / CAPACITY:

Screw Conveyor, #'s 2 & 3, calc. disc, 5 hp
 Conveyor, Calc. Feed, 5 hp
 Screw Conveyor, No. 2 Calc. Feed
 Dryer, Rotary, # 2 Calc. 8' ID x 70', 30 hp ID fan 75 hp
 Hopper, Feed Bin - 3.5 kVA Drag Feeder, 5 hp
 Furnace # 2, North American Mfg Blower, 25 hp
 FD Fan, North American Mfg Blower, 25 hp FD Fan cooling, 15 hp
 Airlock, # 2 Calc Disch rotary, 1.5 hp Calciner Incline Disch Belt, 10 hp

PERMIT CONDITIONS:

- a. This equipment shall not be operated unless vented to functioning cyclone and precipitator under valid District permit C002487.

**2. MDAQMD PERMIT # B000449; PYROBOR PLANT-FURNACE NO. 3 -
CONSISTING OF THE FOLLOWING EQUIPMENT:**

DESCRIPTION / CAPACITY:

3 calciner feed conveyor, 5 hp
Rotary Dryer # 3 Calciner, 40 hp
ID Fan, 75 hp
3 Furnace feed conveyor, 3 hp
Feed Bin Hopper - (3.5 kVA) Drag Chain Feed 5 hp, # 3 Furnace North American Mfg.
FD Fan, North American Mfg. Blower, 25 hp
FD Cooling Fan, 15 hp
Airlock # 3 Calciner Discharge Rotary 1.5 hp

PERMIT CONDITIONS:

- a. This equipment shall not be operated unless vented to functioning cyclone and precipitator under valid District permit number C002487.

**3. PYROBOR FURNACE ELECTROSTATIC PRECIPITATOR (ESP)
EQUIPMENT DESCRIPTION; MDAQMD PERMIT # C002487:**

48 collecting plates w/ 19,710 sq ft over 3 fields, 46,000 ACFM, 450 deg F and 27.5 in Hg; mfg by Environmental Elements Corp.:

PERMIT CONDITIONS:

1. The owner / operator shall operate and maintain this ESP in strict accord with those recommendations of the manufacturer/supplier, and sound engineering principles.
2. The owner/operator shall maintain a log of all repairs and maintenance performed on the equipment listed in this permit. The log shall be kept current, on-site for a minimum of 5 years and provided to District, state or federal personnel on request.
3. This ESP shall operate concurrently with the Pyrobor Furnaces Nos. 2 and 3 under valid District permit numbers B000449 and B000448.
4. The owner/operator shall conduct annual compliance tests relative to District Rules 404 and 405. The test results shall be submitted to the District not later than six (6) weeks prior to the expiration date of this permit each year.

4. PYROBOR PLANT MILLING AND SCREENING - CONSISTING OF THE FOLLOWING EQUIPMENT; MDAQMD PERMIT # B000471:

<u>Capacity (hp)</u>	<u>Description</u>
1.0	star valve
1.5	screw conveyor
7.5	Pan Conveyor #3, 6'x40'
15.0	Cooling Fan #3
7.5	Elevator, #2 & #3 Glass Elevator, 60'
5.0	Cooling Roll #3, Pyro Glass Roll, 6' dia x 6' long
	Surge Bin, 2150 ft ³ Capacity
5.0	Mill Apron Feeder
5.0	Scalper Feed Screw
16.0	Scalping Screen, W.S. Tyler Co., 4' x 10', 2 surface, Type 38, Hummer Screen, w/two heavy duty V-50 Vibrators (2 @ 12 KVA total) (East)
16.0	Scalping Screen, W.S. Tyler Co., 4'x10', 2 surface, Type 38, Hummer Screen, w/two heavy duty V-50 Vibrators (2 @ 12 KVA total) (West)
4.0	Screen, W.S. Tyler Co., 3'x10', 2 surface, Type 38, Hummer Screen, w/two vibrators (East)
4.0	Screen, W.S. Tyler Co., 3'x10', 2 surface, Type 38, Hummer Screen, w/two vibrators (West)
10.0	Conveyor, 20"x275' belt conveyor to silos
5.0	Conveyor, 18"x266'6" belt conveyor to silos
5.0	1, 2 & 3 Silos Screw Conveyors
10.0	Cooling Roll #2, Flaker chill roll glass cooler, 48" diam. X 48"
5.0	Pan Conveyor #2, 48"x17'3"
3.0	Cooling Conveyor #2, Carrier Natural Frequency conveyor screen, Model HT #3-36120S
30.0	Cooling Fan #2, American Blower Co., Type 106, size 23, 14350 cfm
5.0	Conveyor, 18" dia x 22'5" screw conveyor (scalping screen feed screw)
75.0	Hammer Mill, size 36x24, type B-3, swing hammer pulverizer

- 5.0 Hammer Mill Screw to #1 Mill Elevator
- 10.0 Mill Elevator #1, Chain Belt Co., 75'
- 10.0 Mill Elevator #2, Chain Belt Co., 42' (piggy back elevator)
- 2.0 Milltronics Magnetic Separator, 2 ea. @ 1 HP (scalper discharge)
- 5.0 Conveyor, #4, 14' dia. X 22' screw conveyor #4 silo
- 3.0 Silo Incline Belt Conveyor
- 5.0 Scalt Belt Conveyor
- 1.0 Flux Vibrating Screen Flux Bagger
- 15.0 Ambient Air Fan
- 3.0 Air Chiller Feed Fan
- 5.0 Air Chiller

PERMIT CONDITIONS:

1. This equipment shall not be operated unless vented to functioning baghouse under valid District permit C000513.
2. The owner / operator shall operate this equipment in strict accord with the manufacturer's specification and/or sound engineering principles.

**5. PYROBOR MILLING AND SCREENING BAGHOUSE PERMIT CONDITIONS;
PERMIT # C000513:**

Flex Kleen model 84 UDC-648 pulse jet with 810 polyester bags of 8586 sq ft area; 4.1:1 air to cloth ratio; gas flow 35600 ACFM @ 17 in w.g.:

PERMIT CONDITIONS:

1. The owner /operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall operate concurrently with the Pyrobor Milling & Screening under valid District permit B000471.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections.

Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel on request.

5. The owner /operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every three (3) years starting in 1994 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

6. PYROBOR STORAGE SILOS - CONSISTING OF THE FOLLOWING EQUIPMENT; MDAQMD PERMIT # T003968:

T003968: SILOS, PYROBOR STORAGE - Consisting of the following equipment:

<u>Description</u>	<u>Capacity (gallons)</u>
Silo No. 1	64,165
Silo No. 2	64,165
Silo No. 3	58,149
Silo No. 4	506,654
Silo No. 5	78,200
Silo No. 6	463,690

PERMIT CONDITIONS:

1. These silos shall not be operated unless they are vented to the functioning air pollution control equipment covered by valid District permit C000489.
2. This equipment shall only be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.

7. BAGHOUSE SERVING PYROBER SILOS 1-6, STACLEAN MODEL 121-12-A; MDAQMD PERMIT # C000489:

Design air Flow: 6,000 CFM @ 120 degrees F driven by a 15 HP Blower

121 filter bags, 5 7/8 in. diameter & 12 ft. long, total cloth area is 2233 sq ft

Air to cloth ratio - 2.7 to 1

Inlet conditions - 51.6 gr/dscf concentration & 2,653 lb/hr mass loading

Outlet conditions - less than 0.1 gr/dscf concentration & less than 3 lb/hr mass emission:

PERMIT CONDITIONS:

1. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of District Regulation IV.
2. The owner / operator shall maintain a record of repairs and maintenance on this equipment and submit it to District, state or federal personnel upon request. The record shall be retained for a minimum period of five (5) years.
3. The owner / operator shall operate this control equipment in strict accord with the manufacturer's specification and/or sound engineering principles.
4. This equipment shall be operated concurrently with equipment described in valid District permit number T003968 (Pyrobor Storage Silos).
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five (5) years starting in 1998 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit.

8. PYROBOR BULK LOADOUT FACILITY - CONSISTING OF THE FOLLOWING EQUIPMENT AND PERMIT CONDITIONS; MDAQMD PERMIT # B000467:

DESCRIPTION CAPACITY:

Elevator, Reclaim, Stephens - Adamson
Bucket Elevator - 55' 0" C to C, 8 hp
Conveyor, Belt - Bulk Loadout, 10 hp
Conveyor, Reclaim, 5 hp
Screen, Scalping, 1 hp

PERMIT CONDITIONS:

- a. This equipment shall not be operated unless vented to functioning baghouse under valid District Permits C000509.

9. PYROBOR BULK LOADOUT FACILITY BAGHOUSE CONDITIONS; MDAQMD PERMIT # C000509:

Ultra Ind. Inc., Model No. SWQ-288-12 ARR III:

Capacity / Description:

Air flow: 22,200 acfm

Filter area: 4,072 sq. ft.

Maximum operating Temperature: 200 deg F.

Air/Cloth ratio: 5.45 : 1

Exhaust fan: Buffalo Forge Co., 60 hp motor, 1089 rpm, 22,000 acfm.

Ancillary equipment: Two (2) screw motors, 1.5 hp each; one (1) star valve, 1.5 hp.

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall operate concurrently with the Pyro Bulk Loadout Facility under valid District permit B000467.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel on request.
5. The owner /operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five (5) years starting in 1994 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

10. BORAX DRYER NO. 1 - CONSISTING OF THE FOLLOWING EQUIPMENT AND PERMIT CONDITIONS; MDAQMD PERMIT # B000452:

DESCRIPTION / CAPACITY:

Link Belt Bucket Elevator, 7.5 hp

Standard Steel Co. Dryer, 20 hp

Drayer-Hanson Steam unit heater with Maxon Linoflame Gas Burner with Ventite Pilot Assembly, 0.445 million Btu/hr

Alameda Tank Co. Dryer, 20 hp
Dryer-Hanson Steam unit heater
Feed Bin, 345 cubic feet
Rex Carrier Vibrating Feeder, Model Ftp-24120, Twin Drive; 3 hp
Screw Conveyor common to #'s 1 & 2, 5 hp

PERMIT CONDITIONS:

- a. This equipment shall not be operated unless vented to functioning scrubber under valid District permit number C000546.

11. BORAX DRYER #2 - CONSISTING OF THE FOLLOWING EQUIPMENT AND PERMIT CONDITIONS; MDAQMD PERMIT # B000453:

CAPACITY DESCRIPTION:

DRYER, Consolidated Western Steel, 5'6" ID x 40'
Heater, Drayer- Hanson steam unit heater, with Maxon Linoflame Gas Burner with Ventite Pilot Assembly, 0.445 million Btu/hr
Forced Draft Fan, American Standard Centrifugal Fan, Type HS, Size 182, 4990 cfm @ 2.3 SP @ 1750rpm
Dryer, Standard Steel Co., 5'6" ID x 40'
Drayer – Hanson Steam Unit Heater
Conveyor, Rex Carrier Vibrating Feeder, Model FTP-24120, Twin Drive
Conveyor, 9" dia x 11'7" screw conveyor common to # 1 & # 2

PERMIT CONDITIONS:

- a. This equipment shall not be operated unless vented to functioning scrubber under valid District permit C000546.

NOTE: Rating: 0.445 Million Btu/hr [43 hp x 2550 Btu/hr/hp] = 0.6 million Btu/hr.

12. CONDITIONS FOR SCRUBBER SERVING BORAX DRYERS NO. 1 and NO. 2; MDAQMD PERMIT # C000546:

Ducon Multivane, Size 84, Model IV, Type L, 7' dia. x 20'; Scrubbing Liquor Pump, 7.5 hp; and Exhaust Fan 100 hp:

PERMIT CONDITIONS:

1. This equipment shall only be operated/maintained in strict accord with manufacturer's/supplier's recommendations and sound engineering principles.
2. This scrubber shall be functioning whenever the Borax Dryers covered by District permit C000452 and C000453 are operating.
3. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every three [3] years starting in 1994 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

13. BORAX SCREENING - Consisting of the following equipment AND PERMIT CONDITIONS; MDAQMD PERMIT # B000490:

BORAX SCREENING OPERATION - Consisting of the following equipment:

<u>Capacity</u>	<u>Description</u>
5.0	Conveyor, feed
6.0	Screens, vibrating, three (3) @ 2 hp ea.
5.0	Screen feed screw
5.0	Screen discharge screw, production
5.0	Screen discharge screw, oversize
5.0	Screen

PERMIT CONDITIONS:

1. This equipment shall not be operated unless Baghouse permitted on District permit C000488 is in place and functioning.
2. This equipment shall be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.

14. BORAX SCREENING BAGHOUSE EQUIPMENT DESCRIPTION AND PERMIT CONDITIONS; MDAQMD PERMIT # C000488:

Sly Dust Collector, Model 24A converted to sock type using Mikro Pulsaire, Model 432 K-8-TRH, "A" Style Special Design.

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall operate concurrently with the Borax Screening Equipment under valid District permit B000490.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel on request.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five (5) years starting in 1990 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

15. BORAX BULK LOADOUT - Consisting of the following equipment AND PERMIT CONDITIONS; MDAQMD PERMIT # B000466:

CAPACITY DESCRIPTION:

Conveyor, 18" x 100', 2 5/8" C to C belt conveyor, 3 hp
Conveyor, 18" x 67', 8 15/16" C to C belt conveyor, 3 hp
Product Elevator, 10 hp

PERMIT CONDITIONS:

- a. This equipment shall not be operated unless vented to functioning baghouse under valid District permit C000508 and C000518.

16. BORAX BULK LOADOUT BAGHOUSE PERMIT CONDITIONS; MDAQMD PERMIT # C000508:

W.W. Sly Co., #12A Dynaclone Dust Collector, Bag Type, SN H5635A:

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall operate concurrently with the Borax Sacking/Bulk Loadout equipment under valid District permit B000466.
4. The owner/operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensure compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel on request.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five (5) years starting in 1994 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

17. BORAX SHIPPING ELEVATOR BAGHOUSE PERMIT CONDITIONS; MDAQMD PERMIT # C000518:

Sly Dust Collector, Model 24A converted to a sock type using Mikro Pulsair, Model 432 K-8-TRH, "A" Style Special Design:

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and

provided to District, state or federal personnel upon request.

3. This baghouse shall be operated concurrently with the Borax Sacking/Bulk Loadout equipment under valid District permit B000466.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel on request.
5. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

18. BORIC ACID DRYER & PRODUCT TRANSFER/STORAGE EQUIPMENT AND PERMIT CONDITIONS; MDAQMD PERMIT # B000480:

The rating for this equipment is calculated assuming one horsepower is equivalent to 2550 Btu.

Capacity / Description

0.1 Dryer Forced Draft Fan (2 hp)
24.2 Dryer (2.42 million Btu/hr)
0.1 Gas Burner Fan (5 hp)
0.1 Redler Conveyor (5 hp)
0.0 Dryer Cyclone Airlock (1 hp)
0.1 Production Belt (2 hp)
0.0 Scalper Screen (1 hp)
0.1 Reject Redler (2 hp)
Two Airlocks (N-59 and N-60)
0.1 Heat Exchanger Cooling Water Pump (5 hp)
0.0 Heat Exchanger level Control Actuator (1 hp)

PERMIT CONDITIONS:

1. The dryer shall be operated concurrently with the control equipment covered by valid District permits C000516 and C001978.

2. This equipment shall only be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.
3. The owner/operator shall operate the baghouse C001761 concurrently with the N-59 & N-60 airlocks of the Boric Acid process train.

19. **BORIC ACID SCRUBBER; MDAQMD PERMIT # C000516:**
DUCON, MULTIVANE, SIZE 58, 56" DIA. X 15' H, W/ ROBINSON ID FAN, 75 HP & 12,000 CFM @ 1,140 RPM, 14.5" WC:

PERMIT CONDITIONS:

1. This scrubber shall be functioning whenever the Boric Acid Process covered by District permit B000480 is operating.
2. The owner / operator shall operate this control equipment in strict accord with the manufacturer's specification and/or sound engineering principles.
3. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every three [3] years starting in 1994 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit.

20. **BAGHOUSE (BORIC ACID DRYER CONVEYOR ROOM AND PRODUCT COOLER; MDAQMD PERMIT # C001978:**
D.L.C. BAGHOUSE, MODEL NO. DCVB-1526, WITH 250 SQ. FT. OF BAGS SERVED BY A 3 HP @ 3500 RPM FAN MOTOR GENERATING 1250 CFM @ 6" S.P., SERVING THE BORIC ACID DRYER CONVEYOR ROOM AND BORIC ACID PRODUCT COOLER:

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.

3. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
4. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

21. BAGHOUSE, BORIC ACID LOADOUT; MDAQMD PERMIT # C001761:
DLC DUST COLLECTOR, MODEL 5-250-25-84S, W/ 20 HP ID FAN, 0.75 HP STAR VALVE TYPE AIR LOCK:

PERMIT CONDITIONS:

1. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of District Regulation IV.
2. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations to ensure compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of this data shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
3. This Baghouse shall be in operation at all times the Boric Acid Loadout / Bagging Facility (B001760), the N-59 and N-60 airlocks (B000480) and the Boric Acid Silo (T002133) are in operation. The operating instructions shall be immediately available for use by the operator and be provided to District, state or federal personnel upon request.
4. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five (5) years starting in 1994 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

22. **BAGHOUSE, BORIC ACID STORAGE; MDAQMD PERMIT # C001685:**
AEROPULSE, MODEL PR-16-10-H, 16 BAGS, EA 4 1/2" DIAM X 10' LONG, 188.5 SQ FT AREA, A/C RATIO 5.2 TO 1 @ 1000 ACFM, 0.5HP STAR VALVE & 2.0HP SCREW CONVEYOR WITH 5.0 HP EXHAUST FAN:

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations to ensure compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of this data shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
4. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

23. **BORIC ACID LOADOUT AND SACKING EQUIPMENT PERMIT CONDITIONS; MDAQMD PERMIT # B001760:**

Capacity	Equipment Name	Order
75.00	Boric Acid Mill	0
2.50	Feeder	1
3.00	Recycle Screen Conveyor	2
5.00	Elevator	3
7.50	Crusher	4
5.00	Screw Conveyor to Elevator	5
10.00	Conveyor, Redler inclined	6
3.00	Screen	7
5.00	Sacking Station	8
10.00	Elevator	9
2.00	Loadout Spout	10

PERMIT CONDITIONS:

1. This equipment shall not be operated unless the Baghouse permitted on District permit C001761 is in place and functioning.
2. This equipment shall only be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.

24. BORIC ACID STORAGE SILO PERMIT CONDITIONS; MDAQMD PERMIT # T002133:

38,500 Gallon tank with direct loadout to railcars; 2 hp Vibrator, 5 hp Screw Motor, 2 Loadout Movers @ 0.75 hp each:

PERMIT CONDITIONS:

1. Transfer of materials to or from this tank shall not be attempted unless the appropriate functional particulate removal system (District permit C001761) is concurrently operated.
2. This equipment shall only be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.

25. CARBON REGENERATION FURNACE, HERRSCHOFF; MDAQMD PERMIT # B001757:

Carbon Regeneration for Boric Acid Process, four (4) Eclipse Combustion Burners, Type 624 PM, each rated @ 550,000 Btu/hr max output for a total of 2.2 million Btu/hr:

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

26. LIQUID/LIQUID EXTRACTION PROCESS (LLX); MDAQMD PERMIT # B001916:

Recovers the boron fraction from lake brine for conversion to boric acid. The process consists of a series of mixers and settlers. The loading mixers provide for the contact of brine, a proprietary organic reactant (P-20) and kerosene for specified times. Outputs from the LLX Basin include boric acid solution and partially depleted brine. The unit is equipped with Induced Gas Flotation Units (Wemcos) to strip residual kerosene from the partially depleted brine before it is returned to Searles Lake. Kerosene stripping is increased by the introduction of 40 psig plant steam into the Wemcos. A vapor collection system is connected to the process settlers and the Wemcos, which conveys the vapors to Boilers 25 & 26 for combustion:

PERMIT CONDITIONS:

1. The daily loss of kerosene (as NMHC) to the atmosphere due to evaporation shall not exceed 485.6 pounds per day.
 - a. The Flotation/Air Strip Project (F/ASP) will collect the vapors from the settlers and the Induced Gas Flotation Units (Wemcos) and they will be conveyed to the Argus boilers (25 & 26) for combustion except when operating in accordance with Conditions 7a. or 7b.
 - b. The Wemcos will remove kerosene from the effluent for recycling before it is returned to the Searles Lake.
 - c. Therefore, the loss of kerosene due to evaporation is that amount contained in the effluent and returned to the settling ponds on the Searles Lake.
 - d. For purposes of permit conditions, kerosene shall be estimated to be 100 percent NMHC.
2. The F/ASP requires that negative pressure be maintained on the LLX basin settlers. The minimum vacuum shall be 0.2" wc.
 - a. Magnahelic gauges or manometers (Max. range of 1" wc) shall be installed on all of the settler vacuum pickup lines. Operators shall record readings from these gauges for each shift of operation.
 - b. The gas flow rate from the LLX basin to the boilers shall be maintained above 5000 cfm. Operators shall record this flow rate for each shift of operation. The minimum required flow rate of 5000 cfm should be indicated on the log sheet, for reference by the operators.
 - c. All inspection doors and covers on the air stripping and gas collection system shall be kept closed, except during essential maintenance.
 - d. The seals on the loading mixer launders and the inspection doors, plus the covers on the air stripping and gas collection system shall be inspected on a monthly

- basis to ensure that they are maintained in good working condition. A log sheet of the monthly inspection shall be maintained.
- e. The containment pit surrounding the LLX basin shall be properly maintained such that any spills or leaks can be readily detected.
3. A daily composite of spent brine being returned to the Searles Lake shall be collected and analyzed for concentration of kerosene. The composite shall contain a minimum of one sample taken during each shift and USEPA Method 8015 shall be used for the analyses.
4. If any kerosene other than Calumet 142 or Shell Solvent 142 HT is to be used in this process, prior written approval from the District shall be obtained.
5. The amount of kerosene being sent to the Searles Lake shall be collected and analyzed for concentration determined in item 3 above and the flow rate of the effluent entering the LLX Basin. If the maximum allowable daily loss is exceeded, the District Compliance Supervisor shall be notified not later than the day following the exceedance.
6. Logs shall be maintained which include but are not limited to the following:
- a. The readings from the Magnahelic gauges or manometers per item 2a above.
 - b. The gas flow rates from the Basin to the Boilers per item 2b above.
 - c. Results of monthly inspection of seals and covers per item 3 above.
 - d. Results of daily analyses for the kerosene concentration per item 3 above.
 - e. The daily flow of the effluent into the Wemcos.
 - f. The daily amount of kerosene in pounds being sent to Searles Lake.
 - g. Daily estimated emissions of VOC into the atmosphere from all equipment covered by this permit.
- This information shall be maintained on site for a minimum of five (5) years and be provided to District, state or federal personnel upon request.
7. The vapors are collected in accordance with Condition 1a may be vented to the atmosphere:
- a. When both boilers 25 & 26 have a planned outage at the same time. The District must be notified in writing of the scheduled outage 30 days in advance. The owner / operator shall state what the facilities expected emissions will be while under this mode of operation.
 - b. When there is an emergency shutdown of both boilers 25 and 26 at the same time. The District is to be notified per Rule 430 of the breakdown. The owner / operator is to notify the District in writing within ten (10) working days after normal operation is resumed giving the net effect upon emissions while in this mode of operation.

8. NMHC emitted to the atmosphere from this equipment, when added to the NMHC emissions from Boiler No. 25 (B000555) and Boiler No. 26 (B000554), shall not exceed 773.6 pounds per day.

27. CRUD TREATMENT; MDAQMD PERMIT # C002465:

PERMIT CONDITIONS:

1. The owner / operator shall operate and maintain this equipment in strict accord with those recommendations of the manufacturer/supplier, and sound engineering principles.
2. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit was issued unless noted otherwise.
3. The owner / operator shall maintain a record of repairs and maintenance on this equipment and submit it to the District, state or federal personnel upon request. The record shall be retained for a minimum period of five (5) years.

28. P-20 MANUFACTURING, LLX BASIN; MDAQMD PERMIT # B001758:

A proprietary and confidential chemical process. A copy of the process is on file at the District. The process includes numerous tanks, 12 electric motors for pumps and agitators. Total rating: 90.0 hp:

PERMIT CONDITIONS:

1. This equipment shall not be operated unless the off gas scrubber permitted on District permit C001759 is operating.
2. This equipment shall be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.

29. SCRUBBER, OFF GAS, P-20 MFG., LLX BASIN; MDAQMD PERMIT # C001759:

Stack, 6" diameter & 31' high, flow rate 67 acfm, velocity 5.7 ft/sec, @ 63 degrees F, 1.5 hp pump and 1 hp fan:

PERMIT CONDITIONS:

1. This scrubber is to be functioning any time the P-20 manufacturing facility permitted with the District permit B001758 is operating.
2. The owner / operator shall operate and maintain this equipment in strict accord with those recommendations of the manufacturer/supplier, and sound engineering principles.
3. This equipment does not require a regularly scheduled emission compliance test. However, emissions compliance testing may be required at the discretion of the District.

30. BORIC OXIDE PLANT; MDAQMD PERMIT # B003343:

PERMIT CONDITIONS:

1. The Boric Oxide Plant shall not be operated unless it is vented to the functioning air pollution control equipment covered by valid District permit C003344.
2. This equipment shall only be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.

31. SCRUBBER, BORIC OXIDE VENTURI; MDAQMD PERMIT # C003344:

15 hp pump; 25 hp fan, operating @ 1500fpm & 3000 acfm; 20" diameter & 45' high stack @ 120 degrees F:

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and

provided to District, state or federal personnel upon request.

3. This scrubber shall operate concurrently with the Boric Oxide Plant operating under valid District permit B003343.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every three (3) years starting in 1993 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

32. CONVEYOR, TRANSLOADING; MDAQMD PERMIT # B004762:
Wilson Mfg. And Design, Model 219, SN 9961122-131; design loading rate: 85 tons/hr.

PERMIT CONDITIONS:

1. The owner / operator shall operate and maintain this dust collector in strict accord with those recommendations of the manufacturer/supplier, and sound engineering principles.
2. The owner / operator shall install and maintain instruments which allow measurements of the pressure differential across the bags. The owner / operator shall only operate this equipment when the pressure differential is in the range specified by the manufacturer / supplier.
3. The owner / operator shall maintain an inventory of replacement bags on-site at all times which will ensure compliance with applicable Rules of District Regulation IV.
4. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit was issued unless noted otherwise.

5. The owner / operator shall not operate this equipment in violation of District Rules 401, 402, and 403 nor any time the baghouse is nonoperational.

33. CONSOLIDATED PACKAGING & WAREHOUSING FACILITY; MDAQMD PERMIT # B003655:

PERMIT CONDITIONS:

1. This Consolodated Packaging & Warehouse Facility shall not be operated unless it is vented to a functioning air pollution control equipment permitted under District permit C003656.
2. The owner / operator shall operate this equipment in strict accord with the recommendations of the manufacturer and/or sound engineering practices.

34. BAGHOUSE, CONSOLIDATED PACKAGING & WAREHOUSE; MDAQMD PERMIT # C003656:

Mikro Pulsaire, Model 144S-10-20:

PERMIT CONDITIONS:

1. The owner / operator shall operate and maintain this dust collector in strict accord with those recommendations of the manufacturer/supplier, and sound engineering principles.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall operate concurrently with the Consolidated Packaging & Warehouse Facility under valid District permit B003655.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel on request.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and

405. Testing shall be every five (5) years starting in 1994 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

35. STORAGE AREA, SODA ASH; MDAQMD PERMIT # T003427:
Building 6; 900 ton (224,000 gal) capacity:

PERMIT CONDITIONS:

1. This equipment shall only be operated/maintained in strict accord with manufacturer's/supplier's recommendations and sound engineering principles.
2. This storage area, including stockout and reclaim systems, shall not be operated unless it is vented to the operating APCS covered by District permit C003428.

36. BAGHOUSE, SODA ASH STORAGE BLDG # 6; MDAQMD PERMIT # C003428:
Mikro-Pulsaire, 10,000 cfm w/ 144 bags, 10' x 4.5", air/cloth ratio 5.9:1; 40 hp fan w/stack 1.8' diameter & 13.5' high; 3 hp air compressor and 0.75 hp rotary valve; 2 hp motor on screw conveyor; located in Bldg. #6 (Soda Ash Storage):

PERMIT CONDITIONS:

1. The owner / operator shall operate and maintain this dust collector in strict accord with those recommendations of the manufacturer/supplier, and sound engineering principles.
2. The owner / operator shall maintain a record of repairs and maintenance on this equipment and submitted to District, state or federal personnel upon request. The record shall be retained for a minimum period of five (5) years.
3. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of the District Regulation IV.
4. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

36-A. EQUIPMENT REPRESENTED BY MDAQMD PERMIT #s; B003655, C003656, T003427 and C003428 (ITEM #s 33 to 36, Above) SHALL COMPLY WITH APPLICABLE PARTS OF NSPS, SUBPART OOO, AS INCLUDED BELOW:

**Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants:
40 CFR 60.672 Standard For Particulate Matter:**

(a) On and after the date on which the performance test required to be conducted by §60.8 is completed, no owner or operator subject to the provisions of this subpart shall cause to be discharged into the atmosphere from any transfer point on belt conveyors or from any other affected facility any stack emissions which:

(a)(1) Contain particulate matter in excess of 0.05 g/dscm (0.022 gr/dscf); and

(a)(2) Exhibit greater than 7 percent opacity, unless the stack emissions are discharged from an affected facility using a wet scrubbing control device.

Facilities using a wet scrubber must comply with the reporting provisions of §60.676(c), (d), and (e).

(b) On and after the sixtieth day after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under §60.11 of this part, no owner or operator subject to the provisions of this subpart shall cause to be discharged into the atmosphere from any transfer point on belt conveyors or from any other affected facility any fugitive emissions which exhibit greater than 10 percent opacity, except as provided in paragraphs (c), (d), and (e) of this section.

(c) On and after the sixtieth day after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under §60.11 of this part, no owner or operator shall cause to be discharged into the atmosphere from any crusher, at which a capture system is not used, fugitive emissions which exhibit greater than 15 percent opacity.

(d) Truck dumping of nonmetallic minerals into any screening operation, feed hopper, or crusher is exempt from the requirements of this section.

(e) If any transfer point on a conveyor belt or any other affected facility is enclosed in a building, then each enclosed affected facility must comply with the emission limits in paragraphs (a), (b) and (c) of this section, or the building enclosing the affected facility or facilities must comply with the following emission limits:

(e)(1) No owner or operator shall cause to be discharged into the atmosphere from any building enclosing any transfer point on a conveyor belt or any other affected facility any visible fugitive emissions except emissions from a vent as defined in §60.671.

(e)(2) No owner or operator shall cause to be discharged into the atmosphere from any vent of any building enclosing any transfer point on a conveyor belt or any other affected facility emissions which exceed the stack emissions limits in paragraph (a) of this section.

(f) On and after the sixtieth day after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under §60.11 of this part, no owner or operator shall cause to be discharged into the atmosphere from any baghouse that controls emissions from only an individual, enclosed storage bin, stack emissions which exhibit greater than 7 percent opacity.

(g) Owners or operators of multiple storage bins with combined stack emissions shall comply with the emission limits in paragraph (a)(1) and (a)(2) of this section.

(h) On and after the sixtieth day after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup, no owner or operator shall cause to be discharged into the atmosphere any visible emissions from:

(h)(1) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to the next crusher, grinding mill or storage bin.

(h)(2) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, where such screening operations, bucket elevators, and belt conveyors process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

[62 FR 31351, June 9, 1997; 65 FR 61744, Oct. 17, 2000]

40 CFR 60.674 Monitoring of operations:

The owner or operator of any affected facility subject to the provisions of this subpart which uses a wet scrubber to control emissions shall install, calibrate, maintain and operate the following monitoring devices:

(a) A device for the continuous measurement of the pressure loss of the gas stream through the scrubber. The monitoring device must be certified by the manufacturer to be accurate within ± 250 pascals ± 1 inch water gauge pressure and must be calibrated on an annual basis in accordance with manufacturer's instructions.

(b) A device for the continuous measurement of the scrubbing liquid flow rate to the wet scrubber. The monitoring device must be certified by the manufacturer to be accurate within ± 5 percent of design scrubbing liquid flow rate and must be calibrated on an annual basis in accordance with manufacturer's instructions.

40 CFR 60.675 Test methods and procedures:

(a) In conducting the performance tests required in §60.8, the owner or operator shall use as reference methods and procedures the test methods in Appendix A of this part or other methods and procedures as specified in this section, except as provided in §60.8(b). Acceptable alternative methods and procedures are given in paragraph (e) of this section.

(b) The owner or operator shall determine compliance with the particulate matter standards in §60.672(a) as follows:

(b)(1) Method 5 or Method 17 shall be used to determine the particulate matter concentration. The sample volume shall be at least 1.70 dscm (60 dscf). For Method 5, if the gas stream being sampled is at ambient temperature, the sampling probe and filter may be operated without heaters. If the gas stream is above ambient temperature, the sampling probe and filter may be operated at a temperature high enough, but no higher than 121°C (250°F), to prevent water condensation on the filter.

(b)(2) Method 9 and the procedures in §60.11 shall be used to determine opacity.

(c) In determining compliance with the particulate matter standards in §60.672(b) and (c), the owner or operator shall use Method 9 and the procedures in §60.11, with the following additions:

(c)(1) In determining compliance with the particulate matter standards in §60.672(b) and (c), the owner or operator shall use Method 9 and the procedures in §60.11, with the following additions:

(c)(1)(i) The minimum distance between the observer and the emission source shall be 4.57 meters (15 feet).

(c)(1)(ii) The observer shall, when possible, select a position that minimizes interference from other fugitive emission sources (e.g., road dust). The required observer position relative to the sun (Method 9, Section 2.1) must be followed.

(c)(1)(iii) For affected facilities using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.

(c)(2) In determining compliance with the opacity of stack emissions from any baghouse that controls emissions only from an individual enclosed storage bin under §60.672(f) of this subpart, using Method 9, the duration of the Method 9 observations shall be 1 hour (ten 6-minute averages).

(c)(3) When determining compliance with the fugitive emissions standard for any affected facility described under §60.672(b) of this subpart, the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:

(c)(3)(i) There are no individual readings greater than 10 percent opacity; and

(c)(3)(ii) There are no more than 3 readings of 10 percent for the 1-hour period.

(c)(4) When determining compliance with the fugitive emissions standard for any crusher at which a capture system is not used as described under §60.672(c) of this subpart, the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:

(c)(4)(i) There are no individual readings greater than 15 percent opacity; and

(c)(4)(ii) There are no more than 3 readings of 15 percent for the 1-hour period.

(d) In determining compliance with §60.672(e), the owner or operator shall use Method 22 to determine fugitive emissions. The performance test shall be conducted while all affected facilities inside the building are operating. The performance test for each building shall be at least 75 minutes in duration, with each side of the building and the roof being observed for at least 15 minutes.

(e) The owner or operator may use the following as alternatives to the reference methods and procedures specified in this section:

(e)(1) For the method and procedure of paragraph (c) of this section, if emissions from two or more facilities continuously interfere so that the opacity of fugitive emissions from an individual affected facility cannot be read, either of the following procedures may be used:

(e)(1)(i) Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected facilities contributing to the emissions stream.

(e)(1)(ii) Separate the emissions so that the opacity of emissions from each affected facility can be read.

(f) To comply with §60.676(d), the owner or operator shall record the measurements as required §60.676(c) using the monitoring devices in §60.674(a) and (b) during each particulate matter run and shall determine the averages.

(g) If, after 30 days notice for an initially scheduled performance test, there is a delay (due to operational problems, etc.) in conducting any rescheduled performance test required in this section, the owner or operator of an affected facility shall submit a notice to the Administrator at least 7 days prior to any

rescheduled performance test.

(h) Initial Method 9 performance tests under §60.11 of this part and §60.675 of this subpart are not required for:

(h)(1) wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to, but not including the next crusher, grinding mill or storage bin.

(h)(2) screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, that process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

[54 FR 6680, Feb. 14, 1989; 62 FR 31351, June 9, 1997]

40 CFR 60.676 Reporting And Recordkeeping:

(a) Each owner or operator seeking to comply with §60.670(d) shall submit to the Administrator the following information about the existing facility being replaced and the replacement piece of equipment.

(a)(1) For a crusher, grinding mill, bucket elevator, bagging operation, or enclosed truck or railcar loading station:

(a)(1)(i) The rated capacity in megagrams or tons per hour of the existing facility being replaced and

(a)(1)(ii) The rated capacity in tons per hour of the replacement equipment.

(a)(2) For a screening operation:

(a)(2)(i) The total surface area of the top screen of the existing screening operation being replaced and

(a)(2)(ii) The total surface area of the top screen of the replacement screening operation.

(a)(3) For a conveyor belt:

(a)(3)(i) The width of the existing belt being replaced and

(a)(3)(ii) The width of the replacement conveyor belt.

(a)(4) For a storage bin:

(a)(4)(i) The rated capacity in megagrams or tons of the existing storage bin being replaced and

(a)(4)(ii) The rated capacity in megagrams or tons of replacement storage bins.

(b) [Removed and reserved.]

(b)(1) The information described in §60.676(a).

(b)(2) A description of the control device used to reduce particulate matter emissions from the existing facility and a list of all other pieces of equipment controlled by the same control device; and

(b)(3) The estimated age of the existing facility.

(c) During the initial performance test of a wet scrubber, and daily thereafter,

the owner or operator shall record the measurements of both the change in pressure of the gas stream across the scrubber and the scrubbing liquid flow rate.

(d) After the initial performance test of a wet scrubber, the owner or operator shall submit semiannual reports to the Administrator of occurrences when the measurements of the scrubber pressure loss (or gain) and liquid flow rate differ by more than ± 30 percent from the averaged determined during the most recent performance test.

(e) The reports required under paragraph (d) shall be postmarked within 30 days following end of the second and fourth calendar quarters.

(f) The owner or operator of any affected facility shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in §60.672 of this subpart, including reports of opacity observations made using Method 9 to demonstrate compliance with §60.672(b), (c), and (f), and reports of observations using Method 22 to demonstrate compliance with §60.672(e).

(g) The owner or operator of any screening operation, bucket elevator, or belt conveyor that processes saturated material and is subject to §60.672(h) and subsequently processes unsaturated materials, shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the 10 percent opacity limit in §60.672(b) and the emission test requirements of §60.11 and this subpart. Likewise a screening operation, bucket elevator, or belt conveyor that processes unsaturated material but subsequently processes saturated material shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the no visible emission limit in §60.672(h).

(h) The subpart A requirement under §60.7(a)(2) for notification of the anticipated date of initial startup of an affected facility shall be waived for owners or operators of affected facilities regulated under this subpart.

(i) A notification of the actual date of initial startup of each affected facility shall be submitted to the Administrator.

(i)(1) For a combination of affected facilities in a production line that begin actual initial startup on the same day, a single notification of startup may be submitted by the owner or operator to the Administrator. The notification shall be postmarked within 15 days after such date and shall include a description of each affected facility, equipment manufacturer, and serial number of the equipment, if available.

(i)(2) For portable aggregate processing plants, the notification of the actual date of initial startup shall include both the home office and the current address

or location of the portable plant.

(j) The requirements of this section remain in force until and unless the Agency, in delegating enforcement authority to a State under section 111(c) of the Act, approves reporting requirements or an alternative means of compliance surveillance adopted by such States. In that event, affected facilities within the State will be relieved of the obligation to comply with the reporting requirements of this section, provided that they comply with requirements established by the State.

(Approved by the Office of Management and Budget under control number 2060-0050)

[51 FR 31337, Aug. 1, 1985, as amended at 54 FR 6680, Feb. 14, 1989; 62 FR 31351, June 9, 1997; 65 FR 61744, Oct. 17, 2000]

37. BOILER NO. 22; MDAQMD PERMIT # M000483:

Babcock and Wilcox, Type PF1-28'10"-16, Natural gas with fuel oil standby, heating surface 17,900 sq. ft., 300,000 lb/hr steam capacity @ 550 psig @ 760 degrees F, with four (4) 27" Babcock and Wilcox combination gas and oil burners rated at 418 million Btu/hr; forced draft Westinghouse fan, size 2371-D, style AKY-4655-2, driven by Elliot turbine drive, type 2BYRO, 750 bhp, inlet pressure 400 psig, outlet pressure 35 psig steam:

PERMIT CONDITIONS:

1. This Boiler is on cold standby and shall only be fired under the following conditions:
 - a. Testing and maintenance for periods that shall be limited to a total of 72 hours of operation per six (6) month period.
 - b. When one or more Argus boilers (Nos. 25,26) and/or ACE boiler are shutdown.
2. The District shall be notified in writing of the dates for a scheduled Argus boiler outage and subsequent operation of this boiler 30 days in advance. This notification shall present data and/or calculations to substantiate compliance with the net NO_x and SO_x for the combined set of boilers. Prior to startup, written approval by the District is required.
3. If the boiler is fired due to a breakdown of Argus boilers (Nos. 25 and/or 26) or the ACE boiler the owner / operator shall comply with the provisions of District Rule 430.
4. Annual compliance testing is not required for this equipment. However, compliance testing may be required at the discretion of the District. The emissions report required by item 2 above shall be based on compliance tests previously performed on this equipment

on March 12, 1991 for NO_x, SO_x, and CO.

5. A log showing the fuel use for this shall be maintained on site for five (5) years and made available to District, state or federal personnel upon request.

NOTE: Per Rule 301(f)(2) the rating is adjusted to 70.6 million Btu/hr.

TRONA FACILITY WASTE OIL STORAGE, PAINT SPRAY EQUIPMENT:

A. CONDITIONS APPLICABLE TO 1000 GALLON ABOVEGROUND WASTE CRANKCASE OIL STORAGE TANK, LOCATED AT LAKE GARAGE; MDAQMD PERMIT # T002236:

PERMIT CONDITIONS:

1. This tank is limited to storing IC engine waste oil generated on-site by IMC Chemical, Inc. No hazardous or toxic materials other than internal combustion engine crankcase drainage oil may be stored in this tank.
2. Owner/Operator shall keep data for all shipments of oil to other parties. This data shall contain the mass (or volume) throughput for District emission inventory purposes.
3. Owner/Operator shall maintain and keep data for a minimum of five (5) years and provide it to District, state or federal personnel on request.

B. CONDITIONS APPLICABLE TO PAINT SPRAY GUNS; MDAQMD PERMIT #s P005350 (Sharpe, Model 975 HVLP, SN 11) & P005206 (Sharpe Model 975 HVLP, Serial No 1):

PERMIT CONDITIONS:

1. All coatings, diluents, thinners, solvents and methods of application shall comply with MDAQMD Rules 1113, 1114, 1115, 1116, and 442. Owner/Operator shall not discharge organic materials into the atmosphere from equipment in which organic solvents or materials containing organic solvents are used, unless such emissions have been reduced to the levels allowed in Rule 442.
[Rule 442 - *Usage of Solvents*; Version in SIP = Current, 40 CFR 52.220(c)(51)(xii)(B) - 06/09/82 47 FR 25013]
2. A daily log shall be maintained of the VOC emissions from this operation which contains at least the following items:
 - i. Equipment used to apply coating
 - ii. Type of coating used and its VOC limit under the applicable Rule
 - iii. Quantity of coating used and its VOC content
 - iv. Total VOCs generated by ii and iii above if covered; and
 - v. Type of material being coated.

[Rule 442 - *Usage of Solvents*; Version in SIP = Current, 40 CFR 52.220(c)(51)(xii)(B) - 06/09/82 47 FR 25013]

3. A daily record of usage for both photochemically and non-photochemically reactive solvents, diluents, thinners, reducers, cleaners, etc., which includes quantity and description, shall be maintained on-site. Note: The daily log information provides a basis for the Toxic Emission Inventory required by AB2588. *Note 2: photochemically reactive solvents not allowed per District permit condition.*
4. This data shall be kept current, on-site for a minimum of five (5) years and provided to MDAQMD, state, or federal personnel on request.
5. The owner/operator shall operate equipment described in this permit in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles which will produce the minimum emission of air contaminants. Spray equipment shall be given unique identification marks attached thereto prior to use under this permit.
6. No photochemically reactive portion of the coating is permitted. This includes the coating as purchased and any solvents which may be used as diluent, thinner, reducer or cleaner. *[40 CFR 70.6 (a)(3)(B) - Periodic Monitoring Requirements](for Periodic Monitoring Requirements, see Part II and Part III conditions)*
[Rule 204 - *Permit Conditions*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 - 43 FR 52237; Current Rule Version = 07/25/77]
7. This gun may be operated outside of the main areas of operation and/or a spray booth.

TRONA FACILITY DIESEL ENGINE DRIVEN GENERATOR, PUMP, AND COMPRESSOR EQUIPMENT:

A. CONDITIONS APPLICABLE TO 750 BHP DIESEL FUELED PISTON TYPE INTERNAL COMBUSTION ENGINE - STANDBY DIESEL; MDAQMD PERMIT # M003522; consisting of:

Caterpillar, Model No. 3412, 750 BHP @ 2100 rpm, Serial # 38S13128:

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in accordance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. Owner / Operator is limited to operating this engine to one (1) hr/week for test purposes, other than when it is required for operating the forced draft fan. The normal method of driving the forced draft fan on boiler 22 (M000483) is by the Elliot turbine drive. This engine is a stand-by piece of equipment for operating the forced draft fan when the turbine drive is required to be taken out of service.
3. This equipment shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants.
4. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
5. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers MSDS sheet substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).
6. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

**B. CONDITIONS APPLICABLE TO 755 BHP DIESEL FUELED PISTON TYPE
INTERNAL COMBUSTION ENGINE - GENERATOR; MDAQMD PERMIT #
B003523; consisting of:**
Caterpillar Model 3412, 755 bhp @ 1800 rpm, Serial # 38S08893:

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in accordance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This engine shall be equipped with an hour meter and shall be limited to operating not more than 1000 hours per calendar year.
3. This equipment shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants.
4. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
5. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers MSDS sheet substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).
6. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

**C. CONDITIONS APPLICABLE TO 285 BHP DIESEL FUELED PISTON TYPE
INTERNAL COMBUSTION ENGINE - PUMP, PORTABLE; MDAQMD
PERMIT # B003709; consisting of:**
Caterpillar Diesel, Model 3406B, SN 6TB06303, rated @ 285 hp @ 1800 rpm.

1. Operation of this equipment shall be conducted in accordance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers MSDS sheet substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).
5. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

**D. CONDITIONS APPLICABLE TO 755 BHP DIESEL FUELED PISTON TYPE
INTERNAL COMBUSTION ENGINE - AIR COMPRESSOR; MDAQMD
PERMIT # B004516; consisting of:**

1. Operation of this equipment shall be conducted in accordance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration

does not exceed 0.05% on a weight per weight basis.

4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers MSDS sheet substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).
5. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

**E. CONDITIONS APPLICABLE TO 190 BHP DIESEL FUELED PISTON TYPE
INTERNAL COMBUSTION ENGINE - GENERATOR; MDAQMD PERMIT #
B004519; consisting of:**

Diesel Electric, Mfg. Unknown, Cummins Diesel, Model NTA, SN 855044187, 6 cyl, 855 cid, 190 hp @ 1800 rpm. (IMC# K0331)

1. Operation of this equipment shall be conducted in accordance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers MSDS sheet substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

**F. CONDITIONS APPLICABLE TO 135 BHP DIESEL FUELED PISTON TYPE
INTERNAL COMBUSTION ENGINE - PUMP, WATER (BRINE); MDAQMD
PERMIT # B004522; consisting of:**

Mfg.unknown, powered by Caterpillar 4 cyl Diesel, Model 3304 PC, SN 4B 10401, rated @ 135 hp @ 1800 rpm. (IMC# S2496).

1. Operation of this equipment shall be conducted in accordance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers MSDS sheet substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).
5. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

**G. CONDITIONS APPLICABLE TO 192 BHP DIESEL FUELED PISTON TYPE
INTERNAL COMBUSTION ENGINE - PUMP, WATER (BRINE); MDAQMD
PERMIT # B004709; consisting of:**

Durco, powered by a 4 cyl Caterpillar Diesel, Model 3304 DI, SN 83Z03486, rated @ 192 hp @ 1800 rpm. (IMC# S3098).

1. Operation of this equipment shall be conducted in accordance with all data and

specifications submitted with the application under which this permit is issued unless otherwise noted below.

2. This equipment shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers MSDS sheet substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).
5. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

**H. CONDITIONS APPLICABLE TO 305 BHP DIESEL FUELED PISTON TYPE
INTERNAL COMBUSTION ENGINE - PUMP, WATER (FIRE); MDAQMD
PERMIT # B004553; consisting of:**

Mfg unknown, powered by 8 cyl Detroit Diesel, Model 70847010-8V71, SN 8VA385527, rated @ 305 hp @ 2100 rpm. (IMC# S2906)

1. Operation of this equipment shall be conducted in accordance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.

4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers MSDS sheet substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).
5. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

**I. CONDITIONS APPLICABLE TO 115 BHP DIESEL FUELED PISTON TYPE
INTERNAL COMBUSTION ENGINE - COMPRESSOR (UTILITY); MDAQMD
PERMIT # B004554; consisting of:**

IMC# K0639, John Deere, Diesel, Compressor, Model # 4045TF150A, 4 cylinders,
Direct Injected, Turbo Charged, 115 bhp @2400rpm, Serial No. T0405T829910

1. Operation of this equipment shall be conducted in accordance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers MSDS sheet substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

5. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

**J. CONDITIONS APPLICABLE TO 440 BHP DIESEL FUELED PISTON TYPE
INTERNAL COMBUSTION ENGINE - COMPRESSOR (UTILITY); MDAQMD
PERMIT # B007852; consisting of:**

IMC# K0640, Caterpillar, Diesel, Compressor, Model # 3406, 8 cylinders, Direct
Injected, Turbo Charged, 440 bhp @ 1800rpm, Serial # 3ER05421

1. Operation of this equipment shall be conducted in accordance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be installed, operated and maintained in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles which produce the minimum emissions of air contaminants.
3. This unit shall not be operated for more than 500 hours per calendar year.
4. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
5. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers MSDS sheet substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).
6. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

B. EQUIPMENT DESCRIPTION: ARGUS PLANT:

OPERATING PERMITS - ARGUS

<u>Operating Equipment</u>	<u>Permit to Operate</u>	<u>Pollution Control Equipment</u>	<u>Permit to Operate</u>
Bicarbonate Crystallizer #1	B000534	N/A	
Bicarbonate Crystallizer #3	B000535	N/A	
Bleacher Feed Bin #1	B000537	Baghouse	C000533
Bleacher Feed Bin #2	B000538	Baghouse	C000539
Bleacher Feed Bin #3	B000547	Baghouse	C000548
Bleacher #1	B000537	ESP	C000544
Bleacher #2	B000538	ESP	C000544
Bleacher #3	B000547	ESP	C000544
Monohydrate Crystallizer #1	B000537	Scrubber	C000553
Monohydrate Crystallizer #2	B000538	Scrubber	C000556
Monohydrate Crystallizer #3	B000547	Scrubber	C000552
Monohydrate Dryer #1	B000537	Scrubber	C000527
Bucket Elevator		Baghouse	C003533
Monohydrate Dryer #2	B000538	Scrubber	C000545
Monohydrate Dryer #3	B000547	Scrubber	C000549
Bucket Elevator		Baghouse	C003534
Screening Plant, common to lines 1, 2 and 3	B000537	Baghouse	C000532
Bicarbonate Dryer No. 1 (Fluidized Bed)	B003665	N/A	
Transfer #1 (Collecting Belt Tail Baghouse)		Baghouse	C003668
Transfer #2 (West Transfer Baghouse)		Baghouse	C003669
Transfer #3 (South Bin Belt Baghouse) (Truck Loadout)		Baghouse	C003670
Transfer #3 (South Bin Belt Baghouse)		Baghouse	C003667
Bicarbonate Dryer No. 2 (Fluidized Bed)	B004540	N/A	
Transfer #1 (North Collecting Belt Baghouse)		Baghouse	C004542
Transfer #2 (#1 Belt Tail Baghouse)		Baghouse	C004543
Transfer #3 (#1 Belt Head Baghouse)		Baghouse	C004544
Monohydrate Dryer No. 1 (Fluidized Bed)	B003672	Baghouse	C003673
Transfer #1 (South Collecting Belt Baghouse)		Baghouse	C003675
Transfer #2 (West Transfer Belt Baghouse)		Baghouse	C003676
Transfer #3 (South Surge Bin Belt Baghouse)		Baghouse	C003677
MEA System	B000551	Demister	

MDAQMD Federal Operating Permit
IMC CHEMICAL COMPANY – TRONA, ARGUS and WEST END FACILITY
Permit Number: 90002

A-Frame Storage	T000528	Baghouse	C000529
Soda Ash Truck Loadout/ Surge Bin	B000530	Baghouse	C000543
Soda Ash Railcar Loadout, East Blue	B000128	Baghouse	C000126
Soda Ash Railcar Loadout, East Gray	B000128	Baghouse	C002355
Soda Ash Railcar Loadout, West Blue	B000128	Baghouse	C000127
Soda Ash Railcar Loadout, West Gray	B000128	Baghouse	C002354
Boiler #25	B000555	ESP	C000557
		Scrubber	C000558
Boiler #26	B000554	ESP	C000559
		Scrubber	C000561
Cooling Tower	B001920	Drift Eliminator	
Coal Stockout System	B000519	Baghouse	C002124
Coal Emergency Stockout and Reclaim System	B000520	Water/Chem. Seal	
Coal Reclaim System	B000521	Baghouse	C002124
		Baghouse	C002125
Fly Ash Loadout and Disposal	B000541	Baghouse	C000540
Fly Ash Loadout			
Gas Dispensing Facility	N002727	Vapor Recovery	
Portable Sandblaster, Clemco	A000522	N/A	
Portable Sandblaster, Kelco	A000523	N/A	
Diesel Compressor, Paint (K0187)	B004515	N/A	
Diesel Compressor, Maint. (K0349)	B004520	N/A	
Diesel Fire Pump (S4038)	B004550	N/A	
Diesel Compressor, Util. (K0557)	B004551	N/A	
Diesel Generator, Prod. (K0534)	B004552	N/A	
Diesel Compressor, Paint (K0627)	B005124	N/A	
Diesel Compressor, Paint (K0638)	B007788	N/A	

B. EQUIPMENT DESCRIPTION: ARGUS PLANT:

OPERATING PERMITS - ARGUS

**1. MDAQMD PERMIT # B000534; BICARBONATE CRYSTALLIZER # 1 -
CONSISTING OF THE FOLLOWING EQUIPMENT:**

DESCRIPTION / CAPACITY:

Capacity; 180,000 gallons.

Dimensions; 30 ft diameter x 34 ft high.

60 hp agitator drive motor.

PERMIT CONDITIONS:

- a. All equipment shall be maintained/operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.

**2. MDAQMD PERMIT # B000535; BICARBONATE CRYSTALLIZER # 3 -
CONSISTING OF THE FOLLOWING EQUIPMENT:**

DESCRIPTION / CAPACITY:

Capacity; 180,000 gallons.

Dimensions; 30 ft diameter x 34 ft high.

60 hp agitator drive motor.

PERMIT CONDITIONS:

- a. All equipment shall be maintained/operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.

**3. MDAQMD PERMIT # B000537; SODA ASH PRODUCTION LINE NO. 1;
CONSISTING OF THE FOLLOWING EQUIPMENT:**

DESCRIPTION / CAPACITY: For rating purposes, horsepower is converted assuming
2550 Btu/hr per horsepower-hour:

Capacity	Equipment Name	Order
	2 parallel Pre-Dryer Shells, 13.3' D x 100' L (Stansteel, housing the belt	1

Capacity	Equipment Name	Order
	conveyors)	
0.13	Bicarbonate Filter, 2 @ 25 hp	2
0.03	Filter Cake Belt Conveyors, 2 @ 5 hp ea	3
0.20	Blender Feed Screw Conveyors, 2 @ 40 hp ea	4
0.20	NaHCO ₃ Blenders, 2 @ 40 hp, 4' D x 25' L	5
0.20	Drag Chain Conveyors, 2 @ 40 hp ea	6
0.10	Screw Conveyors, 2 @ 20 hp ea	7
0.20	Dryer Feed Screw Conveyors, 2 @ 40 hp ea	8
	2 parallel Dryers, 12' D x 100' L, each steam heated, original fabrication by Stansteel	9
1.28	Dryer Drives, 2 @ 250 hp ea	10
0.02	Emergency Drives, 2 @ 3 hp ea	11
0.20	Bicarbonate Dryer Discharge Screw Conveyors, 2 @ 40 hp ea	12
0.20	Bucket Elevators, 2 @ 40 hp ea	13
0.05	Drag Chain Conveyor, 1 @ 20 hp	14
	Product Cyclone, 6' D x 17' L	15
	Air Lock	16
0.08	Bleacher Feed Screw Conveyor, 30 hp	17
12.65	Bleacher, 13.5' D x 100' L, Stansteel, natural gas.	18
0.38	Bleacher Drives, @ @ 75 hp ea	19
0.01	Emergency drives, 2 @ 1.5 hp ea	20
0.04	Combustion Air Blower, 15 hp	21
0.13	Bleacher Discharge Screw, 50 hp	22
0.10	Drag Chain Conveyor, 40 hp	22
	Mono Crystallizer Tank, 16' D and 26' H	24
0.13	Crystallizer Agitator, 50 hp	25
0.89	Crystallizer Circulation pump, 350 hp	26
0.38	Slurry Pumps, 3 @ 50 hp ea	27
0.08	Delumper Pump, 30 hp	28
0.31	Classifier Pumps, 3 @ 40 hp ea	29
	Dissolver Tank, 11' D and 15' H	30
0.19	Dissolver Pumps, 2 (1 spare) @ 75 hp ea	31

Capacity	Equipment Name	Order
	DSM Screen Filter	32
	Centrifuges, 2	33
0.06	Monohydrate Dryer Feed Screw Conveyor, 25 hp	34
	Monohydrate Dryer; Stansteel, 10' D x 100' L, steam heated	35
0.64	Monohydrate Drives, 250 hp	36
0.08	Monohydrate Screw Conveyor, 30 hp	37
0.10	Monohydrate Bucket Elevator, 40 hp	38
0.03	Belt Conveyor, 10 hp	39
	NOTE: The following 6 items are also COMMON to LINES 2 and 3.	40
0.15	Sweco Feeders, 6 @ 10 hp	41
0.15	Fan, Recycle - ESP exhaust to Monohydrate Dryer, 60 hp	41
0.08	Sweco Shaker Screens, 6 @ 5 hp ea, in Shaker House	43
0.15	Hammer Mill, 60 hp	44
0.00	Conveyor, Hammer Mill Belt, 1.5 hp	45
0.15	Conveyors, E & W Loadout Belt, 2 @ 30 hp ea	46

PERMIT CONDITIONS:

1. This soda ash production line (No. 1) shall not be operated unless vented to all the following functioning pollution control devices:
 - a. Bleacher feed baghouse (District permit C000533).
 - b. Bleacher exhaust ESP which is also common to lines 2 and 3 (District permit C000544).
 - c. Monohydrate crystallizer scrubber (District permit C000553).
 - d. Monohydrate dryer scrubber (District permit C000527).
 - e. Screen plant baghouse; common to lines 2 and 3 (District permit C000532).
 - f. Monohydrate Elev. No. 1 baghouse (District permit C003533).
2. All equipment shall be maintained/operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. Bi-Carb dryers shall be operated with sufficient negative pressure to eliminate dusting.

4. **MDAQMD PERMIT # B000538; SODA ASH PRODUCTION LINE NO. 2**
CONSISTING OF THE FOLLOWING EQUIPMENT:

DESCRIPTION / CAPACITY: For rating purposes, horsepower is converted assuming 2550 Btu/hr per horsepower-hour:

Capacity	Equipment Name	Order
	Pre-Dryer Shells in parallel, 2, each 13.3' ft. Diameter, 100 ft long, original fabrication by Stansteel, which house the belt conveyors	0
30.00	Bicarbonate Filer, 1 at 30 HP	1
10.00	Filter Cake Belt Conveyors, 2 at 5 HP	2
80.00	Blender Feed Screw Conveyors, 2 at 40 HP	3
80.00	NaHCO ₃ Blenders, 2 at 40 HP, 4' dia, and	4
80.00	Drag Chain Conveyors, 2 at 40 HP each	5
40.00	Screw Conveyors, 2 at 20 HP each	6
80.00	Dryer Feed Screw Conveyors, 2 at 40 HP each	7
0.00	Dryers in parallel, two, 12' dia and 100' L, each steam heated, original fabrication by Stansteel	8
80.00	Bicarbonate Dryer Discharge Screw Conveyors, 2 at 40 HP each	9
500.00	Dryer Drives, 2 at 250 HP each	10
0.00	Emergency Drives, 2 at 3 HP each	11
20.00	Drag Chain Conveyor, 1 at 20 HP	12
0.00	Product Cyclone, 6' dia x 17'	13
0.00	Air Lock	14
30.00	Bleacher Feed Screw Conveyor	15
	Bleacher, 13.5 ft diameter and 100 ft long, natural gas fired, fabricated by Stansteel and rated @ 12.65 x 10 ⁶ Btu/hr	16
150.00	Bleacher Drives, 2 at 75 HP each	17
0.00	Emergency Drives, 2 at 1.5 HP each	18
15.00	Combustion Air Blower, 1 at 15 HP	19
50.00	Bleacher Discharge, 1 at 50 HP	20
40.00	Drag Chain Conveyor, 1 at 40 HP	21
0.00	Mono Crystallizer Tank, 16' dia and 26' H	22
50.00	Crystallizer Agitator, 1 at 50 HP	23
300.00	Crystallizer Circulation pump, 1 at 300 HP	24

Capacity	Equipment Name	Order
150.00	Slurry Pumps, 3 at 50 HP	25
30.00	Delumper Pump	26
120.00	Classifier Pumps, 3 at 40 HP each	27
0.00	Dissolver Tank, 11' dia and 15' H	28
20.00	Conveyor, No. 3 Transfer	29
75.00	Dissolver Pumps, 2 (1 spare) at 75 HP each	30
0.00	DSM Screen Filter	31
0.00	Centrifuges, 2	31
25.00	Monohydrate Dryer Feed Screw Conveyor,	33
0.00	Monohydrate Dryer, Stansteel, 10' dia x 100' L,	34
250.00	Monohydrate Drives, 1 at 250 HP	35
30.00	Monohydrate Screw Conveyor, 1 at 30 HP	36
40.00	Monohydrate Bucket Elevator, 1 at 40 HP	37
10.00	Belt Conveyor, 1 at 10 HP	38
		39
	NOTE: The following eight (6) items are also COMMON to LINES 1 & 3	40
		41
60.00	Sweco Feeders, six @ 10 HP each	42
0.00	Fan, Recycle - ESP exhaust to Monohydrate Dryer	43
0.00	Sweco Shaker Screens, six (6) 5 HP each, in Shaker House	44
0.00	Hammer Mill, one @ 60 HP	45
0.00	Conveyor, Hammer Mill Belt	46
0.00	Conveyors, E & W Load Out Belt - two @ 36 HP each	47

PERMIT CONDITIONS:

1. This soda ash production line (No. 2) shall not be operated unless vented to all the following functioning pollution control devices:
 - a. Bleacher feed baghouse (District permit C000539).
 - b. Bleacher exhaust ESP which is also common to lines 1 and 3 (District permit

- C000544).
- c. Monohydrate crystallizer scrubber (District permit C000556).
 - d. Monohydrate dryer scrubber (District permit C000545).
 - e. Screen plant baghouse; common to lines 1 and 3 (District permit C000532).
2. All equipment shall be maintained/operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
 3. Bi-Carb dryers shall be operated with sufficient negative pressure to eliminate dusting.

**5. MDAQMD PERMIT # B000547; SODA ASH PRODUCTION LINE NO. 3;
CONSISTING OF THE FOLLOWING EQUIPMENT:**

DESCRIPTION / CAPACITY: For rating purposes, horsepower is converted assuming 2550 Btu/hr per horsepower-hour:

Capacity	Equipment Name	Order
	Pre-dryer Shells in parallel, 2, each 13.3' dia, 100'L, original fabrication by Stansteel, which house the belt conveyors	1
25.00	Bicarbonate Filter, 1 @ 25 hp	2
10.00	Filter Cake Belt Conveyors, 2 @ 5 hp ea	3
80.00	Blender Feed Screw Conveyors, 2 @ 40 hp ea	4
80.00	NaHCO ₃ Blenders, 2 @ 40 hp, 4' dia, and 25'L ea	5
80.00	Drag Chain Conveyors, 2 @ 40 hp ea	6
40.00	Screw Conveyors, 2 @ 20 hp ea	7
100.00	Dryer Feed Screw Conveyors, 1 @ 40 hp and 1 @ 60 hp	8
	Dryers in parallel, 2, 12' dia and 100'L, each steam heated, original fabrication by Stansteel	9
500.00	Dryer Drives, 2 @ 250 hp ea	10
	Emergency Drives, 2 @ 3 hp ea	11
80.00	Bicarbonate Dryer Discharge Screw Conveyors, 2 @ 40 hp ea	12
50.00	Bucket Elevators, 2 @ 25 hp ea	13
20.00	Drag Chain Conveyor, 1 @ 20 hp	14
	Product Cyclone, 6' dia x 17'	15

Capacity	Equipment Name	Order
	Air Lock	16
30.00	Bleacher Feed Screw Conveyor	17
	Bleacher, 13.5' dia and 100'L, natural gas fired, fabricated by Stansteel and rated @ 12.65 x 10 ⁵ Btu/hr	18
150.00	Bleacher Drives, 2 @ 75 hp ea	19
	Emergency Drives, 2 @ 1.5 hp ea	20
15.00	Combustion Air Blower, 1 @ 15 hp	21
50.00	Bleacher Discharge, 1 @ 50 hp	22
40.00	Drag Chain Conveyor, 1 @ 40 hp	23
	Mono Crystallizer Tank, 16' dia and 26'H	24
50.00	Crystallizer Agitator, 1 @ 50 hp	25
300.00	Crystallizer Circulation pump, 1 @ 300 hp	26
150.00	Slurry Pumps, 3 @ 50 hp ea	27
30.00	Delumper Pump	28
120.00	Classifier Pumps, 3 @ 40 hp ea	29
	Dissolver Tank, 11' dia and 15'H	30
75.00	Dissolver Pumps, 2 (1 spare) @ 75 hp ea	31
	DSM Screen Filter	32
	Centrifuges, 2	33
25.00	Monohydrate Dryer Feed Screw Conveyor, 1 @ 25 hp	34
	Monohydrate Dryer; Stansteel, 10' dia x 100'L, steam heated	35
250.00	Monohydrate Drives, 1 @ 250 hp ea	36
30.00	Monohydrate Screw Conveyor, 1 @ 30 hp	37
40.00	Monohydrate Bucket Elevator, 1 @ 40 hp	38
10.00	Belt Conveyor, 1 @ 10 hp	39
	*NOTE: The following 6 items are also COMMON to LINES 1 and 2	40
60.00	Sweco Feeders, 6 @ 10 hp ea	41
	Fan, Recycle - ESP exhaust to Monohydrate Dryer	42
	Sweco Shaker Screens, 6 @ 5 hp ea, in Shaker House	43
	Hammer Mill, 1 @ 60 hp	44
	Conveyor, Hammer Mill Belt - 1 @ 1.5 hp ea	45
	Conveyors, E & W Loadout Belt - 2 @ 30 hp ea	46

PERMIT CONDITIONS:

1. This soda ash production line (No. 3) shall not be operated unless vented to all the following functioning pollution control devices:
 - a. Bleacher feed baghouse (District permit C000548).
 - b. Bleacher exhaust ESP which is also common to lines 1 and 2 (District permit C000544).
 - c. Monohydrate crystallizer scrubber (District permit C000552).
 - d. Monohydrate dryer scrubber (District permit C000549).
 - e. Screen plant baghouse; common to lines 1 and 3 (District permit C000532).
 - f. Monohydrate elev. No. 3 baghouse (District permit C003534).
2. The owner / operator shall operate and maintain this equipment in strict accord to the recommendations of the manufacturer/supplier and/or sound engineering principles.
3. Bi-Carb dryers shall be operated with sufficient negative pressure to eliminate dusting.

6. **BAGHOUSE (BLEACHER FEED BIN NO. 1); MDAQMD PERMIT # C000533**
Serves the Bleacher Feed Bin - Wheelabrator-Frye, model 108, collects particulate matter from Bleacher Feed Bin No. 1 and Bicarb Dryer Product elevators (Soda Ash Line No. 1):
Exhaust Fan: 100 hp
Bags, 216, each 6" dia x 108"L (total area 3,053 ft²)
A/C ratio: 6:1

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM₁₀ (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.

3. This equipment shall be operated concurrently with Nos. 1 Soda Ash Production line (District permit B000537).
4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
5. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of District Regulation IV.
6. The owner/operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every three years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in the applicable years.
7. **BAGHOUSE (BLEACHER FEED BIN NO. 2); MDAQMD PERMIT # C000539:**
Serves the Bleacher Feed Bin - Wheelabrator-Frye, model 108, collects particulate matter from Bleacher Feed Bin No. 2 and Dryer Product Elevators (Soda Ash Line No. 2).
Exhaust Fan: 100 hp
Bags, 216, each 6" dia x 108"L (total area 3,053 ft²)
A/C ratio: 6:1

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.

3. This equipment shall be operated concurrently with No. 2 Soda Ash Production line (District permit B000538).
4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
5. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of District Regulation IV.
6. The owner/operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every three years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in the applicable years.
8. **BAGHOUSE (BLEACHER FEED BIN NO. 3); MDAQMD PERMIT # C000548:**
Collects particulate matter from Bleacher Feed Bin No. 3 and Bicarb Dryer Product Elevators (Soda Ash Line No. 3), Bleacher Feed Bin - Wheelabrator-Frye model 108, with the following specifications:
Exhaust Fan: 100 hp
Bags: 216, each @ 6" dia x 108"L (total area 3,053 ft²)
A/C ratio: 6:1:

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.

3. This equipment shall be operated concurrently with No. 3 Soda Ash Production line (District permit B000547).
 4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
 5. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of District Regulation IV.
 6. The owner/operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every three years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in the applicable years.
9. **ELECTROSTATIC PRECIPITATOR (ESP)/CYCLONES; MDAQMD**
PERMIT # C000544: (Collect particulate matter from three Bleachers from Soda Ash Production Lines Nos. 1, 2, and 3 with the following specifications:
Cyclones: Stansteel Cyclones, 2 in parallel to each bleacher, 63" dia x 80"
ESP: Research-Cottrell, 272 kVA; Exhaust Fan: 500 hp (spared); Gas temperature: approximately 600 degrees F);

PERMIT CONDITIONS:

1. This equipment shall be operated/maintained in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.
2. This equipment shall be operated concurrently with Soda Ash Production Lines 1, 2, and (District permits B000537, B000538, and B000547, respectively).
3. Only one exhaust fan shall be operated on the ESP at a time.
4. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.

5. The owner / operator shall maintain an operations/maintenance log for this equipment on site for at least five (5) years, and shall make the log available to District, state or federal personnel upon request. This log shall include, at a minimum, the following:
 - a. Monthly bleacher production (in tons); and
 - b. Inspections, repairs and maintenance.
6. The owner / operator shall conduct annual compliance tests relative to District Rules 404 and 405, and for PM10 at a 0.85 fraction (lb/ton of throughput), NOx (lb/hr and lb/ton of throughput), VOC (lb/hr and lb/ton of throughput), and SOx (lb/hr and lb/ton of throughput). The test results shall be submitted to the District not later than six weeks prior to the expiration date of this permit each year.
7. This equipment shall not emit to the atmosphere pollutants in excess of the following limits (compliance with this condition shall be demonstrated with annual source test results and annual production records):
 - a. 49.3 tons of NOx per year
 - b. 2.5 tons of VOC per year
 - c. 600 lbs of SOx per year
8. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
10. **MONOHYDRATE CRYSTALLIZER SCRUBBER No.1 (No. 1 Monohydrate Crystallizer); MDAQMD PERMIT # C000553 (Induced Draft Fan to move 13,200 ACFM @ 180 degrees F which serves the No. 1 Monohydrate Crystallizer - 100 hp.; American Air Filter size 20 Kinpactor Venturi Scrubber. Water pumps (common to Soda Ash Production Lines #2 & #3.) Note: This equipment replaces Venturi installed in August, 1979;**

PERMIT CONDITIONS:

1. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
2. This equipment shall be operated concurrently with Nos. 1 Soda Ash Production line

(District permit B000537).

3. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
 4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
 5. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of District Regulation IV.
 6. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every three years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in the applicable years.
 7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
- 11. SCRUBBER (CRYSTALLIZER NO. 2); MDAQMD PERMIT # C000556:**
Monohydrate Crystallizer No. 2, Emtrol Venturi Scrubber, Type W20 specification No. SX-005, Size 24/57W20:
Adjustable, ventricular venturi throat with a 24" inlet and outlet.
A 57" dia cyclonic separator.
Straightening vanes.
Mist eliminator.

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit

to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

2. The Argus No. 2 monohydrate crystallizer operating under District Permit B000538 shall not be operated unless the emissions are vented to this scrubber.
3. The scrubber shall be equipped with pressure gauge to allow for the measurements of the pressure drop across the scrubber.
4. The scrubber shall be equipped with a water flow meter and pressure gauge to allow for the measurements of the scrubber liquor flow rate and pressure to the scrubber.
5. This scrubber shall only be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.
6. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules.
7. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data, as well as monthly throughput of the system or process controlled, shall be kept in a log on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
8. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every three years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.

12. **SCRUBBER (CRYSTALLIZER NO. 3); MDAQMD PERMIT # C000552:**
Monohydrate Crystallizer - Ducon Venturi Scrubber with 100 hp fan and scrubber water

pumps (common to permit C000527). This equipment vents Crystallizer No. 3:

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
2. All equipment shall be maintained/operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. This equipment shall be operated concurrently with No. 3 Soda Ash Production line (District permit B000547).
4. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
5. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to the District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every three years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.

13. **SCRUBBER, VENTURI (SODA ASH PROCESS; MDAQMD PERMIT # C000527; Scrubber No.1, Monohydrate Dryer - 2-stage Polycon, model 1513 MSC with the following appurtenant equipment:**

Capacity	Equipment Name
200.00	Exhaust Fan
260.00	Water Pump - 200 hp, 60 hp (common to Soda Ash Production Lines No. 2

Capacity	Equipment Name
	and 3 Monohydrate Dryer and Crystallizer Scrubbers)
	Spare Water Pump @ 200 hp

PERMIT CONDITIONS:

1. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
 2. This equipment shall be operated concurrently with Soda Ash Production Line No. 1 (District permit B000537).
 3. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
 4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
 5. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every three years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in the applicable years.
 6. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
14. **BAGHOUSE (MONOHYDRATE ELEVATOR NO. 1); MDAQMD PERMIT # C003533:**
Manufactured by Wheelabrator Air Pollution Control and serving the top of No. 1

Monohydrate Elevator, the transfer point from the No. 1 elevator to the conveyor and the top of No. 2 Monohydrate Elevator with the following specifications:

Model: 36-44SH

Bags: 64 w/ea 6.0" x 10"L

A/C Ratio: 2.1 x 1

Rotary Airlock:

Fan: 20 hp

Stack: 17" diameter & 65' high and 170 degrees F at 5500 acfm & 58.8 ft/sec:

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of District Regulation IV.
3. This equipment shall be operated concurrently with Soda Ash Production Line No. 1 covered in District permit B000537.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules.
5. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data, as well as monthly throughput of the system or process controlled, is required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
6. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.
7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556,

C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670,
C003673, C003675, C003676, C003677, C004542, C004543, C004544.

15. SCRUBBER (DRYER NO. 2); MDAQMD PERMIT # C000545:

Monohydrate Dryer, 2-stage Polycon model 1513 MSC.

Exhaust Fan: 200 hp

Water Pump (common to Soda Ash Production Lines Nos. 1 and 3) Monohydrate Dryer
Water Pump

This equipment handles gas from Soda Ash Production Line No. 2 Monohydrate Dryer:

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM₁₀ (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
2. Operation of this equipment shall be conducted in compliance with data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
3. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
4. This equipment shall be operated concurrently with No. 2 Soda Ash Production line (District permit B000538).
5. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
6. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to the District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.

7. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every three years starting in 2002 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in the applicable years.
8. This equipment may be used for dust control on the No. 2 Monohydrate Crystallizer when the No. 2 Monohydrate Dryer is not being operated.

16. SCRUBBER (DRYER NO. 3); MDAQMD PERMIT # C000549:

2-stage Polycon model 1513 MSC with the following appurtenant equipment which handles gas from Soda Ash Production Line No. 3 Monohydrate Dryer:

Exhaust Fan: 200 hp

Water Pump (common to Soda Ash Production Lines Nos. 1 and 2 Monohydrate Dryer and Crystallizer Scrubbers)

Water Pump, (common to Soda Ash Production Lines Nos. 1 and 2):

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
2. All equipment shall be maintained/operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. This equipment shall be operated concurrently with No. 3 Soda Ash Production line (District permit B000547).
4. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
5. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on

this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to the District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.

6. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every three years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in the applicable years.

17. BAGHOUSE (MONOHYDRATE ELEVATOR NO. 3); MDAQMD PERMIT # C003534:

Manufactured by Wheelabrator Air Pollution Control and serving the top of No. 3 Monohydrate Elevator, the transfer point from the No. 1 elevator to the conveyor and the top of No. 2 Monohydrate Elevator with the following specifications:

Model: 36-44SH

Bags: 64 w/ea 6.0" x 10'L

A/C Ratio: 2.1 x 1

Rotary Airlock:

Fan: 20 hp

Stack: 17" diameter & 65' high and 170 degrees F at 5500 acfm & 58.8 ft/sec:

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
2. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
3. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement

bags that assures compliance with applicable Rules of District Regulation IV.

4. This equipment shall be operated concurrently with Soda Ash Production Line No. 3 covered in District permit B000547.
5. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data, as well as monthly throughput of the system or process controlled, shall be kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
6. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.

18. BAGHOUSE (SODA ASH LINES), SCREENING PLANT; MDAQMD PERMIT # C000532:

Wheelabrator-Frye, TA model 108 series 6P, which collects particulate matter from Soda Ash (Line Nos. 1, 2, and 3) screening house and conveyors. This unit includes a pickup point from loading a truck from the collection bin of the baghouse. This unit has a 75 hp fan (14,500 dscf/min) exhausting 216 bags, whose dimensions are 6 in diameter and 108 in long for a total filter area of 3053 sq ft. The unit has an A:C ratio of 5:1. Ancillary equipment includes a 3 hp screw conveyor and a 2 hp air lock:

PERMIT CONDITIONS:

1. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
2. This equipment shall be operated concurrently with Nos. 1, 2, and 3 Soda Ash Production lines (District permit B000537, B000538, and B000547) and with the unloading of the baghouse collection bin to a truck for off site removal.

3. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
5. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of District Regulation IV.
6. The owner / operator shall conduct periodic compliance tests to establish grain loading, TSP emissions in lb/hr and PM10 emissions in lb/ton of throughput (assuming a PM10 fraction of 0.85). Testing shall be every three years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in the applicable years.
7. This baghouse shall discharge no more than 2.49 lb/hour of particulate at a maximum concentration of 0.02 grain/dscf at the operating conditions given in the above description.
8. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

19. DRYER SYSTEM, NO. 1 BICARBONATE FLUIDIZED BED; MDAQMD PERMIT # B003665; Consisting of the following equipment:

Capacity	Equipment Name	Order
30.00	Pumps, Calciner Scrubber Water (2-one spare) heated	0
600.00	Fan, Dryer Fluidizing	0
500.00	Fan, Calciner	0
300.00	Fan, Bircarbonate Dryer ID	1
15.00	Elevator, Bicarbonate Recycle	2

Capacity	Equipment Name	Order
3.00	Valve, Dryer Recycle Rotary	3
10.00	Crusher, Dryer Lump	4
2.00	Valve, Dryer Lump Rotary Cyclones, Dryer (2)	5
6.00	Valves, Dryer Cyclone Rotary (4@1.5)	6
	Scrubber, Bicarbonate Dryer	7
	Dryer, Bicarbonate Fluidized Bed - steam	8
	Scrubber, Calciner	9
30.00	Filter, Bicarbonate Wet	10
5.00	Valve, Calciner Rotary Pump	11
40.00	Conveyor, Bicarbonate Collecting	12
50.00	Conveyor, Light Ash Transfer No. 1	13
50.00	Conveyor, Light Ash Transfer No. 2	14
	Pump, Bicarbonate Filter Feed Wet	15
15.00	Pump, Condensate	16
	Pump, Bicarbonate Slurry Wet	17
	Pump, Filtrate Wet	18
40.00	Screw, Bicarbonate Dryer Feed	19
65.00	Spreader, Bicarbonate Dryer Feed (2@15 and 40 HP)	20
125.00	Pumps, Dryer Scrubber Water (2-one spare)	21

PERMIT CONDITIONS:

1. The owner / operator shall operate and maintain this equipment in strict accord to the recommendations of the manufacturer/supplier and/or sound engineering principles.
2. This fluidized bed bicarbonate dryer system (No. 1) shall not be operated unless all conveyors and transfer points are completely covered.
3. This bicarbonate fluidized bed dryer system, No. 1, shall not be operated unless vented to all of the following baghouses under their respective valid District permits: Transfer Conveyor No. 1, permit C003668; Transfer Conveyor No. 2, permit C003669; Transfer Conveyor No. 3, permit C003670 and Truck Loadout, permit C003667.

20. MDAQMD PERMIT # B004540; DRYER SYSTEM NO. 2 BICARBONATE FLUIDIZED BED; CONSISTING OF THE FOLLOWING EQUIPMENT:

Capacity	Equipment Name	Order
	Dryer, Bicarbonate Fluidized Bed - steam heated	1
	Calciner, Bicarbonate Fluidized Bed	2
600.00	Fan, Bicarb Dryer Fluidizing	3
500.00	Fan, Bicarb Calciner Fluidizing	4
300.00	Fan, Bicarb Dryer ID	5
60.00	Screw, Bicarb Dryer Feed	6
40.00	Spreaders, Bicarb Dryer Feed (1 @ 15 hp & 1 @ 25 hp)	7
15.00	Elevator, Bicarb Recycle	8
3.00	Valve, Dryer Recycle Rotary	9
10.00	Crusher, Dryer Lump	10
1.50	Valve, Dryer Lump Rotary	11
	Cyclones, Dryer (2)	12
6.00	Valves, Dryer Cyclone Rotary (4 @ 1.5 hp ea)	13
	Scrubber, Bicarb Dryer	14
120.00	Pumps, Dryer Scrubber Water (2, one spare)	15
	Scrubber, Calciner	16
30.00	Pumps, Calciner Scrubber Water (2, one spare)	17
40.00	Conveyor, Bicarb Collecting	18
25.00	Conveyor, No. 1 Bleacher Bin	19
15.00	Pump, Condensate (2, one spare)	20
2.00	Conveyor, Calciner Fines Screw	21
1.50	Valve, Bicarb Calciner Discharge Rotary	22
5.00	Screw, Dryer Cyclone Fines	23
10.00	Screw, Dryer Recycle	24
		25
	The following are common with No.1 Bicarb Fluid Bed Dryer:	26
	Conveyor, Bicarb Collecting	27
	Conveyor, Light Ash Transfer No. 1	28
	Conveyor, Light Ash Transfer No. 2	29

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. The owner / operator shall operate and maintain this equipment in strict accord to the recommendations of the manufacturer/supplier and/or sound engineering principles.
3. This fluidized bed bicarbonate dryer system (No. 2) shall not be operated unless all conveyors and transfer points are completely covered.
4. This bicarbonate fluidized bed dryer system (No. 2) shall not be operated unless vented to all the following functioning pollution control devices:
 - A. Bicarb No. 2 Transfer Conveyor No. 1 Baghouse (C004542).
 - B. Bicarb No. 2 Transfer Conveyor No. 2 Baghouse (C004543).
 - C. Bicarb No. 2 Transfer Conveyor No. 3 Baghouse (C004544).
 - D. Bicarb No. 1 Transfer Conveyor No. 1 Baghouse (C003668).
 - E. Bicarb No. 1 Transfer Conveyor No. 2 Baghouse (C003669).
 - F. Bicarb No. 1 Transfer Conveyor No. 3 Baghouse (C003670).

21. MDAQMD PERMIT # B003672; DRYER SYSTEM NO. 1 MONOHYDRATE FLUIDIZED BED; CONSISTING OF THE FOLLOWING EQUIPMENT:

Capacity	Equipment Name	Order
	Dryer, Monohydrate Fluidized Bed - steam heated	1
	Dehydrator, Monohydrate Fluidized Bed - steam	2
300.00	Fan, Dryer Fluidizing	3
700.00	Fan, Dehydrator Fluidizing	4
60.00	Screw, Dryer Mixing	5
15.00	Screw, Dryer Feed	6
25.00	Dryer Feed Screw	7
3.00	Valve, Dryer Recycle Rotary	8
1.50	Valve, Dryer Crusher Rotary	9
5.00	Valve, Cooler Rotary	10
5.00	Cooler, Rotary Dump Valve	11

Capacity	Equipment Name	Order
10.00	Crusher, Dryer Lump	12
15.00	Elevator, Dryer Recycle	13
375.00	Centrifuges (3 @ 125 hp ea)	14
25.00	Conveyor, Dryer Collecting	15
50.00	Conveyor, Transfer	16
20.00	Conveyor, Surge Bin Feeder	17
	Filter, DSM Screen (3)	18
250.00	Pump, DSM Screen Feed	19
10.00	Pump, Mono Dryer Condensate (1 spare)	20
15.00	Pump, High Pressure Condensate (2 @ 15 hp ea - 1 spare)	21
10.00	Pump, Mono Cooler Cooling Water	22

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. The owner / operator shall operate and maintain this equipment in strict accord to the recommendations of the manufacturer/supplier and/or sound engineering principles.
3. This fluidized bed monohydrate dryer system (No. 1) shall not be operated unless all conveyors and transfer points are completely covered.
4. This monohydrate fluidized bed dryer system (No. 1) shall not be operated unless vented to all the following functioning pollution control devices:
 - A. Dryer-Dehydrator Baghouse (District permit C003673)
 - B. Transfer Conveyor #1 Baghouse (District permit C003675)
 - C. Transfer Conveyor #2 Baghouse (District permit C003676)
 - D. Transfer Conveyor #3 Baghouse (District permit C003677)
5. All three of the monohydrate dryers (listed on B000537, B000538 and B000547) and their associated conveyor systems may be operated concurrently with this equipment.

21- A (the below listed baghouses same as baghouses listed in Item #s 23, 24, 25, 26, 27, 28, 29 and # 31, 32, 33)

note: only the below listed Transfer Conveyor Baghouses required to meet Subpart OOO

BICARBONATE FLUIDIZED BED DRYER SYSTEM NO. 1 (# B003665) TRANSFER POINT BAGHOUSES – MDAQMD PERMIT #s C003667, C003668, C003669, C003670; SHALL MEET THE FOLLOWING NSPS SUBPART OOO REQUIREMENTS:

BICARBONATE FLUIDIZED BED DRYER SYSTEM NO. 2 (#B004540) TRANSFER POINT BAGHOUSES – MDAQMD PERMIT #s C004542, C004543, C004544; SHALL MEET THE FOLLOWING NSPS SUBPART OOO REQUIREMENTS:

MONOHYDRATE FLUIDIZED BED DRYER SYSTEM NO. 1 (# B003672) TRANSFER POINT BAGHOUSES – MDAQMD PERMIT #s C003675, C003676, C003677; SHALL MEET THE FOLLOWING NSPS SUBPART OOO REQUIREMENTS:

**Subpart OOO – Standards of Performance for Nonmetallic Mineral Processing Plants:
40 CFR 60.672 Standard For Particulate Matter:**

(a) On and after the date on which the performance test required to be conducted by §60.8 is completed, no owner or operator subject to the provisions of this subpart shall cause to be discharged into the atmosphere from any transfer point on belt conveyors or from any other affected facility any stack emissions which:

(a)(1) Contain particulate matter in excess of 0.05 g/dscm (0.022 gr/dscf); and

(a)(2) Exhibit greater than 7 percent opacity, unless the stack emissions are discharged from an affected facility using a wet scrubbing control device.

Facilities using a wet scrubber must comply with the reporting provisions of §60.676(c), (d), and (e).

(b) On and after the sixtieth day after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under §60.11 of this part, no owner or operator subject to the provisions of this subpart shall cause to be discharged into the atmosphere from any transfer point on belt conveyors or from any other affected facility any fugitive emissions which exhibit greater than 10 percent opacity, except as provided in paragraphs (c), (d), and (e) of this section.

(c) On and after the sixtieth day after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under §60.11 of this part, no owner or operator shall cause to be discharged into the atmosphere from any crusher, at which a capture system is not used, fugitive emissions which exhibit greater than 15

percent opacity.

(d) Truck dumping of nonmetallic minerals into any screening operation, feed hopper, or crusher is exempt from the requirements of this section.

(e) If any transfer point on a conveyor belt or any other affected facility is enclosed in a building, then each enclosed affected facility must comply with the emission limits in paragraphs (a), (b) and (c) of this section, or the building enclosing the affected facility or facilities must comply with the following emission limits:

(e)(1) No owner or operator shall cause to be discharged into the atmosphere from any building enclosing any transfer point on a conveyor belt or any other affected facility any visible fugitive emissions except emissions from a vent as defined in §60.671.

(e)(2) No owner or operator shall cause to be discharged into the atmosphere from any vent of any building enclosing any transfer point on a conveyor belt or any other affected facility emissions which exceed the stack emissions limits in paragraph (a) of this section.

(f) On and after the sixtieth day after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup as required under §60.11 of this part, no owner or operator shall cause to be discharged into the atmosphere from any baghouse that controls emissions from only an individual, enclosed storage bin, stack emissions which exhibit greater than 7 percent opacity.

(g) Owners or operators of multiple storage bins with combined stack emissions shall comply with the emission limits in paragraph (a)(1) and (a)(2) of this section.

(h) On and after the sixtieth day after achieving the maximum production rate at which the affected facility will be operated, but not later than 180 days after initial startup, no owner or operator shall cause to be discharged into the atmosphere any visible emissions from:

(h)(1) Wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to the next crusher, grinding mill or storage bin.

(h)(2) Screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, where such screening operations, bucket elevators, and belt conveyors process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

[62 FR 31351, June 9, 1997; 65 FR 61744, Oct. 17, 2000]

40 CFR 60.674 Monitoring of operations:

The owner or operator of any affected facility subject to the provisions of this

subpart which uses a wet scrubber to control emissions shall install, calibrate, maintain and operate the following monitoring devices:

- (a) A device for the continuous measurement of the pressure loss of the gas stream through the scrubber. The monitoring device must be certified by the manufacturer to be accurate within ± 250 pascals ± 1 inch water gauge pressure and must be calibrated on an annual basis in accordance with manufacturer's instructions.
- (b) A device for the continuous measurement of the scrubbing liquid flow rate to the wet scrubber. The monitoring device must be certified by the manufacturer to be accurate within ± 5 percent of design scrubbing liquid flow rate and must be calibrated on an annual basis in accordance with manufacturer's instructions.

40 CFR 60.675 Test methods and procedures:

- (a) In conducting the performance tests required in §60.8, the owner or operator shall use as reference methods and procedures the test methods in Appendix A of this part or other methods and procedures as specified in this section, except as provided in §60.8(b). Acceptable alternative methods and procedures are given in paragraph (e) of this section.
- (b) The owner or operator shall determine compliance with the particulate matter standards in §60.672(a) as follows:
 - (b)(1) Method 5 or Method 17 shall be used to determine the particulate matter concentration. The sample volume shall be at least 1.70 dscm (60 dscf). For Method 5, if the gas stream being sampled is at ambient temperature, the sampling probe and filter may be operated without heaters. If the gas stream is above ambient temperature, the sampling probe and filter may be operated at a temperature high enough, but no higher than 121°C (250°F), to prevent water condensation on the filter.
 - (b)(2) Method 9 and the procedures in §60.11 shall be used to determine opacity.
- (c) In determining compliance with the particulate matter standards in §60.672(b) and (c), the owner or operator shall use Method 9 and the procedures in §60.11, with the following additions:
 - (c)(1) In determining compliance with the particulate matter standards in §60.672(b) and (c), the owner or operator shall use Method 9 and the procedures in §60.11, with the following additions:
 - (c)(1)(i) The minimum distance between the observer and the emission source shall be 4.57 meters (15 feet).
 - (c)(1)(ii) The observer shall, when possible, select a position that minimizes interference from other fugitive emission sources (e.g., road dust). The

required observer position relative to the sun (Method 9, Section 2.1) must be followed.

(c)(1)(iii) For affected facilities using wet dust suppression for particulate matter control, a visible mist is sometimes generated by the spray. The water mist must not be confused with particulate matter emissions and is not to be considered a visible emission. When a water mist of this nature is present, the observation of emissions is to be made at a point in the plume where the mist is no longer visible.

(c)(2) In determining compliance with the opacity of stack emissions from any baghouse that controls emissions only from an individual enclosed storage bin under §60.672(f) of this subpart, using Method 9, the duration of the Method 9 observations shall be 1 hour (ten 6-minute averages).

(c)(3) When determining compliance with the fugitive emissions standard for any affected facility described under §60.672(b) of this subpart, the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:

(c)(3)(i) There are no individual readings greater than 10 percent opacity; and

(c)(3)(ii) There are no more than 3 readings of 10 percent for the 1-hour period.

(c)(4) When determining compliance with the fugitive emissions standard for any crusher at which a capture system is not used as described under §60.672(c) of this subpart, the duration of the Method 9 observations may be reduced from 3 hours (thirty 6-minute averages) to 1 hour (ten 6-minute averages) only if the following conditions apply:

(c)(4)(i) There are no individual readings greater than 15 percent opacity; and

(c)(4)(ii) There are no more than 3 readings of 15 percent for the 1-hour period.

(d) In determining compliance with §60.672(e), the owner or operator shall use Method 22 to determine fugitive emissions. The performance test shall be conducted while all affected facilities inside the building are operating. The performance test for each building shall be at least 75 minutes in duration, with each side of the building and the roof being observed for at least 15 minutes.

(e) The owner or operator may use the following as alternatives to the reference methods and procedures specified in this section:

(e)(1) For the method and procedure of paragraph (c) of this section, if emissions from two or more facilities continuously interfere so that the opacity of fugitive emissions from an individual affected facility cannot be read, either of the following procedures may be used:

(e)(1)(i) Use for the combined emission stream the highest fugitive opacity

standard applicable to any of the individual affected facilities contributing to the emissions stream.

(e)(1)(ii) Separate the emissions so that the opacity of emissions from each affected facility can be read.

(f) To comply with §60.676(d), the owner or operator shall record the measurements as required §60.676(c) using the monitoring devices in §60.674(a) and (b) during each particulate matter run and shall determine the averages.

(g) If, after 30 days notice for an initially scheduled performance test, there is a delay (due to operational problems, etc.) in conducting any rescheduled performance test required in this section, the owner or operator of an affected facility shall submit a notice to the Administrator at least 7 days prior to any rescheduled performance test.

(h) Initial Method 9 performance tests under §60.11 of this part and §60.675 of this subpart are not required for:

(h)(1) wet screening operations and subsequent screening operations, bucket elevators, and belt conveyors that process saturated material in the production line up to, but not including the next crusher, grinding mill or storage bin.

(h)(2) screening operations, bucket elevators, and belt conveyors in the production line downstream of wet mining operations, that process saturated materials up to the first crusher, grinding mill, or storage bin in the production line.

[54 FR 6680, Feb. 14, 1989; 62 FR 31351, June 9, 1997]

40 CFR 60.676 Reporting And Recordkeeping:

(a) Each owner or operator seeking to comply with §60.670(d) shall submit to the Administrator the following information about the existing facility being replaced and the replacement piece of equipment.

(a)(1) For a crusher, grinding mill, bucket elevator, bagging operation, or enclosed truck or railcar loading station:

(a)(1)(i) The rated capacity in megagrams or tons per hour of the existing facility being replaced and

(a)(1)(ii) The rated capacity in tons per hour of the replacement equipment.

(a)(2) For a screening operation:

(a)(2)(i) The total surface area of the top screen of the existing screening operation being replaced and

(a)(2)(ii) The total surface area of the top screen of the replacement screening operation.

(a)(3) For a conveyor belt:

(a)(3)(i) The width of the existing belt being replaced and

- (a)(3)(ii) The width of the replacement conveyor belt.
- (a)(4) For a storage bin:
 - (a)(4)(i) The rated capacity in megagrams or tons of the existing storage bin being replaced and
 - (a)(4)(ii) The rated capacity in megagrams or tons of replacement storage bins.
- (b) [Removed and reserved.]
- (b)(1) The information described in §60.676(a).
- (b)(2) A description of the control device used to reduce particulate matter emissions from the existing facility and a list of all other pieces of equipment controlled by the same control device; and
- (b)(3) The estimated age of the existing facility.
- (c) During the initial performance test of a wet scrubber, and daily thereafter, the owner or operator shall record the measurements of both the change in pressure of the gas stream across the scrubber and the scrubbing liquid flow rate.
- (d) After the initial performance test of a wet scrubber, the owner or operator shall submit semiannual reports to the Administrator of occurrences when the measurements of the scrubber pressure loss (or gain) and liquid flow rate differ by more than ± 30 percent from the averaged determined during the most recent performance test.
- (e) The reports required under paragraph (d) shall be postmarked within 30 days following end of the second and fourth calendar quarters.
- (f) The owner or operator of any affected facility shall submit written reports of the results of all performance tests conducted to demonstrate compliance with the standards set forth in §60.672 of this subpart, including reports of opacity observations made using Method 9 to demonstrate compliance with §60.672(b), (c), and (f), and reports of observations using Method 22 to demonstrate compliance with §60.672(e).
- (g) The owner or operator of any screening operation, bucket elevator, or belt conveyor that processes saturated material and is subject to §60.672(h) and subsequently processes unsaturated materials, shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the 10 percent opacity limit in §60.672(b) and the emission test requirements of §60.11 and this subpart. Likewise a screening operation, bucket elevator, or belt conveyor that processes unsaturated material but subsequently processes saturated material shall submit a report of this change within 30 days following such change. This screening operation, bucket elevator, or belt conveyor is then subject to the no visible emission limit in §60.672(h).
- (h) The subpart A requirement under §60.7(a)(2) for notification of the

anticipated date of initial startup of an affected facility shall be waived for owners or operators of affected facilities regulated under this subpart.

(i) A notification of the actual date of initial startup of each affected facility shall be submitted to the Administrator.

(i)(1) For a combination of affected facilities in a production line that begin actual initial startup on the same day, a single notification of startup may be submitted by the owner or operator to the Administrator. The notification shall be postmarked within 15 days after such date and shall include a description of each affected facility, equipment manufacturer, and serial number of the equipment, if available.

(i)(2) For portable aggregate processing plants, the notification of the actual date of initial startup shall include both the home office and the current address or location of the portable plant.

(j) The requirements of this section remain in force until and unless the Agency, in delegating enforcement authority to a State under section 111(c) of the Act, approves reporting requirements or an alternative means of compliance surveillance adopted by such States. In that event, affected facilities within the State will be relieved of the obligation to comply with the reporting requirements of this section, provided that they comply with requirements established by the State.

(Approved by the Office of Management and Budget under control number 2060-0050)

[51 FR 31337, Aug. 1, 1985, as amended at 54 FR 6680, Feb. 14, 1989; 62 FR 31351, June 9, 1997; 65 FR 61744, Oct. 17, 2000]

**22. MONOETHANOLAMINE (MEA) AND/OR DIGLYCOLAMINE (DGA) SYSTEM;
MDAQMD PERMIT # B000551: A Carbon Dioxide Absorption system:**

Capacity	Equipment Name	Order
	Absorption Towers, 2, each 14.5' dia x 133'	1
1250.00	Exhaust Fans, 2 @ 1,250 hp ea (1 spare)	2
500.00	Lean Amine Pumps, 3 (include. 1 spare) @ 250 hp ea	3
400.00	Rich Amine Pumps, 3 (include. 1 spare) @ 200 hp ea	4
30.00	Reflux Water Sump Pumps, 2 (include. 1 spare) @ 30 hp ea	5
15.00	Tray Water Pumps, 2 @ 7.5 hp ea	6
3.00	Demister Return Pump, 1 @ 3 hp	7

Capacity	Equipment Name	Order
25.00	Reflux Water Booster	8

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be operated/maintained in strict accord with manufacturer's recommendations and/or sound engineering principles.
3. MEA/DGA exhaust stack emission shall not violate District Rule 401.
4. The owner / operator shall activate the demisters, which are not normally used, when internally determined opacities exceed those allowed by District Rule 401.
5. At least bi-annually, during Boiler Nos. 25 and 26 scheduled outages, the owner / operator shall conduct maintenance inspections and effect repairs discovered therefrom.

23. BAGHOUSE (BICARB FB DRYER NO. 1 TRANS CONV NO. 1); MDAQMD PERMIT # C003668:

Bicarb No. 1 Transfer Conveyor No. 1 - part of No. 1 Bicarbonate Fluidized Bed Dryer System (B003665) with the following specifications:

Exhaust Fan: 3 hp

Stack: 0.92' diameter & 20' high and 138 degrees F at 1500 acfm & 1500 ft/min:

PERMIT CONDITIONS:

1. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per dscf and the emissions of particulates (PM) shall not exceed 0.20 pounds per hour.
2. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This equipment shall be operated concurrently with the Bicarbonate Fluidized Bed Dryer System No. 1 covered in District permit B003665.

5. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules.
6. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data, as well as monthly throughput of the system or process controlled, shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel on request.
7. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
8. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

24. BAGHOUSE (BICARB FB DRYER NO. 1 TRANS CONV NO. 2); MDAQMD PERMIT # C003669:

Bicarb No. 1 Transfer Conveyor No. 2 - part of No. 1 Bicarbonate Fluidized Bed Dryer System (B003665) with the following specifications:

Exhaust Fan: 3 hp

Stack: 0.92' diameter & 20' high and 138 degrees F at 1500 acfm & 1500 ft/min:

PERMIT CONDITIONS:

1. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per dscf and the emissions of particulates (PM) shall not exceed 0.20 pounds per hour.
2. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.

3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This equipment shall be operated concurrently with the Bicarbonate Fluidized Bed Dryer System No. 1 covered in District permit B003665.
5. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data, as well as monthly throughput of the system or process controlled, shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel on request.
6. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 PM10 fraction (lb/ton of throughput). Testing shall be every five (5) years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in the applicable years.
7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

**25. BAGHOUSE (BICARB FB DRYER NO. 1 TRANSFER CONVEYOR NO.3);
MDAQMD PERMIT # C003670:**

A Gas flow of 1500 ACFM @ 138 degrees F:

PERMIT CONDITIONS:

1. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per dscf and the emissions of particulates (PM) shall not exceed 0.20 pounds per hour.
2. The owner / operator shall operate/maintain this equipment in strict accord with

recommendations of the manufacturer and/or sound engineering practices.

3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This equipment shall be operated concurrently with the Bicarbonate Fluidized Bed Dryer System No. 1 covered in District permit B003665.
5. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data, as well as the monthly throughput of the system of process controlled, shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
6. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in the applicable years.
7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

26. BAGHOUSE (BICARB NO. 1 TRUCK FEED SCREW CONVEYOR); MDAQMD PERMIT # C003667:

A Wheelabrator, model 32WCC MOA, 36 pulse, serial number 20-3356. It has a Chicago fan, serial number 93-7693-5, which pulls about 1500 acfm with a 5 hp motor at 200 F:

PERMIT CONDITIONS:

1. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per

dscf and the emissions of particulates (PM) shall not exceed 0.20 pounds per hour.

2. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This equipment shall be operated concurrently with the Bicarbonate Fluidized Bed Dryer System No. 1 covered in District permit B003665.
5. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data shall be required, as well as monthly throughput of the system or process controlled, with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
6. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit starting in 2001 and subsequent five year intervals.
7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
27. **BAGHOUSE (BICARB FB DRYER NO. 2 TRANS CONV NO. 1); MDAQMD PERMIT # C004542:**
Bicarb No. 2 Transfer Conveyor No. 1 - North Collecting Belt, part of No. 2
Bicarbonate Fluidized Bed Dryer System (B004540) with the following specifications:
Mfg: Wheelabrator

Model No.: 32WCC MOD36 Pulse

Exhaust Fan: 3 hp

Stack: 0.92' diameter & 20' high and 138 degrees F at 1500 acfm & 2300 ft/min:

PERMIT CONDITIONS:

1. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per dscf and the emission of particulates (PM) shall not exceed 0.26 pounds per hour.
2. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This baghouse shall operate concurrently with the Bicarbonate Fluidized Bed Dryer System No. 2 under valid District permit B004540.
5. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of this data, as well as monthly throughput of the system or process controlled, shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five (5) years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

28. BAGHOUSE (BICARB FB DRYER NO.2 TRANS CONV NO. 2); MDAQMD PERMIT # C004543:

Bicarb No. 2 Transfer Conveyor No. 2 - No. 1 Bleacher Conveyor Tail End Baghouse, part of No. 2 Bicarbonate Fluidized Bed Dryer System (B004540) with the following specifications:

Mfg: Wheelabrator

Model No.: 32WCC MOD36 Pulse

Exhaust Fan: 3 hp

Stack: 0.92' diameter & 20' high and 138 degrees F at 1500 acfm & 2300 ft/min:

PERMIT CONDITIONS:

1. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per dscf and the emission of particulates (PM) shall not exceed 0.26 pounds per hour.
2. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This baghouse shall operate concurrently with the Bicarbonate Fluidized Bed Dryer System No. 2 under valid District permit B004540.
5. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of this data, as well as monthly throughput of the system or process controlled, shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five (5) years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year

combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

29. BAGHOUSE (BICARB FB DRYER NO. 2 TRANS CONV NO. 3); MDAQMD PERMIT # C004544:

Bicarb No. 2 Transfer Conveyor No. 3 - No. 1 Bleacher Bin Feed Conveyor, part of No. 2 Bicarbonate Fluidized Bed Dryer System (B004540) with the following specifications:

Mfg: Wheelabrator

Model No.: 32WCC MOD36 Pulse

Exhaust Fan: 3 hp

Stack: 0.92' diameter & 20' high and 138 degrees F at 1500 acfm & 2300 ft/min:

PERMIT CONDITIONS:

1. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per dscf and the emission of particulates (PM) shall not exceed 0.26 pounds per hour.
2. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This baghouse shall operate concurrently with the Bicarbonate Fluidized Bed Dryer System No. 2 under valid District permit B004540.
5. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of this data, as well as monthly throughput of the system or process controlled, shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be

every five (5) years starting in 2002 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

30. BAGHOUSE (MONO FB NO. 1 DRYER-DEHYDRATOR); MDAQMD PERMIT # C003673:

Mono No. 1 Dryer-Dehydrator - part of No. 1 Monohydrate Fluidized Bed Dryer System (B003672) with the following specifications:

Exhaust Fan: 250 hp

Stack: 8.0' diameter & 77' high and 211 degrees F at 92,930 acfm & 1850 ft/min:

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
2. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per dscf and the emission of particulates (PM) shall not exceed 13.71 pounds per hour.
3. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
4. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
5. This equipment shall be operated concurrently with the Monohydrate Fluidized Bed Dryer System No. 1 covered in District permit B003672.

6. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data, as well as monthly throughput of the system or process controlled, shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
7. The owner / operator shall conduct annual compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). The test results shall be submitted to the District not later than six weeks prior to the expiration date of this permit each year.

**31. BAGHOUSE (MONO FB DRYER NO.1 TRANSFER CONVEYOR NO. 1);
MDAQMD PERMIT # C003675:**

Mono No. 1 Transfer Conveyor No. 1 - part of No. 1 Monohydrate Fluidized Bed Dryer System (B003672) with the following specifications:

Exhaust Fan: 3 hp

Stack: 0.92' diameter & 18' high and 138 degrees F at 1500 acfm & 2300 ft/min:

PERMIT CONDITIONS:

1. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per dscf and the emission of particulates (PM) shall not exceed 0.26 pounds per hour.
2. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This baghouse shall operate concurrently with the Monohydrate Fluidized Bed Dryer System No.1 under valid District permit B003672.
5. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections.

Logging of this data, as well as monthly throughput of the system or process controlled, shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.

6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five (5) years starting in 2002 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

**32. BAGHOUSE (MONO FB DRYER NO. 1 TRANSFER CONVEYOR NO. 2);
MDAQMD PERMIT # C003676:**

Mono No. 1 Transfer Conveyor No. 2 - part of No. 1 Monohydrate Fluidized Bed Dryer System (B003672) with the following specifications:

Exhaust Fan: 3 hp

Stack: 0.92' diameter & 12' high and 138 degrees F at 1500 acfm & 2300 ft/min:

PERMIT CONDITIONS:

1. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per dsf and the emission of particulates (PM) shall not exceed 0.26 pounds per hour.
2. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This baghouse shall operate concurrently with the Monohydrate Fluidized Bed Dryer System No.1 under valid District permit B003672.
5. The owner / operator shall have a continuing program of maintenance/inspections in

accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of this data, as well as monthly throughput of the system or process controlled, shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.

6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five (5) years starting in 2002 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

**33. BAGHOUSE (MONO FB DRYER NO. 1 TRANSFER CONVEYOR NO. 3);
MDAQMD PERMIT # C003677:**

Mono No. 1 Transfer Conveyor No. 3 - part of No. 1 Monohydrate Fluidized Bed Dryer System (B003672) with the following specifications:

Exhaust Fan: 3 hp

Stack: 0.92' diameter & 65' high and 138 degree F at 1500 acfm & 2300 ft/min:

PERMIT CONDITIONS:

1. The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains per dscf and the emission of particulates (PM) shall not exceed 0.26 pounds per hour.
2. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This baghouse shall operate concurrently with the Monohydrate Fluidized Bed Dryer

System No.1 under valid District permit B003672.

5. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specification which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of this data, as well as monthly throughput of the system or process controlled, shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five (5) years starting in 2002 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
7. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

34. STORAGE; MDAQMD PERMIT # T000528:

"A" Frame Soda Ash Storage Structure, 10,000 ton capacity, vents to an Air Pollution Control Baghouse (District permit C000529). Total volume: 2,493,333 gallons:

PERMIT CONDITIONS:

1. This equipment shall not be operated unless it is vented to the permitted baghouse (District permit C000529).
2. All openings to the atmosphere shall be closed during soda ash receiving.

35. SODA ASH TRUCK LOADOUT SYSTEM; MDAQMD PERMIT # B000530:

Capacity	Equipment Name	Order
----------	----------------	-------

Capacity	Equipment Name	Order
9.00	Vibrating Feeders, 6 @ 1.5 hp ea	1
200.00	Belt Conveyor	2
	Surge Bin, 125 ton	3
0.33	Loading Spout (vents to baghouse, District permit C000543)	4

PERMIT CONDITIONS:

1. This equipment shall not be operated unless it is vented to functioning air pollution control equipment, District permit C000543.
2. All equipment shall be maintained/operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.

36. SODA ASH RAILROAD LOADOUT FACILITY; MDAQMD PERMIT # B000128:

Soda Ash Railroad Loadout System:

PERMIT CONDITIONS:

1. This equipment shall not be operated unless it is vented to permitted, functioning air pollution control equipment (District permits C000126, C000127, C002354, and C0002355).
2. This equipment shall be kept in good operating condition at all times and shall be operated/maintained in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.

37. BAGHOUSE (SODA ASH A-FRAME); MDAQMD PERMIT # C000529:

A Standard Havens unit to control emissions with this Argus A-Frame baghouse. This unit is also ducted to pickup those fugitive emissions generated during the unloading of the baghouse bin to a truck trailer. This unit has 252 bags, each 6 in diameter and 10 ft long. The A:C ratio is 5.5 to 1 and is exhausted by a 100 hp fan. Additionally there are a screw conveyor from the baghouse, 3 hp and a screw conveyor to the truck, 1 hp:

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year

combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. This equipment shall be operated concurrently with Soda Ash "A" Frame Storage Structure (District permit T000528) and whenever the baghouse is being unloaded to the truck trailer for removal off site.
4. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
5. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to the District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
6. The owner / operator shall conduct periodic compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2002 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in the applicable years.

38. BAGHOUSE (SODA ASH TRUCK LOADOUT); MDAQMD PERMIT # C000543:

A Standard Havens, model K210-4757, whose ID number is N210-4784, serial number 10113 and controls emissions from Soda Ash Truck Loadout System (District permit B000530). This unit has 168 bags, each 6" in diameter and 108" long. The total flow rate through the unit is 2050 ACFM and an A:C ratio of 3.5:1. Ancillary equipment includes a 3 compartment settling chamber with a 0.5 hp screw and fan exhaust motor of 75 hp. This unit is modified to collect fugitive emissions, which may develop from the unloading of the collection bin of the baghouse to trucks for off site removal:

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit

to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
3. This equipment shall be operated concurrently with Soda Ash Loadout System (District permit B000530) and while the baghouse collection bin is being unloaded to trucks for off site removal.
4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to the District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2002 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.

39. BAGHOUSE (BLUE) EAST; MDAQMD PERMIT # C000126:

Fabric filters, model 36-8 TR "B", Pulse-Jet cleaning which serves the East End Soda Ash Railroad Loadout and has the following specifications:

Exhaust Fan - 5 hp

36 bags - 470 ft²

Exhaust rate: 2,500 ACFM, ambient conditions

A/C ratio: 3.2:1

Each bag is 6 1/4" dia x 8'L:

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month

summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

2. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules.
3. This program shall include, but is not limited to, regular opacity reading, pressure differential measurements, and maintenance inspections. Logging of this data shall be required with the log kept on-site for a minimum of two years. This log shall be made available to District, state or federal personnel upon request.
4. This equipment shall be operated concurrently with the soda ash railroad loadout system (District permit B000128).
5. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to the District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2002 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.

40. BAGHOUSE (GREY) EAST; MDAQMD PERMIT # C002355:

DCL Dust Collector, model 6-648-54-1005, which serves the Argus East Railcar Loadout facility and has the following:

ID Fan: 15 hp

Bags: 54, each 103"L x 5.8" dia for a total filter area of 702 ft² and A/C ratio of 5.7:1, ambient conditions

Loading spouts: 1

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year

combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.

2. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules.
3. This program shall include, but is not limited to, regular opacity reading, pressure differential measurements, and maintenance inspections. Logging of this data shall be required with the log kept on-site for a minimum of two years. This log shall be made available to District, state or federal personnel upon request.
4. This equipment shall be operated concurrently with the soda ash railroad loadout system (District permit B000128).
5. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and submit it to the District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2002 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.

41. BAGHOUSE (BLUE) WEST; MDAQMD PERMIT # C000127:

Fabric filters, model 36-8 TR "B", Pulse-Jet cleaning which serves the West End Soda Ash Railroad Loadout and has the following specifications:

Exhaust Fan - 5 hp

36 bags - 470 ft²

Exhaust rate: 2,500 ACFM, ambient conditions

A/C ratio: 3.2:1

Each bag is 6 1/4" dia x 8'L

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
2. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but is not limited to, regular opacity reading, pressure differential measurements, and maintenance inspections. Logging of this data shall be required with the log kept on-site for a minimum of five (5) years. This log shall be made available to District, state or federal personnel upon request.
3. This equipment shall be operated concurrently with the soda ash railroad loadout system (District permit B000128).
4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and be available to the District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405, and to establish PM10 at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.
42. **BAGHOUSE (GREY) WEST; MDAQMD PERMIT # C002354:**
DCL Dust Collector, model 6-648-54-1005, which serves the Argus West Railcar Loadout facility and has the following:
ID Fan: 15 hp
Bags: 54, each 103"L x 5.8" dia for a total filter area of 702 ft² and A/C ratio of 5.7:1, ambient conditions
Loading spouts: 1

PERMIT CONDITIONS:

1. This equipment, and the equipment covered by the following valid permits, shall not emit to the atmosphere PM10 (at a 0.85 fraction of TSP) in excess of 115 tons per year combined (verified through source tests and production records on a rolling twelve month summary basis): C000126, C000127, C000527, C000529, C000532, C000533, C000539, C000543, C000544, C000545, C000548, C000549, C000552, C000553, C000556, C002354, C002355, C003533, C003534, C003667, C003668, C003669, C003670, C003673, C003675, C003676, C003677, C004542, C004543, C004544.
2. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but is not limited to, regular opacity reading, pressure differential measurements, and maintenance inspections. Logging of this data shall be required with the log kept on-site for a minimum of five (5) years. This log shall be made available to District, state or federal personnel upon request.
3. This equipment shall be operated concurrently with the soda ash railroad loadout system (District permit B000128).
4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment, as well as monthly throughput of the system or process controlled, on-site and be available to the District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 and to establish PM10 emissions at a 0.85 fraction (lb/ton of throughput). Testing shall be every five years starting in 2001 and the test results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.

43. ARGUS BOILER, FOSSIL FUEL FIRED (NO. 25); MDAQMD PERMIT # B000555:

Manufactured by Combustion Engineering. A tangentially fired unit with flue gas reheater and a maximum firing rate of 1025 MMBtu/hr and a steam output of 750,000 lb/hr at 1,500 psig/950 degrees F. This boiler is equipped with urea injection, SO2 absorber, and an electrostatic precipitator:

<u>Capacity</u>	<u>Description</u>
2.6	Fan, Forced Draft (1002 hp)
6.1	Fan, Induced Draft (2389 hp)
1,025.0	Burners, Low NOx - Combustion Engineering (1025 MMBtu/hr)

- Dampers, Separate Overfire Air - Combustion Engineering
- Urea Injection NOx Out Metering/Mixing Module, includes the following:
 - Tanks, Urea storage - 2 @ 6,500 gal ea and common w/boiler 26
 - 0.0 Pumps, transfer - 2 @ 1/2 hp ea, 1 a spare and common w/boiler 26
 - 0.0 Pumps, NOx Out Additive - 2 @ 1 hp ea, 1 a spare
 - 0.0 Pumps, Dilution Water - 2 @ 5 hp ea, 1 a spare
- Sulfur Trioxide Flue Gas Conditioning System, includes the following:
 - Tank, Molten Sulfur - one @ 5,500 gal (40 tons) common w/boiler 26
 - 0.0 Pumps, Sulfur Metering - 2 @ .75 hp ea, 1 a spare
 - 6.1 Pumps, Boiler Feed - 1 steam driven @ 2,389 hp
 - One electric 2,500 hp as backup for boilers 25 and 26
- Coal Feed System, includes the following:
 - 0.0 Feeders, Volumetric 3 @ 1 hp ea
 - 2.7 Mills, Bowl Feed - 3 @ 350 hp ea

PERMIT CONDITIONS:

1. The following emission limits are for the combined totals of this boiler (No. 25) and Boiler No. 26 (B000554) and shall not be exceeded at any firing rate:
 - CO / 54.4 lb/hr* / NMHC / 12.0 lb/hr**
 - NOx (as NO2) / 442 lb/hr* / PM / 111.0 lb/hr**
 - SOx (as SO2) / 89.4 lb/hr* / PM10 / 90.0 lb/hr**
 - Opacity / 20% / Sulfates / 46.5 lb/hr**

* These hourly rates, while monitored on CEMS, shall be based on a three-hour rolling average, computed every 15 minutes.

** These hourly rates shall be verified by the annual compliance tests which are required in Condition No. 2.
2. Annual compliance tests must be performed on this boiler and its pollution control equipment consisting of electrostatic precipitator C000557 and scrubber C000558. These tests must be performed in accordance with the District Compliance Test Procedural Manual. The test report shall be submitted to the District within 45 days following completion of testing but not later than six weeks prior to the expiration date of this permit. The following compliance tests are required:
 - A. Oxides of nitrogen (NOx as NO2 in ppmv at 3% O2, dry basis and lb/hr).
 - B. NMHC (in ppmv at 3% O2, dry basis and lb/hr).
 - C. Oxides of sulfur (SOx as SO2 in ppmv at 3% O2, dry basis and lb/hr).
 - D. Carbon monoxide (in ppmv at 3% O2, dry basis and lb/hr).
 - E. PM, PM10 and sulfates (as milligram/cubic meter, at 3% O2, dry basis and lb/hr).
 - F. Flue gas flow rate (SCFM, dry basis).

3. The daily emission of the following pollutants CO, NO_x (as NO₂) and SO_x (as SO₂) as well as O₂ (a diluent gas) shall be monitored using a Continuous Emissions Monitoring System (CEMS). The stack gas opacity shall be monitored using a Continuous Opacity Monitoring System (COMS). These systems shall be operating at all times in accordance with the District approved monitoring plan.
4. The following are the acceptability testing requirements for the CEMS and COMS:
 - A. For COMS (Opacity) - Performance Specification 1 of 40 CFR 60 Appendix B.
 - B. For SO₂ and NO_x CEMS - Performance Specification 2 of 40 CFR 60 Appendix B.
 - C. For O₂ CEMS - Performance Specification 3 of 40 CFR 60 Appendix B.
 - D. For CO CEMS - Performance Specification 4 of 40 CFR 60 Appendix B.
5. Electrostatic precipitator C000557 and scrubber C000558 shall be functional and operating under all conditions.
6. Until a digital acquisition system that is telemetrically compatible with District software is installed, quarterly reports shall be provided to the District Compliance Supervisor in accordance with the District approved monitoring plan and shall present, but not be limited to, the following data on a daily basis:
 - A. CEMS data.
 - B. COMS data.All quarterly reports shall be postmarked by the 30th day following the end of each calendar quarter.
7. During periods of startup and shutdown the concentration of oxides of nitrogen shall not exceed 300 ppm when calculated per District Rule 475:
 - A. Startup is defined as when steam output is increasing but has not reached an output of 400,000 lb/hr.
 - B. Shutdown is defined as when steam output is decreasing and the output is less than 400,000 lb/hr.
8. The NMHC emission rate given in Condition 1 above may be exceeded when the boilers are accepting vapor from the LLX basin, as long as the total NMHC emitted to the atmosphere from Boilers No. 25 & 26 and the LLX Basin (B000555, B000554 and B001916) does not exceed 773.6 pounds per day. Compliance with this condition shall be determined using records required by B001916, hours of operation and annual source testing for the boilers.
9. Particulate matter grain loading requirement of 0.01 gr/dscf and the NO_x limit of 225 ppm shall be complied with.

[Rule 476 - *Permit Conditions*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]

44. ESP; MDAQMD PERMIT # C000557:

Argus Boiler No. 25 (District permit B000555) which is described as follows: Walther 704KVA electrostatic precipitator downstream from Boiler No. 25 and upstream from the sulfur dioxide scrubber. Exhaust gas from the boiler is moved through this ESP and the scrubber at the rate of 310,910 ACFM by a fan driven by a 2,389 hp steam turbine. Note: A portion of the scrubbed gas, i.e., downstream from the scrubber, is diverted to the MEA towers:

PERMIT CONDITIONS:

1. This equipment shall be operated concurrently with Boiler No. 25 (District permit B000555).
2. This equipment shall be operated/maintained in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
5. The District, CARB, and USEPA are considering or have adopted Toxics and/or Hazardous emission standards for specific chemical materials. Any new regulations adopted or enforceable by the District, CARB, or USEPA, shall be incorporated as conditions to all affected permits henceforth issued by the District. Compliance tests shall be required as they become part of the permit and the owner/operator shall submit test plans which follow those described in the District's Compliance Test Procedural Manual.

45. SCRUBBER - WET, NO. 25; MDAQMD PERMIT # C000558:

Serves Argus Boiler No. 25 (District permit B000555) and includes the following, which are common to both this scrubber and scrubber covered by C000561:

Scrubber Recycle Pumps, 2 @ 100 hp ea (one is spare)
Scrubber Make-up Pumps, 2 @ 40 hp ea (one is spare)

PERMIT CONDITIONS:

1. All scrubber equipment shall be maintained/operated in strict accord to recommendations of the manufacturer/supplier and/or sound engineering principles.
2. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
3. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
4. This equipment shall be operated concurrently with Boiler No. 25 (B000555) and its ESP (C000557).

46. ARGUS BOILER, FOSSIL FUEL FIRED (NO. 26) - B000554:

Mfg. by Combustion Engineering, a tangentially fired unit with flue gas reheater and a maximum firing rate of 1025 MMBtu/hr and a steam output of 750,000 lb/hr at 1,500 psig/950 degrees F. This boiler is equipped with urea injection, an SO₂ absorber and an electrostatic precipitator. Fee ratings are calculated assuming 2550 Btu per horsepower:

PERMIT CONDITIONS:

1. The following emission limits are for the combined totals of this boiler (No. 26) and boiler No. 25 (B000555) and shall not be exceeded at any firing rate:
CO / 54.4 lb/hr* / NMHC / 12.0 lb/hr**
NO_x (as NO₂) / 442 lb/hr* / PM / 111.0 lb/hr**
SO_x (as SO₂) / 89.4 lb/hr* / PM₁₀ / 90.0 lb/hr**
Opacity / 20% / Sulfates / 46.5 lb/hr**
*These hourly rates, while monitored on CEMS, shall be based on a 3-hour rolling average, computed every 15 minutes.
**These hourly rates shall be verified by the annual compliance tests which are required in Condition No. 2.
2. Annual compliance tests must be performed on this boiler and its pollution control equipment consisting of electrostatic precipitator C000559 and scrubber C000561. These tests must be performed in accordance with the District Compliance Test Procedural

Manual. The test report shall be submitted to the District within 45 days following completion of testing but not later than six weeks prior to the expiration date of this permit. The following compliance tests are required:

- A. Oxides of nitrogen (NO_x as NO₂ in ppmv at 3% O₂, dry basis and lb/hr)
- B. NMHC (in ppmv at 3% O₂, dry basis and lb/hr)
- C. Oxides of sulfur (SO_x as SO₂ in ppmv at 3% O₂, dry basis and lb/hr)
- D. Carbon monoxide (in ppmv at 3% O₂, dry basis and lb/hr)
- E. PM, PM₁₀ and sulfates (as milligram/cubic meter, at 3% O₂, dry basis and lb/hr)
- F. Flue gas flow rate (SCFM, dry basis)

3. The daily emission of the following pollutants CO, NO_x (as NO₂) and SO_x (as SO₂) as well as O₂ (a diluent gas) shall be monitored using a Continuous Emissions Monitoring System (CEMS). The stack gas opacity shall be monitored using a Continuous Opacity Monitoring System (COMS). These systems shall be operating at all times in accordance with the District approved monitoring plan.

The following are the acceptability testing requirements for the CEMS and COMS:

- A. For COMS (Opacity) - Performance Specification 1 of 40 CFR 60 Appendix B.
- B. For SO₂ and NO_x CEMS - Performance Specification 2 of 40 CFR 60 Appendix B.
- C. For O₂ CEMS - Performance Specification 3 of 40 CFR 60 Appendix B.
- D. For CO CEMS - Performance Specification 4 of 40 CFR 60 Appendix B.

4. Electrostatic precipitator C000559 and scrubber C000561 shall be functional and operating under all conditions.
5. Until a digital acquisition system that is telemetrically compatible with District software is installed, quarterly reports shall be provided to the District Compliance Supervisor in accordance with the District approved monitoring plan and shall be present, but not be limited to, the following data on a daily basis:
- A. CEMS data
 - B. COMS data
- All quarterly reports shall be postmarked by the 30th day following the end of each calendar quarter.
6. During periods of startup and shutdown the concentration of oxides of nitrogen shall not exceed 300 ppm when calculated per District Rule 475.
- A. Startup is defined as when steam output is increasing but has not reached an output of 400,000lb/hr.
 - B. Shutdown is defined as when steam output is decreasing and the output is less than

400,000 lb/hr.

7. The NMHC emission rate given in Condition 1 above may be exceeded when the boilers are accepting vapor from the LLX basin, as long as the total NMHC emitted to the atmosphere from Boilers No. 25 & 26 and the LLX Basin (B000555, B000554 and B001916) does not exceed 773.6 pounds per day. Compliance with this condition shall be determined using records required by B001916, hours of operation and annual source testing for the boilers.
8. Particulate matter grain loading requirement of 0.01 gr/dscf and the NOx limit of 225 ppm shall be complied with.
[Rule 476 - *Permit Conditions*; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 43 FR 52237; Current Rule Version = 07/25/77]

47. ESP; MDAQMD PERMIT # C000559:

Argus Boiler No. 26 (District permit B000554) which is described as follows: Walther 704KVA electrostatic precipitator downstream from Boiler No. 26 and upstream from the sulfur dioxide scrubber. Exhaust gas from the boiler is moved through this ESP and the scrubber at the rate of 310,910 ACFM by a fan driven by a 2,389 hp steam turbine. Note: A portion of the scrubbed gas, i.e., downstream from the scrubber, is diverted to the MEA towers:

PERMIT CONDITIONS:

1. This equipment shall be operated concurrently with Boiler No. 26 (District permit B000554).
2. This equipment shall be operated/maintained in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
5. The District, CARB, and USEPA are considering or have adopted Toxics and/or Hazardous emission standards for specific chemical materials. Any new regulations

adopted or enforceable by the District, CARB, or USEPA, shall be incorporated as conditions to all affected permits henceforth issued by the District. Compliance tests shall be required as they become part of the permit and the owner / operator shall submit test plans which follow those described in the District's Compliance Test Procedural Manual.

48. SCRUBBER - WET NO. 26; MDAQMD PERMIT # C000561:

Serves Argus Boiler No. 26 (District permit B000554) and includes the following, which are common to both this scrubber and scrubber covered by C000558:

Scrubber Recycle Pumps, 2 @ 100 hp ea (one is spare)

Scrubber Make-up Pumps, 2 @ 40 hp ea (one is spare)

PERMIT CONDITIONS:

1. This equipment shall be operated concurrently with Boiler No. 26 (B000554) and its ESP (C000559).
2. This equipment shall be operated/maintained in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The maintenance/inspection program shall be in accordance with the manufacturer's recommendations and/or sound engineering principles.
4. The owner / operator shall maintain a log of all inspections, repairs, and maintenance on this equipment and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.

48-A.

THESE NSPS REQUIREMENTS APPLY TO ARGUS BOILER'S, MDAQMD PERMIT'S B000555 AND B000554 (BOILER #s 25 & #26, Item # 43 to 48, above);

Subpart D--Standards Of Performance For Fossil-Fuel Fired Steam Generators For Which Construction Is Commenced After August 17, 1971
60.40

40 CFR §60.41 Definitions (applicable part):

As used in this subpart, all terms not defined herein shall have the meaning given them in the Act, and in Subpart A of this part.

(a) Fossil-fuel fired steam generating unit means a furnace or boiler used in the process of burning fossil fuel for the purpose of producing steam by heat transfer.

(b) Fossil fuel means natural gas, petroleum, coal, and any form of solid, liquid, or gaseous fuel derived from such materials for the purpose of creating useful heat.

[39 FR 20791, June 14, 1974, as amended at 40 FR 2803, Jan. 16, 1975; 41 FR 51398, Nov. 22, 1976; 43 FR 9278, Mar. 7, 1978; 48 FR 3736, Jan. 27, 1983; 65 FR 61744, Oct. 17, 2000]

40 CFR §60.42 Standard For Particulate Matter (applicable part):

(a) On and after the date on which the performance test required to be conducted by §60.8 is completed, no owner or operator subject to the provisions of this subpart shall cause to be discharged into the atmosphere from any affected facility any gases which:

(a)(1) Contain particulate matter in excess of 43 nanograms per joule heat input (0.10 lb per million Btu) derived from fossil fuel or fossil fuel and wood residue.

(a)(2) Exhibit greater than 20 percent opacity except for one six-minute period per hour of not more than 27 percent opacity.

[39 FR 20792, June 14, 1974, as amended at 41 FR 51398, Nov. 22, 1976; 42 FR 61537, Dec. 5, 1977; 44 FR 76787, Dec. 28, 1979; 45 FR 36077, May 29, 1980; 45 FR 47146, July 14, 1980; 46 FR 57498, Nov. 24, 1981; 61 FR 49974, Sept. 24, 1996; 65 FR 61744, Oct. 17, 2000]

40 CFR §60.43 Standard For Sulfur Dioxide (applicable part):

(a) On and after the date on which the performance test required to be conducted by §60.8 is completed, no owner or operator subject to the provisions of this subpart shall cause to be discharged into the atmosphere from any affected facility any gases which contain sulfur dioxide in excess of:

(a)(1) 340 nanograms per joule heat input (0.80 lb per million Btu) derived from liquid fossil fuel or liquid fossil fuel and wood residue.

(a)(2) 520 nanograms per joule heat input (1.2 lb per million Btu) derived from solid fossil fuel or solid fossil fuel and wood residue, except as provided in paragraph (e) of this section.

(b) When different fossil fuels are burned simultaneously in any combination, the applicable standard (in ng/J) shall be determined by proration using the following formula:

$$PSSO_2 = [y(340) + z(520)]/(y + z)$$

where:

PSSO₂ is the prorated standard for sulfur dioxide when burning different fuels simultaneously, in nanograms per joule heat input derived from all fossil fuels fired or from all fossil fuels and wood residue fired,

y is the percentage of total heat input derived from liquid fossil fuel,
and

z is the percentage of total heat input derived from solid fossil fuel.

(c) Compliance shall be based on the total heat input from all fossil fuels burned, including gaseous fuels.

(d) [Reserved]

[39 FR 20792, June 14, 1974, as amended at 41 FR 51398, Nov. 22, 1976;
52 FR 28954, Aug. 4, 1987]

40 CFR §60.44 Standard For Nitrogen Oxides (applicable part):

(a) On and after the date on which the performance test required to be conducted by §60.8 is completed, no owner or operator subject to the provisions of this subpart shall cause to be discharged into the atmosphere from any affected facility any gases which contain nitrogen oxides, expressed as NO₂ in excess of:

(a)(1) 86 nanograms per joule heat input (0.20 lb per million Btu) derived from gaseous fossil fuel.

[39 FR 20792, June 14, 1974, as amended at 41 FR 51398, Nov. 22, 1976;
43 FR 9278, Mar. 7, 1978; 51 FR 42797, Nov. 25, 1986]

40 CFR §60.45 Emission And Fuel Monitoring (applicable part):

(a) Each owner or operator shall install, calibrate, maintain, and operate continuous monitoring systems for measuring the opacity of emissions, sulfur dioxide emissions, nitrogen oxides emissions, and either oxygen or carbon dioxide except as provided in paragraph (b) of this section.

(b) Certain of the continuous monitoring system requirements under paragraph (a) of this section do not apply to owners or operators under the following conditions:

(b)(1) For a fossil fuel-fired steam generator that burns only gaseous fossil fuel, continuous monitoring systems for measuring the opacity of emissions and sulfur dioxide emissions are not required (**Applies to IMC boilers**).

(b)(2) For a fossil fuel-fired steam generator that does not use a flue gas desulfurization device, a continuous monitoring system for measuring sulfur dioxide emissions is not required if the owner or operator monitors sulfur dioxide emissions by fuel sampling and analysis.

(b)(3) Notwithstanding §60.13(b), installation of a continuous monitoring system for nitrogen oxides may be delayed until after the initial performance

tests under §60.8 have been conducted. If the owner or operator demonstrates during the performance test that emissions of nitrogen oxides are less than 70 percent of the applicable standards in §60.44, a continuous monitoring system for measuring nitrogen oxides emissions is not required. If the initial performance test results show that nitrogen oxide emissions are greater than 70 percent of the applicable standard, the owner or operator shall install a continuous monitoring system for nitrogen oxides within one year after the date of the initial performance tests under §60.8 and comply with all other applicable monitoring requirements under this part.

(b)(4) If an owner or operator does not install any continuous monitoring systems for sulfur oxides and nitrogen oxides, as provided under paragraphs (b)(1) and (b)(3) or paragraphs (b)(2) and (b)(3) of this section a continuous monitoring system for measuring either oxygen or carbon dioxide is not required.

(c) For performance evaluations under §60.13(c) and calibration checks under §60.13(d) the following procedures shall be used:

(c)(1) Methods 6, 7, and 3B, as applicable, shall be used for the performance evaluations of sulfur dioxide and nitrogen oxides continuous monitoring systems. Acceptable alternative methods for Methods 6, 7, and 3B are given in §60.46(d).

(c)(2) Sulfur dioxide or nitric oxide, as applicable, shall be used for preparing calibration gas mixtures under Performance Specification 2 of Appendix B to this part.

(c)(3) For affected facilities burning fossil fuel(s), the span value for a continuous monitoring system measuring the opacity of emissions shall be 80, 90, or 100 percent and for a continuous monitoring system measuring sulfur oxides or nitrogen span value shall be determined as follows:

[In parts per million]

-----+-----+-----		
Fossil fuel	Span value for	Span value for
	sulfur dioxide	nitrogen oxides
-----+-----+-----		
Gas	(1)	500
Liquid	1,000	500
Solid	1,500	1000
Combinations	$1,000y + 1,500z$	$500(x + y) + 1,000z$
-----+-----+-----		

1 Not applicable.

where:

x = the fraction of total heat input derived from gaseous fossil fuel, and

y = the fraction of total heat input derived from liquid fossil fuel, and

z = the fraction of total heat input derived from solid fossil fuel.

(c)(4) All span values computed under paragraph (c)(3) of this section for burning combinations of fossil fuels shall be rounded to the nearest 500 ppm.

(c)(5) For a fossil fuel-fired steam generator that simultaneously burns fossil fuel and nonfossil fuel, the span value of all continuous monitoring systems shall be subject to the Administrator's approval.

(d) [Reserved]

(e) For any continuous monitoring system installed under paragraph (a) of this section, the following conversion procedures shall be used to convert the continuous monitoring data into units of the applicable standards (ng/J, lb/million Btu):

(e)(1) When a continuous monitoring system for measuring oxygen is selected, the measurement of the pollutant concentration and oxygen concentration shall each be on a consistent basis (wet or dry). Alternative procedures approved by the Administrator shall be used when measurements are on a wet basis. When measurements are on a dry basis, the following conversion procedure shall be used:

$$E = CF[20.9/(20.9 - \text{percent O}_2)]$$

where:

E, C, F, and % O₂ are determined under paragraph (f) of this section.

(e)(2) When a continuous monitoring system for measuring carbon dioxide is selected, the measurement of the pollutant concentration and carbon dioxide concentration shall each be on a consistent basis (wet or dry) and the following conversion procedure shall be used:

$$E = CFc[100/\text{percent CO}_2]$$

where:

E, C, Fc and % CO₂ are determined under paragraph (f) of this section.

(f) The values used in the equations under paragraphs (e)(1) and (2) of this section are derived as follows:

(f)(1) E = pollutant emissions, ng/J (lb/million Btu).

(f)(2) C = pollutant concentration, ng/dscm (lb/dscf), determined by multiplying the average concentration (ppm) for each one-hour period by 4.15×10^4 M ng/dscm per ppm (2.59×10^{-9} M lb/dscf per ppm) where M = pollutant molecular weight, g/g-mole (lb/lb-mole). M = 64.07 for sulfur dioxide and 46.01 for nitrogen oxides.

(f)(3) % O₂, % CO₂ = oxygen or carbon dioxide volume (expressed as percent), determined with equipment specified under paragraph (a) of this section.

(f)(4) F, Fc = a factor representing a ratio of the volume of dry flue gases

generated to the calorific value of the fuel combusted (F), and a factor representing a ratio of the volume of carbon dioxide generated to the calorific value of the fuel combusted (Fc), respectively. Values of F and Fc are given as follows:

(f)(4)(iv) For gaseous fossil fuels, $F = 2.347 \times 10^{-7} \text{ dscm/J}$ (8,740 dscf/million Btu). For natural gas, propane, and butane fuels, $F_c = 0.279 \times 10^{-7} \text{ scm CO}_2/\text{J}$ (1,040 scf CO₂/million Btu) for natural gas, $0.322 \times 10^{-7} \text{ scm CO}_2/\text{J}$ (1,200 scf CO₂/million Btu) for propane, and $0.338 \times 10^{-7} \text{ scm CO}_2/\text{J}$ (1,260 scf CO₂/million Btu) for butane.

(f)(5) The owner or operator may use the following equation to determine an F factor (dscm/J or dscf/million Btu) on a dry basis (if it is desired to calculate F on a wet basis, consult the Administrator) or Fc factor (scm CO₂/J, or scf CO₂/million Btu) on either basis in lieu of the F or Fc factors specified in paragraph (f)(4) of this section:

$$F = 10^{-6} \frac{[227.2 (\text{pct. H}) + 95.5 (\text{pct. C}) + 35.6 (\text{pct. S}) + 8.7 (\text{pct. N}) - 28.7 (\text{pct. O})]}{\text{GCV}}$$

$$F_c = \frac{2.0 \times 10^{-5} (\text{pct. C})}{\text{GCV (SI units)}} \\ F = \frac{106[3.64(\% \text{ H}) + 1.53(\% \text{ C}) + 0.57(\% \text{ S}) + 0.14(\% \text{ N}) - 0.46(\% \text{ O})]}{\text{GCV (English units)}}$$

$$F_c = \frac{20.0(\% \text{ C})}{\text{GCV (SI units)}} \\ F_c = \frac{321 \times 10^3(\% \text{ C})}{\text{GCV (English units)}}$$

(f)(5)(i) H, C, S, N, and O are content by weight of hydrogen, carbon, sulfur, nitrogen, and oxygen (expressed as percent), respectively, as determined on the same basis as GCV by ultimate analysis of the fuel fired, using ASTM D3178-73 (Reapproved 1979), 89, or D3176-74 or 89 (solid fuels) or computed from results using ASTM D1137-53 or 75, D1945-64, 76, 91, or 96 or D1946-77 or 90 (Reapproved 1994) (gaseous fuels) as applicable. (These five methods are incorporated by reference--see §60.17.)

(f)(5)(ii) GVC is the gross calorific value (kJ/kg, Btu/lb) of the fuel combusted determined by the ASTM test methods ASTM D2015-77 (Reapproved 1978), 96, or D5865-98 for solid fuels and ASTM D1826-77 or 94 for gaseous fuels as applicable. (These two methods are incorporated by reference--see 60.17.)

(f)(5)(iii) For affected facilities which fire both fossil fuels and nonfossil fuels, the F or Fc value shall be subject to the Administrator's approval.

(g) Excess emission and monitoring system performance reports shall be submitted to the Administrator semiannually for each six-month period in the calendar year. All semiannual reports shall be postmarked by the 30th day following the end of each six-month period. Each excess emission and MSP report shall include the information required in §60.7(c). Periods of excess emissions and monitoring systems (MS) downtime that shall be reported are defined as follows:

(g)(1) Opacity. Excess emissions are defined as any six-minute period during which the average opacity of emissions exceeds 20 percent opacity, except that one six-minute average per hour of up to 27 percent opacity need not be reported.

(g)(1)(i) For sources subject to the opacity standard of §60.42(b)(1) excess emissions are defined as any six-minute period during which the average opacity of emissions exceeds 35 percent opacity, except that one six-minute average per hour of up to 42 percent opacity need not be reported.

(g)(1)(ii) For sources subject to the opacity standard of §60.42(b)(2) excess emissions are defined as any six-minute period during which the average opacity of emissions exceeds 32 percent opacity, except that one six-minute average per hour of up to 39 percent opacity need not be reported.

(g)(2) Sulfur dioxide. Excess emissions for affected facilities are defined as:

(g)(2)(i) Any three-hour period during which the average emissions (arithmetic average of three contiguous one-hour periods) of sulfur dioxide as measured by a continuous monitoring system exceed the applicable standard under §60.43.

(g)(3) Nitrogen oxides. Excess emissions for affected facilities using a continuous monitoring system for measuring nitrogen oxides are defined as any three-hour period during which the average emissions (arithmetic average of three contiguous one-hour periods) exceed the applicable standards under §60.44.

[40 FR 46256, Oct. 6, 1975; 61 FR 49974, Sept. 24, 1996; 64 FR 7458, Feb. 12, 1999; 65 FR 61744, Oct. 17, 2000]

40 CFR §60.46 Test Methods And Procedures (applicable part):

(a) In conducting the performance tests required in §60.8, the owner or operator shall use as reference methods and procedures the test methods in Appendix A of this part or other methods and procedures as specified in this section, except as provided in §60.8(b). Acceptable alternative methods and

procedures are given in paragraph (d) of this section.

(b) The owner or operator shall determine compliance with the particulate matter, SO₂, and NO_x standards in §§60.42, 60.43, and 60.44 as follows:

(b)(1) The emission rate (E) of particulate matter, SO₂, or NO_x shall be computed for each run using the following equation:

$$E = C F_d (20.9)/(20.9 - \% O_2)$$

E = emission rate of pollutant, ng/J (1b/million Btu).

C = concentration of pollutant, ng/dscm (1b/dscf).

% O₂ = oxygen concentration, percent dry basis.

F_d = factor as determined from Method 19.

(b)(2) Method 5 shall be used to determine the particulate matter concentration (C) at affected facilities without wet flue-gas-desulfurization (FGD) systems and Method 5B shall be used to determine the particulate matter concentration (C) after FGD systems.

(b)(2)(i) The sampling time and sample volume for each run shall be at least 60 minutes and 0.85 dscm (30 dscf). The probe and filter holder heating systems in the sampling train shall be set to provide an average gas temperature of 160 ± 14 °C (320 ± 25 °F).

(b)(2)(ii) The emission rate correction factor, integrated or grab sampling and analysis procedure of Method 3B shall be used to determine the O₂ concentration (% O₂). The O₂ sample shall be obtained simultaneously with, and at the same traverse points as, the particulate sample. If the grab sampling procedure is used, the O₂ concentration for the run shall be the arithmetic mean of the sample O₂ concentrations at all traverse points.

(b)(2)(iii) If the particulate run has more than 12 traverse points, the O₂ traverse points may be reduced to 12 provided that Method 1 is used to locate the 12 O₂ traverse points.

(b)(3) Method 9 and the procedures in §60.11 shall be used to determine opacity.

(b)(4) Method 6 shall be used to determine the SO₂ concentration.

(b)(4)(i) The sampling site shall be the same as that selected for the particulate sample. The sampling location in the duct shall be at the centroid of the cross section or at a point no closer to the walls than 1 m (3.28 ft). The sampling time and sample volume for each sample run shall be at least 20 minutes and 0.020 dscm (0.71 dscf). Two samples shall be taken during a 1-hour period, with each sample taken within a 30-minute interval.

(b)(4)(ii) The emission rate correction factor, integrated sampling and analysis procedure of Method 3B shall be used to determine the O₂ concentration (% O₂). The O₂ sample shall be taken simultaneously with, and at the same point as, the SO₂ sample. The SO₂ emission rate shall be computed for

each pair of SO₂ and O₂ samples. The SO₂ emission rate (E) for each run shall be the arithmetic mean of the results of the two pairs of samples.

(b)(5) Method 7 shall be used to determine the NO_x concentration.

(b)(5)(i) The sampling site and location shall be the same as for the SO₂ sample. Each run shall consist of four grab samples, with each sample taken at about 15-minute intervals.

(b)(5)(ii) For each NO_x sample, the emission rate correction factor, grab sampling and analysis procedure of Method 3B shall be used to determine the O₂ concentration (% O₂). The sample shall be taken simultaneously with, and at the same point as, the NO_x sample.

(b)(5)(iii) The NO_x emission rate shall be computed for each pair of NO_x and O₂ samples. The NO_x emission rate (E) for each run shall be the arithmetic mean of the results of the four pairs of samples.

(c) When combinations of fossil fuels or fossil fuel and wood residue are fired, the owner or operator (in order to compute the prorated standard as shown in §§60.43(b) and 60.44(b)) shall determine the percentage (w, x, y, or z) of the total heat input derived from each type of fuel as follows:

(c)(1) The heat input rate of each fuel shall be determined by multiplying the gross calorific value of each fuel fired by the rate of each fuel burned.

(c)(2) ASTM Methods D2015-77 (Reapproved 1978), 96, or D5865-98 (solid fuels), D240-76 or 92 (liquid fuels), or D1826-77 or 94 (gaseous fuels) (incorporated by reference--see §60.17) shall be used to determine the gross calorific values of the fuels. The method used to the calorific value of wood residue must be approved by the Administrator.

(c)(3) Suitable methods shall be used to determine the rate of each fuel burned during each test period, and a material balance over the steam generating system shall be used to confirm the rate.

(d) The owner or operator may use the following as alternatives to the reference methods and procedures in this section or in other sections as specified:

(d)(1) The emission rate (E) of particulate matter, SO₂ and NO_x may be determined by using the F_c factor, provided that the following procedure is used:

(d)(1)(i) The emission rate (E) shall be computed using the following equation:

$$E = C F_c (100 / \% \text{ CO}_2)$$

where:

E = emission rate of pollutant, ng/J (lb/million Btu).

C = concentration of pollutant, ng/dscm (lb/dscf).

% CO₂ = carbon dioxide concentration, percent dry basis.

F_c = factor as determined in appropriate sections of Method 19.

(d)(1)(ii) If and only if the average F_c factor in Method 19 is used to calculate E and either E is from 0.97 to 1.00 of the emission standard or the relative accuracy of a continuous emission monitoring system is from 17 to 20 percent, then three runs of Method 3B shall be used to determine the O_2 and CO_2 concentration according to the procedures in paragraph (b)(2)(ii), (4)(ii), or (5)(ii) of this section. Then if F_o (average of three runs), as calculated from the equation in Method 3B, is more than ± 3 percent than the average F_o value, as determined from the average values of F_d and F_c in Method 19, i.e., $F_{oa} = 0.209 (F_d/F_c)$, then the following procedure shall be followed:

(d)(1)(ii)(A) When F_o is less than 0.97 F_{oa} , then E shall be increased by that proportion under 0.97 F_{oa} , e.g., if F_o is 0.95 F_{oa} , E shall be increased by 2 percent. This recalculated value shall be used to determine compliance with the emission standard.

(d)(1)(ii)(B) When F_o is less than 0.97 F_{oa} and when the average difference d between the continuous monitor minus the reference methods is negative, then E shall be increased by that proportion under 0.97 F_{oa} , e.g., if F_o is 0.95 F_{oa} , E shall be increased 2 percent. This recalculated value shall be used to determine compliance with the relative accuracy specification.

(d)(1)(ii)(C) When F_o is greater than 1.03 F_{oa} and when the average difference d is positive, then E shall be decreased by that proportion over 1.03 F_{oa} , e.g., if F_o is 1.05 F_{oa} , E shall be decreased by 2 percent. This recalculated value shall be used to determine compliance with the relative accuracy specification.

(d)(2) For Method 5 or 5B, Method 17 may be used at facilities with or without wet FGD systems if the stack gas temperature at the sampling location does not exceed an average temperature of 160 °C (320 °F). The procedures of sections 2.1 and 2.3 of Method 5B may be used with Method 17 only if it is used after wet FGD systems. Method 17 shall not be used after wet FGD systems if the effluent gas is saturated or laden with water droplets.

(d)(3) Particulate matter and SO_2 may be determined simultaneously with the Method 5 train provided that the following changes are made:

(d)(3)(i) The filter and impinger apparatus in sections 2.1.5 and 2.1.6 of Method 8 is used in place of the condenser (section 2.1.7) of Method 5.

(d)(3)(ii) All applicable procedures in Method 8 for the determination of SO_2 (including moisture) are used:

(d)(4) For Method 6, Method 6C may be used. Method 6A may also be used whenever Methods 6 and 3B data are specified to determine the SO_2 emission rate, under the conditions in paragraph (d)(1) of this section.

(d)(5) For Method 7, Method 7A, 7C, 7D, or 7E may be used. If Method 7C, 7D, or 7E is used, the sampling time for each run shall be at least 1 hour and

the integrated sampling approach shall be used to determine the O₂ concentration (% O₂) for the ate correction factor.

(d)(6) For Method 3, Method 3A or 3B may be used.

(d)(7) For Method 3B, Method 3A may be used.

[54 FR 6662, Feb. 14, 1989; 54 FR 21344, May 17, 1989, as amended at 55 FR 5212, Feb. 14, 1990; 65 FR 61744, Oct. 17, 2000]

49. COOLING TOWER; MDAQMD PERMIT # B001920:

A Marley cooling tower with design circulation rate of 32,000 gallons per minute:

Capacity	Equipment Name	Order
600.00	Exhaust Fans, Four (4) @ 150 HP each	1
400.00	Utility Circulating Pumps, two (2) @ 200 HP each	2
2000.00	Process Circulating Pumps, two (2) @ 1,000 HP each	3
	Process Circulating Pump, Spare, one (1) @ 1,500 HP	4

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All Equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The owner / operator shall comply with District Rule 1503 relative to the "Hexavalent Chromium Emissions From Cooling Towers".
4. Weekly tests of the blowdown water quality shall be performed by the owner/operator in accordance with the standard test procedures. Based on these tests, a drift rate of 0.0015%, which was the measured drift rate in 1990 and a PM₁₀ fraction of 94.8% that was measured in 1990, the mass emission rates for PM and PM₁₀ shall not exceed 13.71 and 13.00 lbs/hr respectively.
5. The drift rate of this cooling tower shall not exceed 0.002 percent with a maximum circulation rate of 32,000 gallons per minute.
6. While this equipment does not require a regularly scheduled emission compliance test,

emission compliance testing may be required at the discretion of the District.

7. A maintenance procedure shall be established that states how often and what procedures will be used to ensure the integrity of the drift eliminators. This procedure is to be kept on-site and be available to District, state or federal personnel upon request.
8. The owner / operator shall maintain a log which, as a minimum, contains the following:
 - a. Date blow down water quality test was performed,
 - b. Concentration of PM and PM10,
 - c. Circulation Flow rate, and
 - d. Mass emission rate of PM and PM10(lb/hr)
9. This log shall be maintained on site for a minimum of five (5) years and be provided to District, state or federal personnel upon request.

50. COAL STOCKOUT SYSTEM; MDAQMD PERMIT # B000519:

The railcar unloading equipment and coal transfer equipment, up to and including the coal stacking equipment within the coal barn:

Capacity	Equipment Name	Order
0.00	Receiving Hopper, Underground - two compartments @ 100 ton capacity each	0
15.00	Railcar Shaker	0
120.00	East & West Feeder Conveyors, 60 hp each	1
200.00	No. 1 Collector Conveyor	2
250.00	No. 2 Collector Conveyor	3
125.00	Conveyor, C-12	4
11.00	Traveling Tripper	5
7.50	Telescopic Conveyor	6

PERMIT CONDITIONS:

1. This equipment shall not be operated unless it is vented to the functioning air pollution control equipment covered by valid District permit C002124.
2. All outside conveyor systems shall be fully covered. Watersprays shall be provided at the transfer point between the No. 2 collector conveyor and the C-12 conveyor and on the

telescopic chute, or at the feed end of the #1 collector conveyor from the coal train receiving hopper. Use of these sprays is not mandatory unless necessary to control dusting for compliance with District rules 401 and 403.

3. Water spray systems in the receiving hoppers shall be operating when coal is being unloaded.
4. No more than one unit train supplying solid fuel to NACC facilities shall operate in the Mojave Desert Air Basin (MDAB) during any one calendar day. For purposes of determining compliance with this requirement, Searles Station shall serve as the entry point into the MDAB. The fuel unit trains shall not be considered operating in the MDAB if the trains are kept in Trona for maintenance, repairs, or for storage.
5. A log shall be maintained by NACC of fuel unit train operations in the MDAB which shall include but not be limited to:
 - A. Time and date when a full unit train is picked-up by the Trona Railroad at Searles Station.
 - B. Time and date when an empty unit train is dropped-off by the Trona Railroad at Searles Station.
 - C. Time, dates, and circumstances relative to unit trains which are kept in Trona for maintenance, repairs, or storage.

This information shall be maintained on-site for a minimum of two years and be provided to District, state or federal personnel upon request.
6. Should more than one fuel unit train operate in the MDAB during a given day, NACC shall notify the District within 24 hours of the time the second train enters the air basin.
7. All equipment shall be maintained and operated at all times in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.

51. COAL EMERGENCY STOCKOUT AND RECLAIM SYSTEM – B000520:

Capacity	Equipment Name	Order
150.00	Conveyor, Emergency Stockout	1
	Dust Suppression Tower	2
	Pit, Reclaim (below ground) - 30 tons capacity	3
2.00	Reclaim Vibrator Feeder	4

Capacity	Equipment Name	Order
40.00	Conveyor, Emergency Reclaim	5
	Surge Hopper - 30 tons capacity	6

PERMIT CONDITIONS:

1. The equipment listed on this permit shall be used to supply coal to the dead fuel storage area and to transfer fuel from this area to the normal coal reclaim system, under valid District permit B000521. This equipment shall not be used without prior approval of the District. In the event of an emergency, this equipment may be used if District Rule 430 is followed.
2. Outside dead fuel storage shall be compacted and chemically sealed to prevent fugitive particulate emissions. Before using this fuel, except on an emergency basis, District approval is required.
3. The rate of turnover to prevent excess deterioration of the fuel shall not exceed once every three years. This constraint limits use to 100,000 tons for any three year period. Outside coal, which may be used for emergency purposes and/or coal purchased specifically for test burns shall not be included in the 100,000 tons-3 year limit.
4. With prior District approval or if there is a breakdown of the coal barn under valid District permit B000519, this equipment may be used to make and operate an open coal pile directly from a train.
5. Interim use of an outside coal pile shall comply with District Regulation IV. Sufficient water and sprays in operable condition shall be maintained. If the pile is not to be used for a 48 hour period, it is to be moved to an outside storage pile. The pile shall be compacted and chemically sealed.
6. All conveyors systems shall be fully enclosed. Water spray systems shall be provided and fully operating whenever conveyor systems are transferring coal.

52. COAL RECLAIM SYSTEM – B000521:

Capacity	Equipment Name	Order
	Coal Barn, "A" Frame Building 660' x 160', Nominal capacity 60,000 tons of solid fuel	1

Capacity	Equipment Name	Order
	Portal Reclaimer - with the following motors:	2
100.00	Main Rake Drive	3
50.00	Auxiliary Rake Drive	4
18.80	Main Boom Hoist	5
11.00	Auxiliary Boom Hoist	6
7.50	Travel Drive "A"	7
7.50	Travel Drive "B"	8
7.80	Boom Hinge Link Actuator	9
2.00	Power Cable Reel	10
2.00	Control Cable Reel	11
0.50	Central Grease Lube Pump	12
0.50	Chain Oil Lube Pump	13
25.00	Conveyor, C-13 - Reclaim System	14
40.00	Conveyor, C-14	15
	Surge Hopper - 30 tons capacity	16
2.00	No. 1 Surge Hopper Vibrating Feeder - two motors 1 hp ea.	17
2.00	No. 2 Surge Hopper Vibrating Feeder	18
200.00	No. 1 Granulator (crusher) - Argus	19
300.00	No. 2 Granulator (crusher) - ACE	20
75.00	Conveyor, No. 1 Silo Feed	21
20.00	Conveyor, No. 2 Silo Feed	22
75.00	Conveyor, Drag Link	23
	Silos, Coal - six with 350 tons capacity ea.	24

PERMIT CONDITIONS:

1. This equipment shall not be operated unless it is vented to the functioning air pollution control equipment covered by valid District permits C002124 and C002125.
2. All outside conveyor systems shall be fully covered. Watersprays shall be provided at the transfer chute from the C-13 conveyor to the C-14 conveyor. Use of these sprays is not mandatory unless necessary to control dusting for compliance with District rules 401 and 403.
3. All equipment shall be maintained and operated at all times in strict accord with

recommendations of the manufacturer/supplier and/or sound engineering principles.

4. Emissions of particulate matter through the ventilation exhausts on the roof of the coal barn shall not exceed limits defined in District rules 401 and 403.

53. FLY ASH STORAGE & LOADOUT SYSTEM – B000541:

Collects ash from Argus Boilers' Electrostatic Precipitators (ESPs) (District permits C000557 and C000559), and has the following components/specifications:

Capacity	Equipment Name	Order
7.50	Fan, Vent - also one spare @ 7.5 hp	1
100.00	Blowers, Air - 2 @ 50 hp ea	2
420.00	Heaters, Air - 2 @ 90 kW ea	3
	Fly Ash Hopper - 8,500 ft ³	4
30.00	Rotary Unloader, United Conveyor	5
0.75	Loading Spout	6
5.00	Loading Spout Exhaust Fan	7
	Water Spray System	8
	Duct/Vent to baghouse	9

PERMIT CONDITIONS:

1. This equipment shall be operated/maintained in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.
2. This equipment shall be operated concurrently with boilers 25 (B000555) and/or 26 (B000554) and their ESP systems (C000557 and C000559) and shall be vented to Fly Ash Storage and Loadout System Baghouse (C000540).
3. Dry fly ash, from the storage silo, shall not be loaded into trucks unless the spout venting fan or the water spray system is operating.
4. Dry fly ash shall not be loaded into trucks unless the spout is properly mated to prevent violations of Rule 401.

54. BAGHOUSE; MDAQMD PERMIT # C002124:

Serving Coal Stockout System (B000519) and Coal Reclaim System (B000521) - McNally Systems, Inc. - Model N: Sonair Jet 1215-645-12158; 12,158 ft² cloth area w/4.93:1 air to cloth ratio - gas flow at ambient degrees F and 60,000 ACFM. Inter al 150 hp fan, 10 hp blower, 3 hp screw, and 1 hp star valve:

PERMIT CONDITIONS:

1. The owner / operator shall have a maintenance plan for this baghouse. This plan, at a minimum, requires a log that includes visual emission readings on a regular basis, recording of differential pressures across the baghouse and inspection/repairs frequency.
2. The maintenance log for this baghouse shall be maintained on-site for five (5) years and be made available to District, state or federal personnel upon request.
3. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of District Regulation IV.
4. This baghouse shall be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.
5. This baghouse shall be operated within the following design specifications when coal is being transferred: maximum outlet particulate concentration and mass emission rate shall not exceed either 0.003 gr/ACF (at nominal maximum flow rate of 60,000 ACFM) or 1.54lb/hr, respectively.
6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five years starting in 1994 and the tests results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.

55. BAGHOUSE; MDAQMD PERMIT # C002125:

Serving Crushers Nos. 1 and 2 - Coal Reclaim System (B000521) - McNally Systems, Inc. - Model N: Sonair Jet 1015-150-2355; 2,355 ft² cloth area w/5.09:1 A/C ratio - gas flow at ambient degrees F and 12,000 ACFM:

PERMIT CONDITIONS:

1. The owner / operator shall have a maintenance plan for this baghouse. This plan, at a

minimum, requires a log that includes visual emission readings on a regular basis, recording of differential pressures across the baghouse and inspection/repairs frequency.

2. The maintenance log for this baghouse shall be maintained on-site for five (5) years and be made available to District, state or federal personnel upon request.
3. The owner / operator shall maintain on-site, as a minimum, an inventory of replacement bags that assures compliance with applicable Rules of District Regulation IV.
4. This baghouse shall be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.
5. This baghouse shall be operated within the following design specifications when coal is being transferred: maximum outlet particulate concentration and mass emission rate shall not exceed either 0.003 gr/ACF (at nominal maximum flow rate of 12,000 ACFM) or 0.314 lb/hr, respectively.
6. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five years starting in 1994 and the tests results submitted to the District not later than six weeks prior to the expiration date of this permit in those years applicable.

56. BAGHOUSE; MDAQMD PERMIT # C000540:

Controls emissions from Fly Ash Storage and Loadout System (District permit B000541) and has the following specifications:

Flex-Kleen, model 100 CT-46

Bags: 46, each 6" dia x 8'L

Air to Cloth Ratio: 3.5:1

Three-compartment settling chamber

Vacuum System Pump Motors: 2 @ 75 hp ea (one is spare)

PERMIT CONDITIONS:

1. This equipment shall be operated concurrently with the Fly Ash Storage and Loadout System (District permit B000541).
2. This baghouse shall be operated and maintained in strict accord with manufacturer's and/or supplier's recommendations and/or sound engineering principles.

57. ICE COMPRESSOR - DIESEL ENGINE DRIVEN; MDAQMD PERMIT # B004515:

Mfg. By LeRoi with 4 cylinder Cummins diesel, Model 4BTA-3.9, Serial No 44146001 and rated at 116 hp at 1800 rpm (ref. NACC #K0187):

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or engineering principles.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers certification for each diesel fuel delivery substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

58. INTERNAL COMBUSTION ENGINE, AIR COMPRESSOR – B004520:

Sullair, Diesel, Model No unknown, 8 cylinders, 190 bhp @ 1800 rpm, Serial No D86G0045609 (K0349):

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or engineering principles.

3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers certification for each diesel fuel delivery substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

59. ICE PUMP – FIRE; MDAQMD PERMIT # B004550:

Detroit Diesel, Diesel, Model No 10647110 – 671, 6 cylinder, 170 bhp @ 2100 rpm, Serial No. 6A0325784 (S4038):

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or engineering principles.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers certification for each diesel fuel delivery substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

60. ICE DRIVING AN AIR COMPRESSOR – DIESEL; MDAQMD PERMIT # B004551:

Manufactured by Sullair with 6 cylinder Detroit diesel, model 80637400, serial No. DD06VF162401, and rated at 345 hp at 1800 rpm (ref. NACC No. K0557):

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or engineering principles.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers certification for each diesel fuel delivery substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

61. GENERATOR – ELECTRICAL; MDAQMD PERMIT # B004552:

Scania, Diesel, Model No. VS900 DS, 8 cylinders, 300 bhp @ 1800 rpm, Serial No 903250 (K0534):

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless

otherwise noted below.

2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or engineering principles.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers certification for each diesel fuel delivery substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

62. ICE DRIVING AN AIR COMPRESSOR – B005124:

John Deer, Diesel, Model No 4045TF250, 4 cylinders, Direct Injected, Turbo Charged, 125 bhp @2400 rpm, Serial No T004045T 749952 (K0627):

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or engineering principles.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers

certification for each diesel fuel delivery substantiating compliance with the 0.05% by weight fuel sulfur limit.

- a. Date and length of time the engine is operated.
- b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

63. ICE DRIVING AN AIR COMPRESSOR; MDAQMD PERMIT # B007788:

A John Deere diesel engine, which drives a Sullair (IMC number K0638), model 375 DPQ JD, serial number 004-130573 rated at 375 CFM. The engine is a four cylinder, diesel fuel fired, turbo-charged, direct injected model 504TF150A, whose serial number is T04045T830762 normally operating at 2400 rpm. At maximum, this engine burns fuel at the rate of 5.9 gal/h and is rated at 115 bhp. Note: This permit is issued to replace that unit permitted under B004518, which by this permitting action is canceled.

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or engineering principles.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers certification for each diesel fuel delivery substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

ARGUS FACILITY PORTABLE SANDBLASTING EQUIPMENT:

A. CONDITIONS APPLICABLE TO PORTABLE ABRASIVE BLASTING SYSTEMS; MDAQMD PERMIT #'s A000522 (600 lb capacity, Clemco, Serial # 11395) & A000523 (600 lb capacity, Kelco, Serial # 10756):

1. No person shall discharge into the atmosphere from any abrasive blasting which is conducted outside a permanent building any air contaminant for a period or periods aggregating more than three minutes in any one hour which is as dark or darker in shade as that designated as No. 2 (40%) on the Ringelmann Chart, as published by the United States Bureau of Mines.
2. No person shall discharge into the atmosphere from any abrasive blasting which is conducted within a permanent building any air contaminant for a period or periods aggregating more than three minutes in any one hour which is as dark or darker in shade as that designated as No. 1 (20%) on the Ringelmann Chart, as published by the United States Bureau of Mines.
3. This abrasive blast system shall only use steel, iron shot, grit or other abrasives that have been certified by the California Air Resources Board (CARB) for dry unconfined usage (CCR 17 Section 92520).
4. The abrasive blast system shall be operated/maintained in strict accord with manufacturer/supplier recommendations and/or sound engineering principles.

C. EQUIPMENT DESCRIPTION: WEST END PLANT:

OPERATING PERMITS – WEST END

<u>Operating Equipment</u>	<u>Permit To Operate</u>	<u>Pollution Control Equipment</u>	<u>Permit to Operate</u>
Sulfate Dryer #1	B000221	Scrubber	C000240
Sulfate Dryer #2	B002253	Scrubber	C000354
Sulfate Production Screening	B000221	Baghouse	C004431
Borax Dryer	B000228	Scrubber	C000241
Borax Conveyors	B000228	Baghouse	C000353
Borax Production/Silos	B000228	Baghouse	C000348
Borax Bulk Loadout	B000228	(east) Baghouse	C000347
		(west) Baghouse	C000357
Pyrobor Furnace/Calciner #2	B000230	Scrubber	C000243
Pyrobor Furnace/Calciner #3	B000231	Scrubber	C000244
Pyrobor Crushing/Hammer Mill	B002486	Scrubber	C000355
Pyrobor Screening/Conveyance	B002486	Baghouse	C002890
Pyrobor Corning Bin	B002486	Baghouse	C002891
Pyrobor Regular Bin	B002486	Baghouse	C002890
Sulfate Shipping Screening	B001764	Baghouse	C001765
Sulfate Railcar/Truck Loadout	B001764	Baghouse	C000341
Pyrobor Railcar/Truck Loadout	B001636	Baghouse	C001693
Boiler #1	B000232	N/A	
Boiler #3	M000234	N/A	
Turbine Generator	B000339	SCR Unit	C004952
Sulfate Cooling Tower #1	B005291	Drift Eliminator	
Sulfate Cooling Tower #2	B005188	Drift Eliminator	
Sulfate Cooling Tower #3	B005292	Drift Eliminator	
Sulfate Cooling Tower #4	B005212	Drift Eliminator	
Sulfate Cooling Tower #5	B005213	Drift Eliminator	
Sulfate Cooling Tower #6	B005211	Drift Eliminator	
Borax Cooling Tower	B001926	Drift Eliminator	
Gasoline Dispensing Facility	N002726	Vapor Recovery	
Waste Oil Tank 2500 gal	T002730	N/A	
Waste Oil Tank 1800 gal	T002731	N/A	
Mobile Transloading Conveyor	B005205	N/A	
Mobile Transloading Conveyor	B005224	N/A	

Mobile Transloading Conveyor	B003707	Baghouse	N/A
Abrasive Blasting System	A004049	N/A	
Paint Spray Gun, 66438	P004050	N/A	
Paint Spray Gun, 74674	P004051	N/A	
Diesel Compressor (K0378)	B004514	N/A	
Turbine Startup Motor	E004708	N/A	

WEST END FACILITY EQUIPMENT:

1. B000221: SODIUM SULFATE B PROCESS (TRAIN 1) - Consisting of the following equipment:

Drying, screening and processing equipment, some of which is common with Train 2 but is rated on this permit. Horsepower have been converted to Btu assuming 2550 Btu per horsepower:

<u>Capacity</u>	<u>Description</u>
15.0	Rotary Dryer Burner, Maxon Kinedizer, 15 MMBtu/hr
0.1	Rotary Dryer Drive Motor (50 hp)
0.0	Elevator, dryer discharge (7.5 hp)
0.0	Disintegrator (5 hp, common with Train 2)
0.0	Hammer Mill (15 hp, common with Train 2)
0.0	Four Tyler Screens with vibrating motors (common with Train 2)
0.0	Screw No. 1, No. 1 Dryer cyclone (5 hp, common with Train 2)
0.0	Screw No. 2, No. 2 Dryer cyclone (3 hp, common with Train 2)
0.0	Screw No. 3, Fines Cross (7.5 hp, common with Train 2)
0.0	Screw No. 4, Tyler screen feed (7.5 hp, common with Train 2)
0.0	Screw No. 5, Elevator discharge (5 hp, common with Train 2)
0.0	Screw No. 6, Product Selector (5 hp, common with Train 2)
0.0	Screw No. 7, No. 6 Fines tank discharge (7.5 hp, common with Train 2)
0.1	Five Belts plus a spare (42.5 total hp, common with train 2)
	Star valve No. 6 (common with train 2)
	Storage Tanks Common to Trains 1 and 2
	No. 1 = 53,650 cu ft/401,356 gallons
	No. 2 = 128,220 cu ft/959,214 gallons
	No. 3 = 128,220 cu ft/959,214 gallons
	No. 4 = 17,340 cu ft/129,721 gallons
	No. 5 = 149,800 cu ft/1,120,654 gallons

PERMIT CONDITIONS:

1. The owner / operator shall operate and maintain this equipment in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering principles.
2. The owner / operator shall operate the equipment in this process concurrently with the scrubber and screen plant baghouse (District permits C000240 and C004431, respectively).
3. The owner / operator shall comply with all rules and regulations of the District including, but not limited to, malfunction/breakdown notifications.
4. The owner / operator shall not produce more than 140,000 tons per year of product using this equipment, and shall log annual production amounts (in tons) to demonstrate compliance with this condition. This log shall be maintained current and onsite for five (5) years and shall be made available to District, state or federal personnel upon request.

2. VENTURI SCRUBBER (SODIUM SULFATE TRAIN 1) – C000240:

Sulfate "B" train No. 1 process:

<u>Capacity</u>	<u>Description</u>
	Venturi scrubber
50.0	Exhaust fan motor
10.0	Scrubber water recirculation pump
	Cyclone
1.0	Cyclone discharge star valve
5.0	Cyclone discharge screw

PERMIT CONDITIONS:

1. This scrubber shall be operated concurrently with Sulfate Train No. 1 under valid District permit B000221.
2. The owner / operator shall comply with all District rules and regulations including, but not limited to, malfunction/breakdown notifications.
3. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular

opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.

4. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 and these conditions. Testing shall be every three (3) years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
5. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
6. This scrubber shall discharge to the atmosphere no more than the following emissions (Compliance with this condition shall be determined using the periodic compliance tests and production records):
 - a. TSP - 2.06 lb/hr.
 - b. PM10 - 15,318 pounds per year (assuming PM10 fraction of 0.85).
 - c. NOx - 0.021 pounds per ton of throughput.
 - d. NOx - 2940 pounds per year.
 - e. SOx - 0.0022 pounds per ton of throughput.
 - f. SOx - 308 pounds per year.

3. **BAGHOUSE (SODIUM SULFATE PRODUCTION SCREENING) – C004431:**
Mfg. By Fabric Filters Air Systems, Inc. and serving the Sulfate Production Screening operation with the following specifications:

Model: 238-10-TRILOD
Bags: 238 w/each 10' x 6" diameter
A/C Ratio: 5.1 x 1
Fan: 75 hp
Discharge Screw Motor: 1 hp
Dissolver Agitator Motor: 3hp

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.

2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This equipment shall be operated concurrently with Sulfate "B" Process Trains 1 and/or 2, under valid District permits B000221 and B002253, respectively.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 and these conditions. Testing shall be every five (5) years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in each applicable year.
6. This baghouse shall discharge no more than 2.91 lb/hour of particulate (as TSP) or 21668 pounds of PM10 per year (assuming a PM10 fraction of 0.85). Compliance with this condition shall be determined using the periodic compliance tests and assumed continuous operation.

4. **B002253: SODIUM SULFATE B PROCESS (TRAIN 2) - Consisting of the following equipment:**

Drying, screening and processing equipment, some of which is common with Train 1 and is rated on permit B000221:

<u>Capacity</u>	<u>Description</u>
0.1	Rotary Dryer Drive Motor (50 hp)
15.0	Rotary Dryer Burner, Maxon Kinedizer, 15 MMBtu/hr
0.0	Elevator - Dryer Discharge (7.5 hp)
	Disintegrator (common with Train 1)
	Hammer Mill (common with Train 1)
	4 Screens (common with Train 1)
	7 Screws (common with Train 1)
	5 Belts (common with Train 1)
	Spare Belt (common with Train 1)

Star Valve No. 6 (common with Train 1)
Storage Tanks Common to Trains 1 and 2:
#1 53,650 cu ft 401,356 gal
#2 128,220 cu ft 959,214 gal
#3 128,220 cu ft 959,214 gal
#4 17,340 cu ft 129,721 gal
#5 149,800 cu ft 1,120,654 gal

PERMIT CONDITIONS:

1. The owner / operator shall operate and maintain this equipment in strict accord with those recommendations of the manufacturer/supplier and/or sound engineering practices.
2. The owner / operator shall operate the equipment in this process concurrently with the scrubber and screen plant baghouse (District permits C000354 and C004431, respectively).
3. The owner / operator shall comply with all rules and regulations of the District, including, but not limited to, malfunctions/breakdowns.
4. The owner / operator shall not produce more than 140,000 tons per year of product using this equipment, and shall log annual production amounts (in tons) to demonstrate compliance with this condition. This log shall be maintained current and onsite for five (5) years and shall be made available to District, state or federal personnel upon request..

5. **VENTURI SCRUBBER (SODIUM SULFATE TRAIN 2) – C000354:**
Sulfate "B" Train No. 2 process:

Capacity	Equipment Name	Order
	Venturi scrubber	1
60.00	Exhaust fan motor	2
10.00	Scrubber water recirculation pump	3
	Cyclone	4
1.00	Cyclone discharge star valve	5
5.00	Cyclone discharge screw	6

PERMIT CONDITIONS:

1. This scrubber shall be operated concurrently with Sulfate Train No. 2 under valid District permit B002253.
2. The owner / operator shall comply with all District rules and regulations including, but not limited to, malfunction/breakdown notifications.
3. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications, which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity reading, pressure differential measurements, and maintenance inspections. Logging of these data shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
4. The owner / operator shall conduct compliance test relative to District Rules 404 and 405 and these conditions. Testing shall be every three (3) years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
5. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
6. This scrubber shall discharge to the atmosphere no more than the following emissions (Compliance with this condition shall be determined using the periodic compliance tests and production records):
 - a. TSP - 2.06 lb/hr.
 - b. PM10 - 15,318 pounds per year (assuming PM10 fraction of 0.85).
 - c. NOx - 0.021 pounds per ton of throughput.
 - d. NOx - 2940 pounds per year.
 - e. SOx - 0.0046 pounds per ton of throughput.
 - f. SOx - 644 pounds per year.

6. BORAX PROCESS TRAIN AND BULK LOADOUT; MDAQMD # B000228:
EQUIPMENT DESCRIPTION:

Capacity	Equipment Name	Order
5.00	C-5 Conveyor Belt	1
3.00	C-6 Conveyor Belt	2

MDAQMD Federal Operating Permit
IMC CHEMICAL COMPANY – TRONA, ARGUS and WEST END FACILITY
Permit Number: 90002

Capacity	Equipment Name	Order
1.50	C-7 Conveyor Belt	3
1.50	C-8 Conveyor Belt	4
1.50	C-9 Conveyor Belt	5
1.50	C-10 Conveyor Belt	6
5.00	C-15 Conveyor Belt	7
3.00	C-16 Conveyor Belt	8
5.00	C-17 Conveyor Belt	9
5.00	C-18 Conveyor Belt	10
5.00	C-20 Conveyor , Screw	11
2.00	C-21 Conveyor Belt	12
2.00	C-73 Conveyor Belt	13
5.00	E-1 Elevator	14
5.00	E-2 Elevator	15
5.00	E-3 Elevator	16
3.00	E-4 Elevator	17
5.00	E-5 Elevator	18
1.50	E-6 Elevator	19
1.50	E-7 Elevator	20
1.50	E-8 Elevator	21
1.50	E-9 Elevator	22
15.00	E-12 Elevator	23
15.00	E-13 Elevator	24
5.00	E-14 Elevator	25
3.00	1-E Screen	26
3.00	2-E Screen	27
3.00	1-W Screen	28
3.00	2-W Screen	29
1.00	Burner Blower (Dryer)	30
25.00	Dryer	31
0.75	Railroad Loading Chute	32
2.50	Screen, Sweco, V-Bor Transfer	33
7.50	Lump Breaker, V-Bor Transfer	34

Capacity	Equipment Name	Order
5.00	Auger, V-Bor Transfer	35
	Surge Hopper, V-Bor Transfer	36
	Dryer - 1.56 x 106 btu/hr	37
	Storage silos No. 1 through No. 8 - 8,000 cu ft ea, 59,848 gal ea	38

PERMIT CONDITIONS:

1. This equipment shall only be operated and maintained in strict accord with the manufacturer's/supplier's recommendations and/or sound engineering principles.
2. This equipment shall not be operated unless vented to functioning Venturi Scrubber (District permit C000241) and appropriate baghouses covered by District permits C000347, C000348, C000353, C000357, C003531 and C003532.

7. SCRUBBER, VENTURI (BORAX PROCESS) – C000241:

A knockout cyclone with a 0.5 hp discharge rotary valve, a 75 hp (10,000 ACFM design) fan, a Fisher-Klosterman venturi scrubber, and a Fisher-Klosterman dual phase (T-5 pad and T-100 pad) horizontal mist eliminator. This equipment is served by a 25 hp water circulation motor and exhausts through a vertical stack (8000 ACFM @ 200 deg F):

PERMIT CONDITIONS:

1. This scrubber shall be operated concurrently with the Borax process train under valid District permit B000228.
2. The owner / operator shall comply with all District rules and regulations including, but not limited to malfunction/breakdown notifications.
3. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
4. The operating instruction shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.

5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every three (3) years starting in 1994 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

8. **BAGHOUSE – C000353:**

Collects dusts from Borax train conveyor belts and consists of the following:

Capacity	Equipment Name	Order
	Micro Pulsaire, Model 69-6-70	1
25.00	Exhaust fan motor	2
	Tipping valve	3

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall be operated concurrently with the Borax train under valid District permit B000228.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications, which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
5. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

9. BAGHOUSE – C000348; BORAX PRODUCTION:

Capacity	Equipment Name	Order
	Micro Pulsaire, 12,000 cfm, 850 rpm	0
75.00	Exhaust fan motor, type XL, size 129	1
2.00	Shaker	2
	Tipping Valve	3

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall be operated concurrently with the Borax train under valid District permit B000228.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications, which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five (5) years starting in 1990 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

10. BAGHOUSE EAST – C000347:

Collect dusts from Borax shipping and bulk loadout system and silos 1, 3, and 5, which consists of the following:

<u>Capacity</u>	<u>Description</u>
	Wheelabrator Baghouse (East)
30.0	Exhaust Fan Motor

0.8 Shaker
5.0 Discharge Screw

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall be operated concurrently when the Borax train under valid District permit B000228 and the Loadout System.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five (5) years starting in 1990 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

11. BAGHOUSE WEST – C000357:

Collects dust from Borax loadout system and Silos 2, 4, 6, and 8, and consists of the following:

Capacity	Equipment Name	Order
	Wleelabrator baghouse (west)	1
30.00	Exhaust fan motor	2
0.75	Shaker	3
0.50	Star valve	4
5.00	Discharge screw	5

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This equipment shall be operated concurrently with Borax Process Train under valid District permit B000228.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five (5) years starting in 1990 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit starting in 1995.

12. PYROBOR PROCESS TRAIN NO. 2; MDAQMD PERMIT # B000230:

Capacity	Equipment Name	Order
	Furnace/Dryer - 13.0 x 106 btu/hr	1
15.00	Dryer Drive Motor	2
5.00	Screw - Dryer Feed	3
3.00	Belt - Dryer Discharge	4
3.00	Elevator - Dry Bin Feed	5
3.00	Screw - Dry Bin Feed	6
3.00	Drag Chain Motor	7
3.00	Fan No. 1	8
3.00	Fan No. 2	9
7.50	Cooling Rolls	10
5.00	Pan Conveyor	11

PERMIT CONDITIONS:

1. This permit shall be operated concurrently with functioning air pollution control Venturi Scrubber (District permit C000243).

13. VENTURI SCRUBBER; MDAQMD PERMIT # C000243:

Collects particulate matter from the Pyrobor Process Train No. 2 and consists of the following:

Capacity	Equipment Name	Order
	Cyclone	1
1.00	Cyclone star valve	2
	Venturi scrubber	3
100.00	Exhaust fan motor	4
25.00	Scrubber liquid pump	5

PERMIT CONDITIONS:

1. This scrubber shall be operated concurrently with Pyrobor Process Train No. 2 under valid District permit B000230.
2. The owner/operator shall comply with all District rules and regulations including, but not limited to, malfunction/breakdown notification.
3. The owner / operator shall maintain a log of all inspections, repairs and maintenance on this equipment and submit it to the District upon request. The log shall be kept for a minimum period of five (5) years.
4. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every three (3) years starting in 1992 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

14. PYROBOR PROCESS TRAIN NO. 3; MDAQMD PERMIT # B000231:

Capacity Description

	Furnace/Dryer - 28.0×10^6 btu/hr
7.5	Dryer Drive Motor
5.0	Screw - Dryer Feed
2.0	Belt - Dryer Discharge
5.0	Elevator - Dry Bin Feed
3.0	Screw - Dry Bin Feed
2.0	Drag Chain Motor
5.0	Fan No. 1
3.0	Fan No. 2
7.5	Cooling Rolls
5.0	Pan Conveyor

Note: This equipment is associated with Pyrobor-Screening/Crushing Plant (District permit B002486).

PERMIT CONDITIONS:

- This equipment shall be operated concurrently with functioning air pollution control Venturi Scrubber (District permit C000244).

15. VENTURI SCRUBBER – C000244:

Collects particulate matter from the Pyrobor Process Train No. 3 and consists of the following:

Capacity	Equipment Name	Order
	Cyclone	1
1.00	Cyclone star valve	2
3.00	Screw - cyclone discharge	3
	Venturi scrubber	4
125.00	Exhaust fan motor	5
25.00	Scrubber liquid pump	6

PERMIT CONDITIONS:

- This scrubber shall be operated concurrently with the Pyrobor Process Train No. 3 under valid District permit B000231.
- The owner/operator shall comply with all District rules and regulations including, but not limited to, malfunction/breakdown notifications.

3. The owner / operator shall maintain a log of all inspections, repairs and maintenance on this equipment and submit it to District, state or federal personnel upon request. The log shall be kept for a minimum period of five (5) years.
4. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every three (3) years starting in 1992 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

16. PYROBOR SCREENING/CRUSHING PLANT; MDAQMD PERMIT # B002486:
Screening, crushing, and conveying to storage tank and reclaim station consisting of the following:

Capacity	Equipment Name	Order
5.00	Conveyor belt No. 4	0
20.00	Crushing roll	1
0.00	Hammer mill vibrating conveyor	2
75.00	Hammer mill	3
3.00	Elevator - hammer mill discharge	4
2.50	Screen, Sweco	5
3.00	Conveyor belt No.68	6
5.00	Conveyor belt No. 69	7
2.00	Conveyor belt No. 74	8
3.00	Conveyor belt No. 74	9
10.00	Conveyor belt No. 75	10

PERMIT CONDITIONS:

1. This equipment shall be operated concurrently with functioning Venturi Scrubber (District permit C000355) and appropriate control equipment under District Permits:
 - a. C002890 Screening and Conveying; and “Regular Pyro Bin (formerly served by C002892).
 - b. C002891 “Corning” Pyro Bin

17. VENTURI SCRUBBER – C000355:

Collects nuisance dusts from the Pyrobor Crushing Plant and Hammer Mill and consists of the following:

Capacity	Equipment Name	Order
	Venturi scrubber	1
40.00	Exhaust fan motor	2
10.00	Scrubber liquid pump	3

PERMIT CONDITIONS:

1. This scrubber shall be operated concurrently with Screening/Crushing Plant valid District permit B002486.
2. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules and Regulations including, but not be limited to, malfunction/breakdown notifications. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
3. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every three (3) years starting in 1994 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
4. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.

18. BAGHOUSE; MDAQMD PERMIT # C002890:

Serves both the Screening/Conveyance portion and the "Regular" Bin of the Pyrobor operations. This baghouse is a Labello-Donaldson, Serial No IG014527, pulse-jet model HPW80 with the following specifications:

Bags, eighty (80), polyester felt

Each bag is oval in cross-section (3" x 6") and 8' long
A/C Ratio: 8.3:1
Maximum temperature of 160 degree F, 6450 acfm, driven by 20 hp ID fan
Rotary Valve is 1 hp

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This baghouse shall operate concurrently with equipment described as Screening & Conveying and "Regular" Pyro Bin on District permit B002486.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five (5) years starting in 1994 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

19. BAGHOUSE; MDAQMD PERMIT # C002891:

Serves the Bin Vent on the "Corning" Pyrobor bin. This unit is a Torit-Day model 90-3 with the following specifications:

Capacity	Equipment Name	Order
	Bags, Twenty-five (25), polyester felt, 25" D x 30" L, 160 degree F	1
	A/C Ratio: 6:1	2
	Automatic Shaker, 0.25 hp	3

Capacity	Equipment Name	Order
	ID Fan, 3.0 hp	4

PERMIT CONDITIONS:

1. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of these data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall operate concurrently with materials being discharged into and/or from this "cornering" bin associated with valid District permit B002486.
4. This equipment does not require a regularly scheduled emission compliance test.

20. SULFATE SHIPPING – B001764:

Railcar/Truck Loadout (Shipping conveyors from storage tanks to shipping points) consisting of:

Capacity	Equipment Name	Order
5.00	Belt No. 77, East	1
5.00	Belt No. 78, West	2
7.50	Belt No. 79, 1st Sec.	3
10.00	Belt No. 80, 2nd Sec.	4
5.00	Screen No. 2	5
5.00	Tunnel Belt No. 5 Tank	6

PERMIT CONDITIONS:

1. This equipment shall be operated concurrently with functioning baghouses in operation (District permits C001765 and C000341).

21. BAGHOUSE (SODIUM SULFATE SHIPPING SCREENING); MDAQMD PERMIT # C001765:

A Mikro Pulsaire baghouse serving the Sulfate Shipping/Screening Plant with a 15 hp exhaust fan motor, an 0.8 star valve and a vibrator:

PERMIT CONDITIONS:

1. The owner / operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall operate concurrently when the Sulfate Shipping Facilities are operating under valid District permit B001764.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405 and these conditions. Testing shall be every five (5) years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
6. This baghouse shall discharge no more than 0.86 lb/hour of particulate (as TSP) or 6383 pounds of PM10 per year (assuming a PM10 fraction of 0.85). Compliance with this condition shall be determined using the periodic compliance tests and assumed continuous operation.

22. BAGHOUSE (SODIUM SULFATE LOADOUT); MDAQMD PERMIT # C000341:
A Mikro Pulsaire baghouse serving the Sulfate Shipping Railcar/Truck Loadout Facility with a 7.5 hp fan motor, two 0.5 hp extendable chutes and a 0.8 hp star valve:

PERMIT CONDITIONS:

1. The owner/operator shall operate/maintain this equipment in strict accord with recommendations of the manufacturer and/or sound engineering practices.
2. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
3. This baghouse shall operate concurrently with the Sulfate Shipping Facility under valid District permit B001764.
4. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and these conditions. Testing shall be every five (5) years starting in 2001 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.
6. This baghouse shall discharge no more than 0.43 lb/hr of particulate (as TSP) or 3191 pounds of PM10 per year (assuming a PM10 fraction of 0.85). Compliance with this condition shall be determined using the periodic compliance tests and assumed continuous operation.

23. **PYROBOR SHIPPING; MDAQMD PERMIT # B001636:**
Conveyances from storage tank to loadout facilities consisting of the following:

Capacity	Equipment Name	Order
5.00	Belt No. 3	1
3.00	Belt No. 4	2

PERMIT CONDITIONS:

1. The owner / operator shall operate this equipment concurrently with functioning

baghouse in operation (District permit C001693).

24. BAGHOUSE – C001693:

Collects particulate matter from the Pyrobor Shipping/Loadout facilities and consists of the following:

Capacity	Equipment Name	Order
	Wheelabrator Baghouse	1
5.00	Exhaust Fan Motor	2
0.50	Shaker	3
0.75	Extendable Loadout Chute	4

PERMIT CONDITIONS:

1. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and emissions which ensures compliance with District Rules and Regulations including, but not limited to, malfunction/breakdown notifications. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.
2. The owner / operator shall operate/maintain this equipment in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This baghouse shall operate concurrently with the Pyrobor Shipping/Loadout facilities under valid District permit B001636.
5. The owner / operator shall conduct compliance tests relative to District Rules 404 and 405. Testing shall be every five (5) years starting in 1990 and the test results submitted to the District not later than six (6) weeks prior to the expiration date of this permit in those years applicable.

25. BOILER NO. 1; MDAQMD PERMIT # B000232:

Natural gas fired; maximum rating of 86×10^6 btu/hr. This boiler is designed to produce 60,000 lb of steam per hour at 250 psig at a fuel flow rate of 72,000 ft³/hr through Wickes burners:

PERMIT CONDITIONS:

1. The owner / operator shall conduct annual emission test relative to District Rules 476 and 407. Test results shall be submitted to the District not later than six weeks prior to the expiration date of this permit.
2. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications, which ensures compliance with District rules. Logging of data shall be required with the log kept on-site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.

26. NO. 3 BOILER – M000234:

Babcock & Wilcox, natural gas fired, Type FM-103, maximum rating of 165 MMBtu/hr. This boiler is designed to produce 110,000 lb of steam per hour at 250 psig at a fuel flow rate of 154,000 cuft/hr through Coen MV burners, ring type
Per Rule 301(E)(Schedule 2), the rating is adjusted to 38.1 MMBtu/hr):

PERMIT CONDITIONS:

1. This boiler is on cold standby and shall only be fired under the following conditions:
 - a. Testing and maintenance for periods that shall be limited to a total of 72 hours of operation per six month period.
 - b. When either boiler No. 1 or No. 4 is shutdown.
[40 CFR 70.6 (a)(3)(B) - Periodic Monitoring Requirements] (for Periodic Monitoring Requirements, see Part II and Part III conditions)
[Rule 204 - Permit Conditions; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 - 43 FR 52237; Current Rule Version = 07/25/77]
2. If the boiler is fired due to a breakdown or either boiler No. 1 or No. 4, the owner / operator shall comply with the provisions of District Rule 430.
3. The District shall be notified in writing if this boiler is to be operated for a planned

outage of either boiler No. 1 or No. 4 thirty (30) days in advance. Prior to start-up, written approval by the District is required.

4. Annual compliance testing is not required for this equipment, however, testing may be required at the discretion of the District.
5. A log showing the fuel use for this boiler shall be maintained on site for five (5) years and provided to District, state or federal personnel upon request.

27. WESTEND GAS TURBINE/WASTE HEAT BOILER NO. 4; MDAQMD PERMIT # B000339:

Model PQ 5191, 14,000 hp, serial No. 179331, natural gas fired turbine/ancillary equipment consisting of:

General Electric turbine model 7L5AIGLA71-1

Heat rate (maximum) input of 295×10^6 Btu/hr

Gross rated electrical capacity: 18,000 kW(e)

Oil Reservoir Vent Absorber

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be operated/maintained in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.
3. This equipment shall not be operated unless it is vented to the functioning Selective Catalytic Reduction (SCR) unit utilizing ammonia as a reducing agent and covered by valid District permit C004952.
4. The NO_x emission limit for this turbine is shown on the permit for the SCR unit (C004952).
5. Compliance with the NO_x emission limit shall be determined by using CEMS data and averaged over a rolling three hour period.
6. The following are the acceptability testing requirements for the CEMS:
 - a. For NO_x CEMS - Performance Specification 2 of 40 CFR 60 Appendix B.

- b. For O2 CEMS - Performance Specification 3 of 40 CFR 60 Appendix B.
- 7. The District requires an approved quality assurance program for CEMS. This program shall be in accordance with 40 CFR 60 Appendix F.
- 8. A daily log shall be kept and maintained on-site. The log shall record at least the following:
 - a. Hours of operation,
 - b. Fuel use recorded in MMBtu/day, and
 - c. Maintenance/repairs performed and date.
 - d. The log shall be retained a minimum of five (5) years and provided to District, state or federal personnel upon request.
- 9. *The following condition is a MDAQMD requirement. Company shall obtain & keep current a copy of natural gas supplier's fuel certification containing information on the heating value, sulfur content and nitrogen content of natural gas fuel supplied. A copy of this fuel certification shall be mailed to the District on a quarterly basis.*

28-A. MDAQMD PERMIT # B000339, WESTEND TURBINE, SHALL MEET THE FOLLOWING NSPS SUBPART GG REQUIREMENTS:

**Subpart GG--Standards Of Performance For Stationary Gas Turbines
60.330**

40 CFR 60.330 Applicability And Designation Of Affected Facility.

- (a) The provisions of this subpart are applicable to the following affected facilities: All stationary gas turbines with a heat input at peak load equal to or greater than 10.7 gigajoules (10 million Btu) per hour, based on the lower heating value of the fuel fired.
- (b) Any facility under paragraph (a) of this section which commences construction, modification, or reconstruction after October 3, 1977, is subject to the requirements of this part except as provided in paragraphs (e) and (j) of §60.332.

[44 FR 52798, Sept. 10, 1979, as amended at 52 FR 42434, Nov. 5, 1987; 65 FR 61744, Oct. 17, 2000]

40 CFR §60.7(f) Notification And Record Keeping.

(f) Any owner or operator subject to the provisions of this part shall maintain a file of all measurements, including continuous monitoring system, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring system or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part recorded in a permanent form suitable for inspection. The file shall be retained for at least two years (MDAQMD Note, Title 5 requires five (5) years) following the date of such measurements, maintenance, reports, and records, except as follows;

(f)(1) This paragraph applies to owners or operators required to install a continuous emissions monitoring system (CEMS) where the CEMS installed is automated, and where the calculated data averages do not exclude periods of CEMS breakdown or malfunction. An automated CEMS records and reduces the measured data to the form of the pollutant emission standard through the use of a computerized data acquisition system. In lieu of maintaining a file of all CEMS subhourly measurements as required under paragraph (f) of this section, the owner or operator shall retain the most recent consecutive three averaging periods of subhourly measurements and a file that contains a hard copy of the data acquisition system algorithm used to reduce the measured data into the reportable form of the standard.

(f)(2) This section Not applicable to IMC.

(f)(3) The Administrator or delegated authority, upon notification to the source, may require the owner or operator to maintain all measurements as required by paragraph (f) of this section, if the Administrator or the delegated authority determines these records are required to more accurately assess the compliance status of the affected source.

40 CFR §60.9 Availability Of Information.

The availability to the public of information provided to, or otherwise obtained by, the Administrator under this part shall be governed by part 2 of this chapter. (Information submitted voluntarily to the Administrator for the purposes of §§60.5 and 60.6 is governed by §§2.201 through 2.213 of this chapter and not by §2.301 of this chapter.)

40 CFR §60.13 Monitoring Requirements.

(a) For the purposes of this section, all continuous monitoring systems required under applicable subparts shall be subject to the provisions of this section upon promulgation of performance specifications for continuous monitoring systems under appendix B to this part and, if the continuous monitoring system is used to demonstrate compliance with emission limits on a continuous basis, appendix F to this part, unless otherwise specified in an applicable subpart or by the Administrator. Appendix F is applicable December 4, 1987.

(b) All continuous monitoring systems and monitoring devices shall be installed and operational prior to conducting performance tests under §60.8. Verification of operational status shall, as a minimum, include completion of the manufacturer's written requirements or recommendations for installation, operation, and calibration of the device.

(c) If the owner or operator of an affected facility elects to submit continuous opacity monitoring system (COMS) data for compliance with the opacity standard as provided under §60.11(e)(5), he shall conduct a performance evaluation of the COMS as specified in Performance Specification 1, appendix B, of this part before the performance test required under §60.8 is conducted. Otherwise, the owner or operator of an affected facility shall conduct a performance evaluation of the COMS or continuous emission monitoring system (CEMS) during any performance test required under §60.8 or within 30 days thereafter in accordance with the applicable performance specification in appendix B of this part. The owner or operator of an affected facility shall conduct COMS or CEMS performance evaluations at such other times as may be required by the Administrator under section 114 of the Act.

(c)(1) The owner or operator of an affected facility using a COMS to determine opacity compliance during any performance test required under §60.8 and as described in §60.11(e)(5) shall furnish the Administrator two or, upon request, more copies of a written report of the results of the COMS performance evaluation described in paragraph (c) of this section at least 10 days before the performance test required under §60.8 is conducted.

(c)(2) Except as provided in paragraph (c)(1) of this section, the owner or operator of an affected facility shall furnish the Administrator within 60 days of completion two or, upon request, more copies of a written report of the results of the performance evaluation.

(d)(1) Owners and operators of a CEMS installed in accordance with the provisions of this part, must automatically check the zero (or low level value between 0 and 20 percent of span value) and span (50 to 100 percent of span value) calibration drifts at least once daily in accordance with a written procedure. The zero and span must, as a minimum, be adjusted whenever

either the 24-hour zero drift or the 24-hour span drift exceeds two times the limit of the applicable performance specification in appendix B of this part. The system must allow the amount of the excess zero and span drift to be recorded and quantified whenever specified. Owners and operators of a COMS installed in accordance with the provisions of this part, must automatically, intrinsic to the opacity monitor, check the zero and upscale (span) calibration drifts at least once daily. For a particular COMS, the acceptable range of zero and upscale calibration materials is as defined in the applicable version of PS-1 in appendix B of this part. For continuous monitoring systems measuring opacity of emissions not using automatic zero adjustments, the optical surfaces exposed to the effluent gases shall be cleaned prior to performing the zero and span drift adjustments. For systems using automatic zero adjustments, the optical surfaces shall be cleaned when the cumulative automatic zero compensation exceeds 4 percent opacity.

(d)(2) Unless otherwise approved by the Administrator, the following procedures must be followed for a COMS. Minimum procedures must include an automated method for producing a simulated zero opacity condition and an upscale opacity condition using a certified neutral density filter or other related technique to produce a known obstruction of the light beam. Such procedures must provide a system check of all active analyzer internal optics with power or curvature, all active electronic circuitry including the light source and photodetector assembly, and electronic or electro-mechanical systems and hardware and or software used during normal measurement operation.

(e) Except for system breakdowns, repairs, calibration checks, and zero and span adjustments required under paragraph (d) of this section, all continuous monitoring systems shall be in continuous operation and shall meet minimum frequency of operation requirements as follows:

(e)(1) All continuous monitoring systems referenced by paragraph (c) of this section for measuring opacity of emissions shall complete a minimum of one cycle of sampling and analyzing for each successive 10-second period and one cycle of data recording for each successive 6-minute period.

(e)(2) All continuous monitoring systems referenced by paragraph (c) of this section for measuring emissions, except opacity, shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each successive 15-minute period.

(f) All continuous monitoring systems or monitoring devices shall be installed such that representative measurements of emissions or process parameters from the affected facility are obtained. Additional procedures for location of continuous monitoring systems contained in the applicable Performance Specifications of appendix B of this part shall be used.

(g)(1) When more than one continuous monitoring system is used to measure the emissions from only one affected facility (e.g., multiple breechings, multiple outlets), the owner or operator shall report the results as required from each continuous monitoring system. When the effluent from one affected facility is released to the atmosphere through more than one point, the owner or operator shall install an applicable continuous monitoring system on each separate effluent unless installation of fewer systems is approved by the Administrator.

(g)(2) When the effluents from two or more affected facilities subject to the same opacity standard are combined before being released to the atmosphere, the owner or operator may either install a continuous opacity monitoring system at a location monitoring the combined effluent or install an opacity combiner system comprised of opacity and flow monitoring systems on each stream, and shall report as per §60.7(c) on the combined effluent. When the affected facilities are not subject to the same opacity standard, the owner or operator shall report the results as per §60.7(c) on the combined effluent against the most stringent opacity standard applicable, except for documented periods of shutdown of the affected facility, subject to the most stringent opacity standard. During such times, the next most stringent opacity standard shall apply.

(g)(3) When the effluents from two or more affected facilities subject to the same emissions standard, other than opacity, are combined before being released to the atmosphere, the owner or operator may install applicable continuous emission monitoring systems on each effluent or on the combined effluent. The owner or operator may report the results as required for each affected facility or for the combined effluent. When the affected facilities are not subject to the same emissions standard, separate continuous emission monitoring systems shall be installed on each effluent and the owner or operator shall report as required for each affected facility.

(g) When the effluents from a single affected facility or two or more affected facilities subject to the same emission standards are combined before being released to the atmosphere, the owner or operator may install applicable continuous monitoring systems on each effluent or on the combined effluent. When the affected facilities are not subject to the same emission standards, separate continuous monitoring systems shall be installed on each effluent. When the effluent from one affected facility is released to the atmosphere through more than one point, the owner or operator shall install an applicable continuous monitoring system on each separate effluent unless the installation of fewer systems is approved by the Administrator. When more than one

continuous monitoring system is used to measure the emissions from one affected facility (e.g., multiple breechings, multiple outlets), the owner or operator shall report the results as required from each continuous monitoring system.

(h) Owners or operators of all continuous monitoring systems for measurement of opacity shall reduce all data to 6-minute averages and for continuous monitoring systems other than opacity to 1-hour averages for time periods as defined in §60.2. Six-minute opacity averages shall be calculated from 36 or more data points equally spaced over each 6-minute period. For continuous monitoring systems other than opacity, 1-hour averages shall be computed from four or more data points equally spaced over each 1-hour period. Data recorded during periods of continuous system breakdown, repair, calibration checks, and zero and span adjustments shall not be included in the data averages computed under this paragraph. For owners and operators complying with the requirements in §60.7(f)(1) or (2), data averages must include any data recorded during periods of monitor breakdown or malfunction. An arithmetic or integrated average of all data may be used. The data may be recorded in reduced or nonreduced form (e.g., ppm pollutant and percent O₂ or ng of pollutant per J of heat input). All excess emissions shall be converted into units of the standard using the applicable conversion procedures specified in subparts. After conversion into units of the standard, the data may be rounded to the same number of significant digits as used in the applicable subparts to specify the emission limit (e.g., rounded to the nearest 1 percent opacity).

(i) After receipt and consideration of written application, the Administrator may approve alternatives to any monitoring procedures or requirements of this part including, but not limited to the following:

(i)(1) Alternative monitoring requirements when installation of a continuous monitoring system or monitoring device specified by this part would not provide accurate measurements due to liquid water or other interferences caused by substances in the effluent gases.

(i)(2) Alternative monitoring requirements when the affected facility is infrequently operated.

(i)(3) Alternative monitoring requirements to accommodate continuous monitoring systems that require additional measurements to correct for stack moisture conditions.

(i)(4) Alternative locations for installing continuous monitoring systems or monitoring devices when the owner or operator can demonstrate that installation at alternate locations will enable accurate and representative

measurements.

(i)(5) Alternative methods of converting pollutant concentration measurements to units of the standards.

(i)(6) Alternative procedures for performing daily checks of zero and span drift that do not involve use of span gases or test cells.

(i)(7) Alternatives to the A.S.T.M. test methods or sampling procedures specified by any subpart.

(i)(8) Alternative continuous monitoring systems that do not meet the design or performance requirements in Performance Specification 1, appendix B, but adequately demonstrate a definite and consistent relationship between its measurements and the measurements of opacity by a system complying with the requirements in Performance Specification 1. The Administrator may require that such demonstration be performed for each affected facility.

(i)(9) Alternative monitoring requirements when the effluent from a single affected facility or the combined effluent from two or more affected facilities is released to the atmosphere through more than one point.

(j) An alternative to the relative accuracy (RA) test specified in Performance Specification 2 of appendix B may be requested as follows:

(j)(1) An alternative to the reference method tests for determining relative accuracy is available for sources with emission rates demonstrated to be less than 50 percent of the applicable standard. A source owner or operator may petition the Administrator to waive the RA test in Section 8.4 of Performance Specification 2 and substitute the procedures in Section 16.0 if the results of a performance test conducted according to the requirements in §60.8 of this subpart or other tests performed following the criteria in §60.8 demonstrate that the emission rate of the pollutant of interest in the units of the applicable standard is less than 50 percent of the applicable standard. For sources subject to standards expressed as control efficiency levels, a source owner or operator may petition the Administrator to waive the relative accuracy test and substitute the procedures in Section 16.0 of Performance Specification 2 if the control device exhaust emission rate is less than 50 percent of the level needed to meet the control efficiency requirement. The alternative procedures do not apply if the continuous emission monitoring system is used to determine compliance continuously with the applicable standard. The petition to waive the relative accuracy test shall include a detailed description of the procedures to be applied. Included shall be location and procedure for conducting the alternative, the concentration or response levels of the alternative RA materials, and the other equipment checks included in the alternative procedure. The Administrator will review the petition for completeness and applicability. The determination to grant a waiver will

depend on the intended use of the CEMS data (e.g., data collection purposes other than NSPS) and may require specifications more stringent than in Performance Specification 2 (e.g., the applicable emission limit is more stringent than NSPS).

(j)(2) The waiver of a CEMS RA test will be reviewed and may be rescinded at such time, following successful completion of the alternative RA procedure, that the CEMS data indicate that the source emissions are approaching the level. The criterion for reviewing the waiver is the collection of CEMS data showing that emissions have exceeded 70 percent of the applicable standard for seven, consecutive, averaging periods as specified by the applicable regulation(s). For sources subject to standards expressed as control efficiency levels, the criterion for reviewing the waiver is the collection of CEMS data showing that exhaust emissions have exceeded 70 percent of the level needed to meet the control efficiency requirement for seven, consecutive, averaging periods as specified by the applicable regulation(s) [e.g., §60.45(g)(2) and (3), §60.73(e), and §60.84(e)]. It is the responsibility of the source operator to maintain records and determine the level of emissions relative to the criterion on the waiver of relative accuracy testing. If this criterion is exceeded, the owner or operator must notify the Administrator within 10 days of such occurrence and include a description of the nature and cause of the increasing emissions. The Administrator will review the notification and may rescind the waiver and require the owner or operator to conduct a relative accuracy test of the CEMS as specified in Section 8.4 of Performance Specification 2.

[40 FR 46255, Oct. 6, 1975; 40 FR 59205, Dec. 22, 1975, as amended at 41 FR 35185, Aug. 20, 1976; 48 FR 13326, Mar. 30, 1983; 48 FR 23610, May 25, 1983; 48 FR 32986, July 20, 1983; 52 FR 9782, Mar. 26, 1987; 52 FR 17555, May 11, 1987; 52 FR 21007, June 4, 1987; 64 FR 7458, Feb. 12, 1999; 65 FR 48914, August 10, 2000; 65 FR 61744, Oct. 17, 2000; 66 FR 9034, Feb. 6, 2001; 66 FR 44978, Aug. 27, 2001]

40 CFR §60.19 General Notification And Reporting Requirements.

(a) For the purposes of this part, time periods specified in days shall be measured in calendar days, even if the word "calendar" is absent, unless otherwise specified in an applicable requirement.

(b) For the purposes of this part, if an explicit postmark deadline is not specified in an applicable requirement for the submittal of a notification, application, report, or other written communication to the Administrator, the owner or operator shall postmark the submittal on or before the number of

days specified in the applicable requirement. For example, if a notification must be submitted 15 days before a particular event is scheduled to take place, the notification shall be postmarked on or before 15 days preceding the event; likewise, if a notification must be submitted 15 days after a particular event takes place, the notification shall be delivered or postmarked on or before 15 days following the end of the event. The use of reliable non-Government mail carriers that provide indications of verifiable delivery of information required to be submitted to the Administrator, similar to the postmark provided by the U.S. Postal Service, or alternative means of delivery, including the use of electronic media, agreed to by the permitting authority, is acceptable.

(c) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.

(d) If an owner or operator of an affected facility in a State with delegated authority is required to submit periodic reports under this part to the State, and if the State has an established timeline for the submission of periodic reports that is consistent with the reporting frequency(ies) specified for such facility under this part, the owner or operator may change the dates by which periodic reports under this part shall be submitted (without changing the frequency of reporting) to be consistent with the State's schedule by mutual agreement between the owner or operator and the State. The allowance in the previous sentence applies in each State beginning 1 year after the affected facility is required to be in compliance with the applicable subpart in this part. Procedures governing the implementation of this provision are specified in paragraph (f) of this section.

(e) If an owner or operator supervises one or more stationary sources affected by standards set under this part and standards set under part 61, part 63, or both such parts of this chapter, he/she may arrange by mutual agreement between the owner or operator and the Administrator (or the State with an approved permit program) a common schedule on which periodic reports required by each applicable standard shall be submitted throughout the year. The allowance in the previous sentence applies in each State beginning 1 year after the stationary source is required to be in compliance with the applicable subpart in this part, or 1 year after the stationary source is required to be in compliance with the applicable 40 CFR part 61 or part 63 of this chapter standard, whichever is latest. Procedures governing the implementation of this

provision are specified in paragraph (f) of this section.

(f)(1)(i) Until an adjustment of a time period or postmark deadline has been approved by the Administrator under paragraphs (f)(2) and (f)(3) of this section, the owner or operator of an affected facility remains strictly subject to the requirements of this part.

(f)(1)(ii) An owner or operator shall request the adjustment provided for in paragraphs (f)(2) and (f)(3) of this section each time he or she wishes to change an applicable time period or postmark deadline specified in this part.

(f)(2) Notwithstanding time periods or postmark deadlines specified in this part for the submittal of information to the Administrator by an owner or operator, or the review of such information by the Administrator, such time periods or deadlines may be changed by mutual agreement between the owner or operator and the Administrator. An owner or operator who wishes to request a change in a time period or postmark deadline for a particular requirement shall request the adjustment in writing as soon as practicable before the subject activity is required to take place. The owner or operator shall include in the request whatever information he or she considers useful to convince the Administrator that an adjustment is warranted.

(f)(3) If, in the Administrator's judgment, an owner or operator's request for an adjustment to a particular time period or postmark deadline is warranted, the Administrator will approve the adjustment. The Administrator will notify the owner or operator in writing of approval or disapproval of the request for an adjustment within 15 calendar days of receiving sufficient information to evaluate the request.

(f)(4) If the Administrator is unable to meet a specified deadline, he or she will notify the owner or operator of any significant delay and inform the owner or operator of the amended schedule.

[59 FR 12408, Mar. 16, 1994; 64 FR 7458, Feb. 12, 1999]

40 CFR 60.334 Monitoring Of Operations (applicable part):

(a) (not applicable to IMC turbine # B000339 . MDAQMD Emission limits are more restrictive than NSPS”).

(b) The owner or operator of any stationary gas turbine subject to the provisions of this subpart shall monitor sulfur content and nitrogen content of the fuel being fired in the turbine. The frequency of determination of these values shall be as follows:

(b)(1) (not applicable to IMC turbine # B000339 . MDAQMD Emission limits are more restrictive than NSPS”).

(b)(2) *The following condition is a MDAQMD requirement to meet this NSPS requirement. Company shall obtain & keep current a copy of natural gas supplier’s fuel certification containing information on the heating value, sulfur content and nitrogen content of natural gas fuel supplied. A copy of this fuel certification shall be mailed to the District on a quarterly basis. (see IMC Title 5 Permit, Part III, Section C, item 27, condition # 9 for MDAQMD Permit # B000339)*

(c) For the purpose of reports required under §60.7(c), periods of excess emissions that shall be reported are defined as follows:

(c)(1) Nitrogen oxides. (not applicable to IMC turbine # B000339 . MDAQMD NO_x limit is more restrictive than NSPS”). (Turbine does not use water injection.)

(c)(2) Sulfur dioxide. Any daily period during which the sulfur content of the fuel being fired in the gas turbine exceeds 0.8 percent.

(c)(3) (not applicable to IMC turbine # B000339)

(c)(4) (not applicable to IMC turbine # B000339)

[44 FR 52798, Sept. 10, 1979, as amended at 47 FR 3770, Jan. 27, 1982; 65 FR 61744, Oct. 17, 2000]

28. SELECTIVE CATALYTIC REDUCTION UNIT (SCR) – C004952; SERVING WESTEND TURBINE, MDAQMD PERMIT B000339:

A system which contains a Mitsubishi Heavy Industries catalyst, whose dimensions are approximately 14.85 ft high, by 23.7 ft wide, and 5.59 ft deep. This unit has an ammonia injection system with dilution air flow. It is designed for 1100 cfm of dilution air and 37.3 lb/hr ammonia injection. There are two 15 hp dilution air fans, one for operation and one for standby. The catalyst, being a retrofit is sized specifically for this operation and is a horizontal flow position with honeycomb configuration. The ammonia injection system is skid mounted, with the ammonia being injected downstream from the air dilution fans from a small pipe, which ties into an existing ammonia header. Control can be manual, with a set ammonia injection, or automatic. This system is typically run in auto and the outlet NO_x remains steady. The air/ammonia mixture is injected into the turbine exhaust through 20 equally spaced pipes. Each pipe has a hand valve to adjust ammonia flow if it is necessary to balance the system:

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. This equipment shall be operated/maintained in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.
3. This equipment shall be operated concurrently with the Gas Turbine covered in valid District permit B000339.
4. The NO_x emission limit from the exhaust of this equipment shall not exceed 46.3 lb/hr at 15% oxygen when averaged over a rolling three (3) hour period (based on a concentration of 42 ppm and a maximum firing rate of 295 MMBtu/hr).
5. The NO_x emission limit given above shall apply at all times except for a period of up to one (1) hour for either start-up or shutdown of the Turbine and during malfunctions that do not exceed 12 hours in duration. Malfunction means any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions. The owner/operator shall, at all times, including periods of start-up, shutdown, and malfunction, to the extent practicable, maintain and operate the Turbine in a manner consistent with good air pollution control practice for minimizing emissions.
6. This unit shall demonstrate compliance with condition 4 on an annual basis. The RATA shall conform to Performance Specifications 2 and 3 for NO_x and CO respectively under 40 CFR 60, appendix B.
7. Quality assurance for the CEMS shall conform to 40 CFR 60, appendix F.

29. **COOLING TOWER - SULFATE NUMBER 1; MDAQMD PERMIT # B005291:**
Frigid Coil/Imeco mfg cooling tower with a design drift rate of 0.0035 and a circulation rate of 1800 gpm. This tower functions as an ammonia condenser for the sulfate refrigeration process. Equipment associated with the cooling tower is:

Capacity	Equipment Name	Order
----------	----------------	-------

Capacity	Equipment Name	Order
50.00	Exhaust Fans, five (5) @ 25 hp each	1
30.00	Exhaust Fans, five (5) @ 15 hp each	2
15.00	Water Circulation Pumps, five (5) @ 7.5 hp each	3

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The owner / operator shall comply with District Rule 1503 relative to the "Hexavalent Chromium Emissions From Cooling Towers".
4. The drift rate shall not exceed 0.0035 percent based on the maximum circulation rate of 1800 gpm. The maximum PM and PM10 emission rates shall not exceed 1.35 and 0.92 lb/hr respectively.
5. Weekly tests of the blowdown water quality shall be performed by the owner / operator in accordance with standard test procedures. Results of these weekly tests, including mass emission rate, shall be logged and maintained on site for a minimum of five (5) years and provided to District, state or federal personnel upon request.
6. This equipment does not require a regularly scheduled emission compliance test, however, testing may be required at the discretion of the District.
7. A maintenance procedure shall be established that states how often and what procedures will be used to ensure the integrity of the drift eliminators. This procedure is to be kept on-site and be available to District, state or federal personnel upon request.

30. **COOLING TOWER - SULFATE NUMBER 2; MDAQMD PERMIT # B005188:**
Frigid Coil/Imeco mfg cooling tower with a design drift rate of 0.0035 and a circulation rate of 1800 gpm. This tower functions as an ammonia condenser for the sulfate refrigeration process. Equipment associated with the cooling tower is:

Frigid Coil/Imeco mfg cooling tower with a design drift rate of 0.0035 and a circulation rate of 1800 gpm. This tower functions as an ammonia condenser for the sulfate refrigeration process. Equipment associated with the cooling tower is:

<u>Capacity</u>	<u>Description</u>
50.0	Exhaust Fans, five (5) @ 25 hp each
30.0	Exhaust Fans, five (5) @ 15 hp each
15.0	Water Circulation Pumps, five (5) @ 7.5 hp each

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The owner / operator shall comply with District Rule 1503 relative to the "Hexavalent Chromium Emissions From Cooling Towers".
4. The drift rate shall not exceed 0.0035 percent based on the maximum circulation rate of 1800 gpm. The maximum PM and PM10 emission rates shall not exceed 1.35 and 0.92 lb/hr respectively.
5. Weekly tests of the blowdown water quality shall be performed by the owner / operator in accordance with standard test procedures. Results of these weekly tests, including mass emission rate, shall be logged and maintained on site for a minimum of five (5) years and provided to District, state or federal personnel upon request.
6. This equipment does not require a regularly scheduled emission compliance test, however, testing may be required at the discretion of the District.
7. A maintenance procedure shall be established that states how often and what procedures will be used to ensure the integrity of the drift eliminators. This procedure is to be kept on-site and be available to District, state or federal personnel upon request.

31. COOLING TOWER - SULFATE NUMBER 3 – B005292:

Figid Coil/Imeco mfg cooling tower with a design drift rate of 0.0035 and a circulation rate of 1800 gpm. This tower functions as an ammonia condenser for the sulfate refrigeration process. Equipment associated with the cooling tower is:

Capacity	Equipment Name	Order
50.00	Exhaust Fans, five (5) @ 25 hp each	1
30.00	Exhaust Fans, five (5) @ 15 hp each	2
15.00	Water Circulation Pumps, five (5) @ 7.5 hp each	3

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The owner / operator shall comply with District Rule 1503 relative to the "Hexavalent Chromium Emissions From Cooling Towers".
4. The drift rate shall not exceed 0.0035 percent based on the maximum circulation rate of 1800 gpm. The maximum PM and PM10 emission rates shall not exceed 1.35 and 0.92 lb/hr respectively.
5. Weekly tests of the blowdown water quality shall be performed by the owner / operator in accordance with standard test procedures. Results of these weekly tests, including mass emission rate, shall be logged and maintained on site for a minimum of five (5) years and provided to District, state or federal personnel upon request.
6. This equipment does not require a regularly scheduled emission compliance test, however, testing may be required at the discretion of the District.
7. A maintenance procedure shall be established that states how often and what procedures will be used to ensure the integrity of the drift eliminators. This procedure is to be kept on-site and be available to District, state or federal personnel upon request.

32. **COOLING TOWER - SULFATE NUMBER 4; MDAQMD PERMIT # B005212:**
Frigid Coil/Imeco mfg cooling tower with a design drift rate of 0.0035 and a circulation rate of 1800 gpm. This tower functions as an ammonia condenser for the sulfate refrigeration process. Equipment associated with the cooling tower is:

Capacity	Equipment Name	Order
50.00	Exhaust Fans, five (5) @ 25 hp each	1
30.00	Exhaust Fans, five (5) @ 15 hp each	2
15.00	Water Circulation Pumps, five (5) @ 7.5 hp each	3

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The owner / operator shall comply with District Rule 1503 relative to the "Hexavalent Chromium Emissions From Cooling Towers".
4. The drift rate shall not exceed 0.0035 percent based on the maximum circulation rate of 1800 gpm. The maximum PM and PM10 emission rates shall not exceed 1.35 and 0.92 lb/hr respectively.
5. Weekly tests of the blowdown water quality shall be performed by the owner / operator in accordance with standard test procedures. Results of these weekly tests, including mass emission rate, shall be logged and maintained on site for a minimum of five (5) years and provided to District, state or federal personnel upon request.
6. This equipment does not require a regularly scheduled emission compliance test, however, testing may be required at the discretion of the District.
7. A maintenance procedure shall be established that states how often and what procedures will be used to ensure the integrity of the drift eliminators. This procedure is to be kept on-site and be available to District, state or federal personnel upon request.

33. COOLING TOWER - SULFATE NUMBER 5 – B005213:

Frigid Coil/Imeco mfg cooling tower with a design drift rate of 0.0035 and a circulation rate of 1800 gpm. This tower functions as an ammonia condenser for the sulfate refrigeration process. Equipment associated with the cooling tower is:

<u>Capacity</u>	<u>Description</u>
50.0	Exhaust Fans, five (5) @ 25 hp each
30.0	Exhaust Fans, five (5) @ 15 hp each
15.0	Water Circulation Pumps, five (5) @ 7.5 hp each

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The owner / operator shall comply with District Rule 1503 relative to the "Hexavalent Chromium Emissions From Cooling Towers".
4. The drift rate shall not exceed 0.0035 percent based on the maximum circulation rate of 1800 gpm. The maximum PM and PM10 emission rates shall not exceed 1.35 and 0.92 lb/hr respectively.
5. Weekly tests of the blowdown water quality shall be performed by the owner / operator in accordance with standard test procedures. Results of these weekly tests, including mass emission rate, shall be logged and maintained on site for a minimum of five (5) years and provided to District, state or federal personnel upon request.
6. This equipment does not require a regularly scheduled emission compliance test, however, testing may be required at the discretion of the District.
7. A maintenance procedure shall be established that states how often and what procedures will be used to ensure the integrity of the drift eliminators. This procedure is to be kept

on-site and be available to District, state or federal personnel upon request.

34. COOLING TOWER – SULFATE NUMBER 6 – B005211:

Frigid Coil/Imeco mfg cooling tower with a design drift rate of 0.0035 and a circulation rate of 1800 gpm. This tower functions as an ammonia condenser for the sulfate refrigeration process. Equipment associated with the cooling tower is:

<u>Capacity</u>	<u>Description</u>
50.0	Exhaust Fans, five (5) @ 25 hp each
30.0	Exhaust Fans, five (5) @ 15 hp each
15.0	Water Circulation Pumps, five (5) @ 7.5 hp each

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The owner / operator shall comply with District Rule 1503 relative to the "Hexavalent Chromium Emissions From Cooling Towers".
4. The drift rate shall not exceed 0.0035 percent based on the maximum circulation rate of 1800 gpm. The maximum PM and PM10 emission rates shall not exceed 1.35 and 0.92 lb/hr respectively. *[40 CFR 70.6 (a)(3)(B) - Periodic Monitoring Requirements] (for Periodic Monitoring Requirements, see Part II and Part III conditions)*
5. Weekly tests of the blowdown water quality shall be performed by the owner / operator in accordance with standard test procedures. Results of these weekly tests, including mass emission rate, shall be logged and maintained on site for a minimum of five (5) years and provided to District, state or federal personnel upon request.
6. This equipment does not require a regularly scheduled emission compliance test, however, testing may be required at the discretion of the District.

7. A maintenance procedure shall be established that states how often and what procedures will be used to ensure the integrity of the drift eliminators. This procedure is to be kept on-site and be available to District, state or federal personnel upon request.

35. BORAX COOLING TOWER; MDAQMD PERMIT # B001926:

A Sante Fe Tank and Tower Company cooling tower with design circulation rate of 4,700 gallons per minute and provides cooling for the Borax process. Equipment associated with the cooling tower is:

<u>Capacity</u>	<u>Equipment Name</u>
90.00	(3) Exhaust fans, @ 30 hp each
280.00	(3) Utility circulating pumps, 150 hp, 100 hp, and 30 hp

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The owner / operator shall comply with District Rule 1503 relative to the "Hexavalent Chromium Emissions From Cooling Towers".
4. The drift rate shall not exceed 0.002 percent with a maximum circulation rate of 4700 gpm. The maximum emission rate of PM and PM10 shall not exceed 1.07 and 0.73 lb/hr respectively (based on a TDS of 30,000 ppmw with maximum flow rate and drift rate).
5. Weekly tests of the blowdown water quality shall be performed by the owner / operator in accordance with standard test procedures. Based on these tests and a drift rate of 0.0008%, which was the measured drift rate in 1990, the mass emission rates for PM and PM10 shall not exceed 1.07 and 0.73 lb/hr respectively. Results of these weekly tests, including mass emission rate, shall be logged and maintained on site for a minimum of five (5) years and provided to District, state or federal personnel upon request.
6. This equipment does not require a regularly scheduled emission compliance test, however, testing may be required at the discretion of the District.

7. A maintenance procedure shall be established that states how often and what procedures will be used to ensure the integrity of the drift eliminators. This procedure is to be kept on-site and be available to District, state or federal personnel upon request.
8. The owner / operator shall maintain a log which, as a minimum, consists of the following: (a) Date blowdown water quality test was performed, (b) Concentration of PM and PM10, (c) Circulation flow rate, and (d) Mass emission rate of PM and PM10 (lb/hr). This log shall be maintained on site for a minimum of five (5) years and be provided District, state or federal personnel upon request.

36. MOBILE TRANSLOADING CONVEYOR; MDAQMD PERMIT # B005205:
Mfg. By Yuba City Steel, SN 122458, open, 35' l w/ Honda 18 hp gasoline engine:

PERMIT CONDITIONS:

1. Materials processed by equipment in this permit shall contain sufficient natural and/or added moisture to ensure compliance with District rules 401 and 403. Sufficient water and equipment in operable condition shall be maintained on-site and used as necessary to ensure compliance with these rules.
2. The owner / operator shall operate and maintain this equipment in strict accord to recommendations of the manufacturer/supplier and/or sound engineering principles.

37. MOBILE TRANSLOADING CONVEYOR; MDAQMD PERMIT # B005224:
Manufactured by Applied Conveyor Technologies, Inc, serial No. (NACC #1198),
mobile, open & 35' long with a Kohler 15hp gasoline engine and no emission control
device:

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specification submitted with the application under which this permit is issued unless otherwise noted below.
2. Materials processed by equipment in this permit shall contain sufficient natural and/or added moisture to ensure compliance with District rules 401 and 403. Sufficient water

and equipment in operable condition shall be maintained on-site and used as necessary to ensure compliance with these rules.

3. The owner / operator shall operate and maintain this equipment in strict accord to recommendations of the manufacturer/supplier and/or sound engineering principles.

38. CONVEYOR - MOBILE TRANSLOADING – B003707:

Multil-Product, 85 tons/hr, which consists of the following basic and control equipment:

Capacity	Equipment Name	Order
	Baghouse, DCE Unimaster, type UMA100HG1	1
	Conveyor, Wilson 24" Model 219 D, serial number 01930442	2
	Spout, flexible - for sealing to trucks	3
35.00	Motor, Hatz 3L40C diesel	4

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. The Maximum grain loading in the stack of the baghouse shall not exceed 0.02 grains per dscf and the emission of PM10 shall not exceed 0.16 pounds per hour.
3. The owner / operator shall operate this equipment in such a manner that the following District rules are strictly adhered to: Rule 401, Visible Emissions; Rule 402, Nuisance; Rule 403, Fugitive Dust; Rule 404, Particulate Matter, and Rule 405, Solid Particulate.
4. The owner / operator shall operate and maintain this equipment in strict accord to recommendations of the manufacturer/supplier and/or sound engineering principles.
5. This equipment does not require a regularly schedules emission compliance test. However, emission compliance testing may be required at the discretion of the District. The owner / operator shall have such tests performed to determine compliance with permit limits and Rules 404 and 405.
6. This equipment is also permitted to be operated at the Argus and Trona facilities.

39. AIR COMPRESSOR - DIESEL ENGINE – B004514:

Mfg. By Sullair with 4 cylinder John Deere diesel, Model 4239D, serial number CD4239878312 4239 TF and rated at 109 hp at 1800 rpm (ref. NACC #K0378):

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.
2. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or engineering principles.
3. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
4. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers certification for each diesel fuel delivery substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).

40. TURBINE STARTUP DIESEL ENGINE; MDAQMD PERMIT # E004708:

Cummins (8) cylinder engine, model V903, 350 BHP @ 1800 rpm, serial number KMS3454:

PERMIT CONDITIONS:

1. Operation of this equipment shall be conducted in compliance with all data and specifications submitted with the application under which this permit is issued unless otherwise noted below.

2. The owner / operator is limited to operating this engine to 1.0 hr/week for test purposes and for starting the gas turbine covered by valid District permit B000339 only.
3. All equipment shall be maintained and operated in strict accord with recommendations of the manufacturer/supplier and/or engineering principles.
4. Owner / Operator is limited to using CARB certified diesel fuel whose sulfur concentration does not exceed 0.05% on a weight per weight basis.
5. Owner/Operator shall maintain all operating logs and records, current and on-site, for a minimum of 5 years from the date the records were created to substantiate compliance with all conditions of this Federal Operating Permit and shall be provided to District, state or federal personnel upon request. These Records shall include a copy of the fuel suppliers certification for each diesel fuel delivery substantiating compliance with the 0.05% by weight fuel sulfur limit.
 - a. Date and length of time the engine is operated.
 - b. Fuel sulfur concentration (the owner/operator may use the supplier's certification of sulfur content if it is maintained as part of this log).
6. This equipment does not require a regularly scheduled emission compliance test.

41. **SPARE BIN VENT BAGHOUSE; MDAQMD PERMIT # C002892 - FORMERLY SERVING "REGULAR" PYROBOR BIN; Torit-Day Model 90-3:**
Twenty-five (25) bags, polyester felt, 25"d x 30" l; 160 deg F; A/C ratio = 6:1; automatic shaker (0.25hp) & 3.0 hp ID fan;

PERMIT CONDITIONS:

1. The District shall be notified whenever this "Spare" Baghouse is placed into service. The following conditions shall apply whenever this "Spare" Baghouse is placed into service.
2. The owner / operator shall have a continuing program of maintenance/inspections in accord with manufacturer's recommendations and specifications which ensures compliance with District Rules. This program shall include, but not be limited to, regular opacity readings, pressure differential measurements, and maintenance inspections. Logging of data shall be required with the log kept on site for a minimum of five (5) years. This log shall be provided to District, state or federal personnel upon request.

3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This baghouse shall operate concurrently with materials being discharged into and/or from this "regular" bin associated with valid District permit B002486, unless the District has been notified otherwise.
5. This equipment does not require a regularly scheduled emission compliance test.

**WEST END FACILITY WASTE OIL STORAGE, PAINT SPRAY AND
PORTABLE ABRASIVE BLASTING EQUIPMENT:**

**A. CONDITIONS APPLICABLE TO 2,500 AND 1,800 GALLON ABOVEGROUND
WASTE CRANKCASE OIL STORAGE TANKS; MDAQMD PERMIT #'s
T002730 (2,500 Gallon Steel, Above Ground) & T002731 (1,800 Gallon Steel, Above
Ground):**

1. This tank is limited to storing waste crankcase oil generated on-site by IMC Chemical, Inc. Hazardous or toxic material other than used compressor oil shall not be stored in this tank.
2. Owner/Operator shall keep data for all shipments of oil to other parties. This data shall contain the mass (or volume) throughput for District emission inventory purposes.
3. Owner/Operator shall maintain and keep data for a minimum of five (5) years and provide it to District, state or federal personnel on request.

**B. CONDITIONS APPLICABLE TO PAINT SPRAY GUNS; MDAQMD PERMIT #s
P004050 (Binks, Model Mach 1, HVLP, Serial # 66438) & P004051 (Binks, Model
Mach 1, HVLP, Serial # 74674):**

1. All coatings, diluents, thinners, solvents and methods of application shall comply with MDAQMD Rules 1113, 1114, 1115, 1116, and 442. Owner/Operator shall not discharge organic materials into the atmosphere from equipment in which organic solvents or materials containing organic solvents are used, unless such emissions have been reduced to the levels allowed in Rule 442.
2. A daily log shall be maintained of the VOC emissions from this operation which contains at least the following items:
 - i. Equipment used to apply coating
 - ii. Type of coating used and its VOC limit under the applicable Rule
 - iii. Quantity of coating used and its VOC content
 - iv. Total VOCs generated by ii and iii above if covered; and
 - v. Type of material being coated.
3. A daily record of usage for both photochemically and non-photochemically reactive solvents, diluents, thinners, reducers, cleaners, etc., which includes quantity and

description, shall be maintained on-site. Note: The daily log information provides a basis for the Toxic Emission Inventory required by AB2588. Note 2: photochemically reactive solvents not allowed per District permit condition.

4. This log shall be kept current, on-site for a minimum of five (5) years and provided to MDAQMD, state, or federal personnel on request.
5. The owner / operator shall operate equipment described in this permit in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles which will produce the minimum emission of air contaminants. Spray equipment shall be given unique identification marks attached thereto prior to use under this permit.
6. No photochemically reactive portion of the coating is permitted. This includes the coating as purchased and any solvents which may be used as diluent, thinner, reducer or cleaner. *[40 CFR 70.6 (a)(3)(B) - Periodic Monitoring Requirements](for Periodic Monitoring Requirements, see Part II and Part III conditions)*
[Rule 204 - Permit Conditions; Version in SIP = CARB Ex. Order G-73, 40 CFR 52.220(c)(39)(ii)(B) - 11/09/78 - 43 FR 52237; Current Rule Version = 07/25/77]
7. This gun may be operated outside of the main areas of operation and/or a spray booth.

C. CONDITIONS APPLICABLE TO PORTABLE ABRASIVE BLASTING SYSTEM; MDAQMD PERMIT # A004049 (Kelco Mfg. Co., model K225, serial # 18038. The pot can hold 900 lbs. The unit is powered by a 100 cfm air compressor):

1. No person shall discharge into the atmosphere from any abrasive blasting which is conducted outside a permanent building any air contaminant for a period or periods aggregating more than three minutes in any one hour which is as dark or darker in shade as that designated as No. 2 (40%) on the Ringelmann Chart, as published by the United States Bureau of Mines.
2. No person shall discharge into the atmosphere from any abrasive blasting which is conducted within a permanent building any air contaminant for a period or periods aggregating more than three minutes in any one hour which is as dark or darker in shade as that designated as No. 1 (20%) on the Ringelmann Chart, as published by the United States Bureau of Mines.

3. This abrasive blast system shall only use steel, iron shot, grit or other abrasives that have been certified by the California Air Resources Board (CARB) for dry unconfined usage (CCR 17 Section 92520).
4. The abrasive blast system shall be operated/maintained in strict accord with manufacturer/supplier recommendations and/or sound engineering principles.

D. EQUIPMENT DESCRIPTION: RAILROAD:

OPERATING PERMITS - RAILROAD

<u>Operating Equipment</u>	<u>Permit To Operate</u>	<u>Pollution Control Equipment</u>	<u>Permit to Operate</u>
Gasoling Dispensing Facility (This Operation included in Part II)	N002230	Vapor Recovery	
Sand Loadout/Storage	B003883	Baghouse	C003884
Waste Oil Tank, 5000 gal	T003953	N/A	
Waste Oil Tank, 1000 gal	T003952	N/A	

1. SAND LOADOUT/STORAGE; MDAQMD PERMIT # B003883; CONTROLLED BY BAGHOUSE; MDAQMD PERMIT # C003884:

Tank, Storage, 6'6"dia x 17'h, (565 cu. Ft.)
Conveyor, 9.5' x 44', w/ 5.0 hp motor
Tank, Feed, 5'x5'x4+' (121 cu ft.):

PERMIT CONDITIONS:

- The sand storage tank shall not be operated or loaded unless vented to the functioning pollution control device covered by District permit C003884
- The owner / operator shall operate and maintain this equipment in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.
- This system shall not be operated unless the elevator and transfer point to the feed tank is completely covered.

2. SAND STORAGE BAGHOUSE; MDAQMD PERMIT # C003884:

Baghouse, Environmental Filters, Inc. Model No.66MS7:

PERMIT CONDITIONS:

- The maximum grain loading in the stack of this baghouse shall not exceed 0.02 grains/dscf and emissions of PM10 shall not exceed 0.08 lbs/hr.

2. The owner / operator shall operate and maintain this equipment in strict accord with the recommendations of the manufacturer/supplier and/or sound engineering principles.
3. The operating instructions shall be immediately available for use by the operator and provided to District, state or federal personnel upon request.
4. This equipment shall be operated concurrently with the Sand Storage Tanks and Conveyor covered in District permit B003883.
5. This equipment does not require a regularly scheduled emission compliance test. However, emission compliance testing may be required at the discretion of the District.

3. **RAILROAD FACILITY WASTE OIL STORAGE EQUIPMENT:**

A. **CONDITIONS APPLICABLE TO 5000 GALLON AND 1000 GALLON ABOVEGROUND WASTE CRANKCASE OIL STORAGE TANKS; MDAQMD PERMIT #'s T003953 (5,000 gal, 6' dia x 24' l, co-located within containment area w/ a 20,000 gal diesel tank) & T003952 (1,000 Gallon, 45" diam. x 12' long and located near gasoline & diesel dispensing station):**

1. This tank is limited to storing IC engine waste oil generated on-site by IMC Chemical, Inc. No hazardous or toxic materials other than internal combustion engine crankcase drainage oil may be stored in this tank.
2. Owner/Operator shall keep data for all shipments of oil to other parties. This data shall contain the mass (or volume) throughput for District emission inventory purposes.
3. Owner/Operator shall maintain and keep data for a minimum of five (5) years and provide it to District, state or federal personnel on request.

PART IV

STANDARD FEDERAL OPERATING PERMIT CONDITIONS

A. STANDARD CONDITIONS:

1. If any portion of this Federal Operating Permit is found to be invalid by the final decision of a court of competent jurisdiction the remaining portion(s) of this Federal Operating Permit shall not be affected thereby.
[40 CFR 70.6(a)(5); Rule 1203(D)(1)(f)(i)]
2. The Owner/Operator shall comply with all condition(s) contained herein. Noncompliance with any condition(s) contained herein constitutes a violation of the Federal Clean Air Act and of MDAQMD Regulation XII and is grounds for enforcement action; termination, revocation and re-issuance, or modification of this Federal Operating Permit; and/or grounds for denial of a renewal of this Federal Operating Permit.
[40 CFR 70.6(a)(6)(i); Rule 1203(D)(1)(f)(ii)]
3. It shall not be a defense in an enforcement action brought for violation(s) of condition(s) contained in this Federal Operating Permit that it would have been necessary to halt or reduce activity to maintain compliance with those condition(s).
[40 CFR 70.6(a)(6)(ii); Rule 1203(D)(1)(f)(iii)]
4. This Federal Operating Permit may be modified, revoked, reopened or terminated for cause.
[40 CFR 70.6(a)(6)(iii); Rule 1203(D)(1)(f)(iv)]
5. The filing of an application for modification; a request for revocation and re-issuance; a request for termination; notifications of planned changes; or anticipated noncompliance with condition(s) does not stay the operation of any condition contained in this Federal Operating Permit.
[40 CFR 70.6(a)(6)(iii); Rule 1203(D)(1)(f)(v)]
6. The issuance of this Federal Operating Permit does not convey any property rights of any sort nor does it convey any exclusive privilege.
[40 CFR 70.6(a)(6)(iv); Rule 1203(D)(1)(f)(vi)]
7. The Owner/Operator shall furnish to the MDAQMD, within a reasonable time as specified by the MDAQMD, any information that the MDAQMD may request in writing.
[40 CFR 70.6(a)(6)(v); Rule 1203(D)(1)(f)(vii)]
8. The Owner/Operator shall furnish to District, state or federal personnel, upon request, copies of any records required to be kept pursuant to condition(s) of this Federal Operating Permit.
[40 CFR 70.6(a)(6)(v); Rule 1203(D)(1)(f)(viii)]
9. Any records required to be generated and/or kept by any portion of this Federal Operating Permit

shall be retained by the facility Owner/Operator for at least five (5) years from the date the records were created.

[40 CFR 70.6(a)(3)(ii)(B); Rule 1203(D)(1)(d)(ii)]

10. The Owner/Operator shall pay all applicable fees as specified in MDAQMD Regulation III, including those fees related to permits as set forth in Rules 301 and 312.
[40 CFR 70.6(a)(7); Rule 1203(D)(1)(f)(ix)]
11. The Owner/Operator shall not be required to revise this permit for approved economic incentives, marketable permits, emissions trading or other similar programs provided for in this permit.
[40 CFR 70.6(a)(8); Rule 1203(D)(1)(f)(x)]
12. Compliance with condition(s) contained in this Federal Operating Permit shall be deemed compliance with the Applicable Requirement underlying such condition(s). The District clarifies that “only” Applicable Requirements listed & identified elsewhere in this Title V Permit are covered by this Permit Shield and does not extend to any unlisted/unidentified conditions pursuant to the requirements of 40 CFR 70.6(f)(1)(i).
[40 CFR 70.6(f)(1)(i); Rule 1203(G)(1)]
13. The Permit Shield set forth above, in condition 12 of Part IV, shall not be construed to limit the emergency powers of USEPA as set forth in 42 U.S.C. §7603.
[40 CFR 70.6(f)(3)(i); Rule 1203(G)(3)(a)]
14. The Permit Shield set forth above, in condition 12 of Part IV, shall not be construed to limit liability for violations which occurred prior to the issuance of this Federal Operating Permit.
[40 CFR 70.6(f)(3)(ii); Rule 1203(G)(3)(b)]
15. The Permit Shield set forth above, in condition 12 of Part IV, shall not be construed to alter any Applicable Requirement Contained in the Acid Rain Program.
[40 CFR 70.6(f)(3)(iii); Rule 1203(G)(3)(c)]
16. The Permit Shield set forth above, in condition 12 of Part IV, shall not be construed to limit the ability of USEPA or the MDAQMD to obtain information pursuant to other provisions of law including but not limited to 42 U.S.C. §7414.
[40 CFR 70.6(f)(3)(iv); Rule 1203(G)(3)(d)]
17. The Permit Shield set forth above, in condition 12 of Part IV, shall not be construed to apply to emissions trading pursuant to provisions contained in an applicable State Implementation Plan.
[40 CFR 70.4(b)(12)(ii)(B); Rule 1203(G)(3)(e)]
18. The Permit Shield set forth above, in condition 12 of Part IV, shall not be construed to apply to changes made which are not expressly allowed by this Federal Operating Permit.
[40 CFR 70.4(b)(14)(iii); Rule 1203(G)(3)(f)]

19. The Permit Shield set forth in Part IV, condition 12, shall not be construed to apply to changes made pursuant to the Significant Permit Modification provisions until such changes are included in this Federal Operating Permit.
[40 CFR 70.5(a)(1)(ii), 70.7(e)(2)(vi); Rule 1203 (G)(3)(g)]
20. If the Owner/Operator performs maintenance on, or services, repairs, or disposes of appliances, the Owner/Operator shall comply with the standards for Recycling and Emissions Reduction pursuant to 40 CFR Part 82, Subpart F. These requirements are Federally Enforceable through this Title V Permit.
[40 CFR Part 82, Subpart F]
21. If the Owner/Operator performs service on motor vehicles when this service involves the ozone-depleting refrigerant in the motor vehicle air conditioner (MVAC), the Owner/Operator shall comply with the standards for Servicing of Motor Vehicle Air Conditioners pursuant to all the applicable requirements as specified in 40 CFR Part 82, Subpart B. These requirements are Federally Enforceable through this Title V Permit.
[40 CFR Part 82, Subpart B]
22. Notwithstanding the testing requirements contained elsewhere in this Title V Permit, any credible evidence may be used to establish violations, including but not limited to; reference test methods, engineering calculations, indirect estimates of emissions, CEMS data, and parametric monitoring data. Data need not be required to be collected in a Title V permit in order to be considered credible.
[Section 113(a) of the Clean Air Act]

PART V OPERATIONAL FLEXIBILITY

A. ALTERNATIVE OPERATING SCENARIO(S):

No additional Operational Flexibility provisions allowed without appropriate permit modifications.

PART VI CONVENTIONS, ABBREVIATIONS, DEFINITIONS

A. The following referencing conventions are used in this Federal Operating Permit:

40CFR60, Standards of Performance for New Stationary Sources (NSPS)
40CFR60, Appendix F, Quality Assurance Procedures
40CFR61, National Emission Standards for Hazardous Air Pollutants (NESHAPS)
40CFR61, Subpart M, National Emission Standards for Asbestos
40CFR72, Permits Regulation (Acid Rain Program)
40CFR73, Sulfur Dioxide Allowance System
40CFR75, Continuous Emission Monitoring
40CFR75, Subpart D, Missing Data Substitution Procedures
40CFR75, Appendix B, Quality Assurance and Quality Control Procedures
40CFR75, Appendix C, Missing Data Estimating Procedures
40CFR75, Appendix D, Optional SO₂ Emissions Data Protocol
40CFR75, Appendix F, Conversion Procedures
40CFR75, Appendix G, Determination of CO₂ Emissions

B. Other conventions:

1. Unless otherwise noted, a “day” shall be considered a 24 hour period from midnight to midnight (i.e., calendar day).
2. The process unit identifications represent the District permit number designations. These numbers are not sequential. The use of District permit numbers provides continuity between the District and Federal Operating Permit systems.

C. Abbreviations used in this permit are as follows:

CFR	Code of Federal Regulations
APCO	Air Pollution Control Officer
bhp	brake horse power
Btu	British thermal units
CCR	California Code of Regulations
CEMS	continuous emissions monitoring system
CO	carbon monoxide
CO ₂	carbon dioxide
District	Mojave Desert Air Quality Management District (formed July 1993)
MDAQMD	Mojave Desert Air Quality Management District (formed July 1993)
MD	Mojave Desert Air Quality Management District (formed July 1993)
SB	San Bernardino County APCD (1975 to formation of MDAQMD)
gr/dscf	grains per dry standard cubic foot
gpm	gallons per minute
gph	gallons per hour
hp	horse power

H&SC	California Health and Safety Code
lb	pounds
lb / hr	pounds per hour
lb / MM Btu	pounds per million British thermal units
MM Btu	million British thermal units
MM Btu/hr	million British thermal units per hour
MW	Megawatt electrical power
MW(e) net	net Megawatt electrical power
NH ₃	ammonia
NMOC	non-methane organic compounds
NO _x	oxides of nitrogen
NO ₂	nitrogen dioxide
O ₂	oxygen
pH	pH (acidity measure of solution)
PM ₁₀	particulate matter less than 10 microns aerodynamic diameter
ppmv	parts per million by volume
psig	pounds per square inch gauge pressure
QA	quality assurance
rpm	revolutions per minute
RVP	Reid vapor pressure
SCAQMD	South Coast Air Quality Management District
scfm	standard cubic feet per minute
scfh	standard cubic feet per hour
SIC	Standard Industrial Classification
SIP	State of California Implementation Plan
SO _x	oxides of sulfur
SO ₂	sulfur dioxide
tpy	tons per year
TVP	true vapor pressure

D. DEFINITIONS:

1. For the purposes of MDAQMD Rule 102 – *Definition of Terms*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 102 shall apply.
2. For the purposes of MDAQMD Rule 203 - *Permit to Operate*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 203 shall apply.
3. For the purposes of MDAQMD Rule 204 - *Permit Conditions*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 204 shall apply.
4. For the purposes of MDAQMD Rule 206 - *Posting of Permit to Operate*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 206 shall apply.
5. For the purposes of MDAQMD Rule 207 - *Altering or Falsifying of Permit*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 207 shall apply.
6. For the purposes of MDAQMD Rule 209 - *Transfer and Voiding of Permits*, and its use in this Federal

Operating Permit, the definitions contained in MDAQMD Rule 209 shall apply.

7. For the purposes of MDAQMD Rule 219 - *Equipment Not Requirement a Permit*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 219 shall apply.
8. For the purposes of MDAQMD Rule 221 - *Federal Operating Permit Requirement*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 221 shall apply.
9. For the purposes of MDAQMD Rule 301 - *Permit Fees*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 301 shall apply.
10. For the purposes of MDAQMD Rule 312 - *Fees for Federal Operating Permits*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 312 shall apply.
11. For the purposes of MDAQMD Rule 401 - *Visible Emissions*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 401 shall apply.
12. For the purposes of MDAQMD Rule 402 - *Nuisance*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 402 shall apply.
13. For the purposes of MDAQMD Rule 403 - *Fugitive Dust*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 403 shall apply.
14. For the purposes of MDAQMD Rule 403.2 - *Fugitive Dust Control for the Mojave Desert Planning Area*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 403.2 shall apply.
15. For the purposes of MDAQMD Rule 404 - *Particulate Matter - Concentration*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 404 shall apply.
16. For the purposes of MDAQMD Rule 405 - *Solid Particulate Matter - Weight*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 405 shall apply.
17. For the purposes of MDAQMD Rule 406 - *Specific Contaminants*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 406 shall apply.
18. For the purposes of MDAQMD Rule 407 - *Liquid and Gaseous Contaminants*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 407 shall apply.
19. For the purposes of MDAQMD Rule 408 - *Circumvention*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 408 shall apply.
20. For the purposes of MDAQMD Rule 409 - *Combustion Contaminants*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 409 shall apply.
21. For the purposes of MDAQMD Rule 430 - *Breakdown Provisions*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 430 shall apply.
22. For the purposes of MDAQMD Rule 431 - *Sulfur Content of Fuels*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 431 shall apply.

23. For the purposes of MDAQMD Rule 432 - *Gasoline Specifications*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 432 shall apply.
24. For the purposes of MDAQMD Rule 442 - *Usage of Solvents*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 442 shall apply.
25. For the purposes of MDAQMD Rule 461 - *Gasoline Transfer and Dispensing*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 461 shall apply.
26. For the purposes of MDAQMD Rule 462 - *Organic Liquid Loading*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 462 shall apply.
27. For the purposes of MDAQMD Rule 463 - *Storage of Organic Liquids*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 463 shall apply.
28. For the purposes of MDAQMD Rule 501 - *General*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 501 shall apply.
29. For the purposes of MDAQMD Rule 502 - *Filing Petitions*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 502 shall apply.
30. For the purposes of MDAQMD Rule 503 - *Contents of Petitions*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 503 shall apply.
31. For the purposes of MDAQMD Rule 504 - *Petitions for Variances*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 504 shall apply.
32. For the purposes of MDAQMD Rule 505 - *Appeal from Denial*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 505 shall apply.
33. For the purposes of MDAQMD Rule 506 - *Failure to Comply with Rule*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 506 shall apply.
34. For the purposes of MDAQMD Rule 507 - *Pleadings*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 507 shall apply.
35. For the purposes of MDAQMD Rule 508 - *Dismissal of Petition*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 508 shall apply.
36. For the purposes of MDAQMD Rule 509 - *Place of Hearing*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 509 shall apply.
37. For the purposes of MDAQMD Rule 510- *Notice of Hearing*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 510 shall apply.
38. For the purposes of MDAQMD Rule 511 - *Evidence*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 511 shall apply.

39. For the purposes of MDAQMD Rule 512 - *Preliminary Matters*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 512 shall apply.
40. For the purposes of MDAQMD Rule 513 - *Official Notice*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 513 shall apply.
41. For the purposes of MDAQMD Rule 514 - *Continuances*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 514 shall apply.
42. For the purposes of MDAQMD Rule 515 - *Decision*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 515 shall apply.
43. For the purposes of MDAQMD Rule 516 - *Effective Date of Decision*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 516 shall apply.
44. For the purposes of MDAQMD Rule 517 - *Lack of Permit*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 517 shall apply.
45. For the purposes of MDAQMD Rule 518 - *Findings*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 518 shall apply.
46. For the purposes of MDAQMD Rule 1104 - *Organic Solvent Degreasing Operations*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1104 shall apply.
47. For the purposes of MDAQMD Rule 1113 - *Architectural Coatings Rule*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1113 shall apply.
48. For the purposes of MDAQMD Rule 1114 - *Wood Products Coatings Rule*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1114 shall apply.
49. For the purposes of MDAQMD Rule 1115 - *Metal Parts & Products Coating Operations*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1115 shall apply.
50. For the purposes of MDAQMD Rule 1116 - *Automotive Refinishing Operations*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1116 shall apply.
51. For the purposes of MDAQMD Rule 1118 - *Aerospace Vehicle Parts and Products Coating Operations*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1118 shall apply.
52. For the purposes of MDAQMD Rule 1157 - *Boilers and Process Heaters*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1157 shall apply.
53. For the purposes of MDAQMD Rule 1159 - *Stationary Gas Turbines*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1159 shall apply.
54. For the purposes of MDAQMD Rule 1160 - *Internal Combustion Engines*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1160 shall apply.
55. For the purposes of MDAQMD Rule 1200 - *General*, and its use in this Federal Operating Permit, the

definitions contained in MDAQMD Rule 1200 shall apply.

56. For the purposes of MDAQMD Rule 1201 - *Definitions*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1201 shall apply.
57. For the purposes of MDAQMD Rule 1202 - *Applications*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1202 shall apply.
58. For the purposes of MDAQMD Rule 1203 - *Federal Operating Permits*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1203 shall apply.
59. For the purposes of MDAQMD Rule 1204 - *Reserved, "General Permits"*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1204 shall apply.
60. For the purposes of MDAQMD Rule 1205 - *Modifications of Federal Operation Permits*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1205 shall apply.
61. For the purposes of MDAQMD Rule 1206 - *Reopening, Reissuance and Termination of Federal Operating Permits*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1206 shall apply.
62. For the purposes of MDAQMD Rule 1207 - *Notice and Comment*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1207 shall apply.
63. For the purposes of MDAQMD Rule 1208 - *Certification*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1208 shall apply.
64. For the purposes of MDAQMD Rule 1209 - *Appeals*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1209 shall apply.
65. For the purposes of MDAQMD Rule 1210 - *Acid Rain Provisions of Federal Operating Permits*, and its use in this Federal Operating Permit, the definitions contained in MDAQMD Rule 1210 shall apply.